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89th Revised P.U.C.N. Sheet No. \_ P.U.C.N. Sheet No. \_

## STATEMENT OF RATES

				Ga	s Co	ost							
Schedule Number	Description		elivery narge <u>3/</u>	Base Tariff Energy Rate <u>4/</u>	Ene	Deferred rgy Account djustment	E	enewable Energy gram Rate	Ex	structure pansion ate <u>9/</u>	Ε	urrently ffective riff Rate	
NG-RS	Single-Family Residential Gas Service												
	Basic Service Charge per Month Commodity Charge per Therm:	\$	10.80						•	0.40=0	\$	10.80	
	All Usage	\$	.39062	\$ 0.68755	\$	.17500	\$	.00000	\$	.01653	\$	1.26970	R
NG-RM	Multi-Family Residential Gas Service  Basic Service Charge per Month  Commodity Charge per Therm:	\$	10.80								\$	10.80	
	All Usage	\$	.38915	\$ 0.68755	\$	.17500	\$	.00000	\$	.01653	\$	1.26823	R
NG-RAC	Air Conditioning Residential Gas Service	Ψ	.00010	ψ 0.00700	Ψ		Ψ	.00000	*	.0.000	Ψ	1.20020	'`
NO-IVAC	Basic Service Charge per Month Commodity Charge per Therm:	\$	10.80								\$	10.80	
	All Usage	\$	.52050	\$ 0.68755	\$	.17500	\$	.00000	\$	.01653	\$	1.39958	$ _{R}$
NG-G1	General Gas Service - 1												
	Basic Service Charge per Month	\$	28.80								\$	28.80	
	Commodity Charge per Therm: All Usage	\$	.24422	\$ 0.68755	\$	.17500	\$	.00000	\$	.01653	\$	1.12330	R
NG-G2	General Gas Service - 2												
	Basic Service Charge per Month	\$	135.00								\$	135.00	
	Commodity Charge per Therm:	•	00040	<b>4.0.00755</b>	•	47500	•	00000		04050	Φ.	0.07707	٦
NO 00	All Usage	\$	.09819	\$ 0.68755	Ф	.17500	\$	.00000	Ф	.01653	Ф	0.97727	R
NG-G3	General Gas Service - 3  Basic Service Charge per Month	•	350.00								Ф	350.00	
	Commodity Charge per Therm:	Ψ	330.00								Ψ	330.00	
	All Usage	\$	.11731	\$ 0.68755	\$	.17500	\$	.00000	\$	.01653	\$	0.99639	R
NG-G4	General Gas Service - 4												``
	Basic Service Charge per Month	\$1	1,000.00								\$1	1,000.00	
	Commodity Charge per Therm:												
	All Usage	\$	.05935	\$ 0.68755	\$	.17500	\$	.00000	\$	.01653	\$	0.93843	R
	Demand Charge $\underline{5}'$	\$	.01588								\$	.01588	
NG-G5	General Gas Service – 5 7/												
	Basic Service Charge per Month	\$1	1,000.00								\$1	1,000.00	
	Commodity Charge per Therm:	Φ.	00070	¢ 0.60755	¢	17500	¢	.00000	. •	.01653	Φ	0.00500	
	All Usage Demand Charge 5/	\$ \$	.02678	\$ 0.68755	Ф	.17500	\$	.00000	φ	.01055	\$ \$	0.90586	R
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## STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES</u> 1/2/8

			G	as Co	st						
Schedule Number	Description	Delivery Charge <u>3/</u>	Base Tariff Energy Rate <u>4/</u>	Ene	Deferred rgy Account djustment	E	newable Energy Iram Rate	Ex	structure pansion Rate <u>9/</u>	Currently Effective Tariff Rate	
NG-AC	Air Conditioning Gas Service	_									
	Basic Service Charge per Month	\$ 28.80								\$ 28.80	
	Commodity Charge per Therm:										
	All Usage	\$ .1277	9 \$0.68755	\$	.17500	\$	.00000	\$	.01653	\$1.00687	F
NG-WP	Water Pumping Gas Service										
	Basic Service Charge per Month	\$ 36.00								\$ 36.00	
	Commodity Charge per Therm:										
	All Usage	\$ .1714	7 \$0.68755	\$	.17500	\$	.00000	\$	.01653	\$1.05055	F
NG-EG	Small Electric Generation Gas										
	Basic Service Charge per Month	— Otherwis	e Applicable F	Rate S	chedule						
	Commodity Charge per Therm:										
	All Usage	\$ .0792	\$0.68755	\$	.17500	\$	.00000	\$	.01653	\$0.95828	
	Gas Service for Compression			·							
NG-CNG	on Customer's Premises <u>6/</u>										
	Basic Service Charge	 \$ 25.80								\$ 25.80	
	Commodity Charge per Therm:										
	All Usage	\$1.22312	\$ 0.68755	\$	.17500	\$	.00000	\$	.01653	\$2.10220	F
NG-L	Street and Outdoor Lighting Gas Service	<u>.</u>									
	Commodity Charge per Therm:										
	All Usage	\$ .6596	8 \$0.68755	\$	.17500	\$	.00000	\$	.01653	\$1.53876	F
NG-OS	Optional Gas Service	<u></u>									
		As specifie	d on Sheet N	os. 48	through 51.						
NG-AS	Alternative Sales Service										
NG-CGS	Compression Gas Service	As specifie 	ed on Sheet N	os. 52	through 53.						
NG-RNG	Biogas and Renewable Natural Gas Service	As specifie	ed on Sheet N	os. 47	A through 47	71					
		As specifie	d on Sheet N	ns 53	A through 50	31					1

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## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/8 (Continued)

- The charges shown above are subject to adjustments for taxes and assessments.
- Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$0.00345 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$1.14588 per therm and the Imbalance Reservation Charge is \$0.31699 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- 3/ Includes the following:

Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3	NG-G4
Margin	.43618	.44199	.52154	.28094	.11385	.08689	.05788
General Revenues Adjustment	(.04452)	(.05180)	.00000	(.03568)	(.01462)	.03146	.00251
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	(.00104)	(.00104)	(.00104)	(.00104)	(.00104)	(.00104)	(.00104)
Total	.39062	.38915	.52050	.24422	.09819	.11731	.05935

Component/Schedule	NG-G5	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Margin	.02782	.12883	.17251	.08024	1.22416	.66072
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	(.00104)	(.00104)	(.00104)	(.00104)	(.00104)	(.00104)
Total	.02678	.12779	.17147	.07920	1.22312	.65968

- For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00877 per therm for the Unrecovered Gas Cost Expense Base Rate.
- The total monthly demand charge for Schedule Nos. NG-G4 and NG-G5 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. NG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- The maximum and minimum rates for Schedule No. NG-G5 are set forth below. 7/

NG-G5	Minimum Rates	Maximum Rates
Basic Service Charge	sic Service Charge \$1,000.00	
Transportation Charge	\$500.00	Effective tariff rates
Demand Charge	\$0.00917	Ellective tariii rates
Margin	\$0.01391	

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## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/8/ (Continued)

In addition to all other rates in this Statement of Rates, customers located in the Spring Creek Expansion Area will pay a monthly per meter Infrastructure Expansion Charge as follows:

Canceling

I	Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3
	Infrastructure Expansion Charge	35.00	35.00	NA	35.00	70.00	70.00

Component/Schedule	NG-G4	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Infrastructure Expansion Charge	70.00	NA	NA	NA	NA	NA

In addition to all other rates in this Statement of Rates, customers located in the Elko District, as described as Parcel 3 on Sheet No. 112A, will pay the Elko District rates set forth below as part of their Infrastructure Expansion Rate. Customers in the Spring Creek Expansion Area, as described as Parcel 3A on Sheet Nos. 112A through 112B, will pay both the Elko District and Spring Creek Expansion Area Rates set forth below as part of their Infrastructure Expansion Rate.

Area/Schedule	NG-RS, NG-RM, NG- RAC, NG-G1, NG-G2, NG-G3, NG-AC, NG-WP, NG-EG, NG-CNG, NG-L	NG-G4
Elko District	.03500	.02000
Spring Creek Expansion Area	.02550	.02550

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