Canceling

90th Revised P.U.C.N. Sheet No. _ 89th Revised P.U.C.N. Sheet No. _

10 10

STATEMENT OF RATES

					Gas	Cos	t							
Schedule Number	Description		elivery narge <u>3</u> /		ise Tariff ergy Rate	[Deferred Energy Account djustment	Е	newable nergy ram Rate	Ex	astructure pansion Rate <u>7/</u>	Е	currently Effective ariff Rate	
SG-RS	Single-Family Residential Gas Service						-							
33.13	Basic Service Charge per Month Commodity Charge per Therm: All Usage	- \$ \$	10.80	\$.40205	\$.19028	\$.00000	\$.00126	\$	10.80 1.21551	R
SG-RM	Multi-Family Residential Gas Service													
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ \$	9.00	\$.40205	\$.19028	\$.00000	\$.00126	\$	9.00 1.19645	R
SG-RAC	Air Conditioning Residential Gas Service	_		·		·		,		·		·		
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ \$.17005	\$.40205	\$.19028	\$.00000	\$.00126	\$ \$	10.80 0.76364	R
SG-G1	General Gas Service - 1	*		*		*		•		*	.00.20	Ψ	01.000	``
	Basic Service Charge per Month Commodity Charge per Therm: All Usage		25.80	¢	.40205	\$.19028	¢	.00000	\$.00126	\$ \$	25.80 0.90069	D D
SG-G2	General Gas Service - 2	\$.30710	\$.40205	Ф	.19026	\$.00000	Ф	.00126	Ф	0.90069	\
00-02	Basic Service Charge per Month Commodity Charge per Therm:	\$	135.00									\$	135.00	
	All Usage	\$.13561	\$.40205	\$.19028	\$.00000	\$.00126	\$	0.72920	R
SG-G3	General Gas Service - 3 Basic Service Charge per Month	- \$;	350.00									\$	350.00	
	Commodity Charge per Therm: All Usage	\$.11493	\$.40205	\$.19028	\$.00000	\$.00126	\$	0.70852	R
SG-G4	General Gas Service - 4	_												
	Basic Service Charge per Month Commodity Charge per Therm:	\$1	1,000.00									\$1	,000.00	
	All Usage Demand Charge ^{5/}	\$ \$.10241	\$.40205	\$.19028	\$.00000	\$.00126	\$ \$	0.69600 .03422	R
Issued:														
Nov	ember 19, 2024													
Effective Ja	e: nuary 1, 2025			ny l	sued by Timpe /ice Pres		nt							
Advice I	Letter No.: 542													T

Canceling

27th Revised P.U.C.N. Sheet No. __

26th Revised P.U.C.N. Sheet No.

10A 10A

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

SG-G5 Gen Basi Corr Al Derr SG-G6 Gen Basi Corr Al Derr SG-AC Air C Basi Basi	escription eneral Gas Service – 5 8/ sic Service Charge per Month enmodity Charge per Therm: All Usage emand Charge 5/	Ch	elivery arge <u>3/</u> ,000.00		Ga use Tariff ergy Rate <u>4/</u>		erred Energy Account djustment	Er	ewable nergy am Rate	Exp	structure pansion ate <u>7/</u>	E	urrently ffective riff Rate	
Number Designer SG-G5 Gen Basi Com AI Dem SG-G6 Gen Basi Com AI Dem SG-AC Air C Basi	eneral Gas Service – 5 8/ sic Service Charge per Month emmodity Charge per Therm: All Usage emand Charge 5/	Ch	arge <u>3/</u>		ergy Rate		Account	Er	nergy	Exp	oansion	E	ffective	
Basi Com Al Dem SG-G6 Gen Basi Com Al Dem SG-AC Air C Basi	usic Service Charge per Month commodity Charge per Therm: All Usage comand Charge ⁵ /	\$1 \$,000.000											
SG-G6 Gen Basi Com Al Dem SG-AC Air G Basi Basi	emand Charge <u>5</u> /	\$										\$1	,000.00	
Basi Com Al Dem SG-AC Air C Basi	2.1	\$.02773 .00373	\$.40205	\$.19028	\$.00000	\$.00126	\$ \$	0.62132	R
SG-AC Air C	eneral Gas Service - 6 ^{8/} sic Service Charge per Month mmodity Charge per Therm:	\$1	,000.00									\$1	,000.00	
Basi	All Usage emand Charge <u>5</u> /	\$ \$.05063 .02416	\$.40205	\$.19028	\$.00000	\$.00126	\$ \$	0.64422	R
	Conditioning Gas Service sic Service Charge per Month mmodity Charge per Therm:	\$	25.80									\$	25.80	
	All Usage ater Pumping Gas Service	\$.14399	\$.40205	\$.19028	\$.00000	\$.00126	\$	0.73758	R
Con A Sma	asic Service Charge per Month ommodity Charge per Therm: All Usage nall Electric Generation Gas	\$ 2 \$.12487	\$.40205	\$.19028	\$.00000	\$.00126	\$ 2 \$	250.00 0.71846	R
Bas Mor	asic Service Charge per onth	•		0	therwise A	pplica	able Rate Scl	hedule						
A	ommodity Charge per Therm:	\$.08596	\$.40205	\$.19028	\$.00000	\$.00126	\$	0.67955	R

SS		Δ	М	•
33	u	C	u	

November 19, 2024

Effective:

542

January 1, 2025

Advice Letter No.:

Issued by Amy L. Timperley

Senior Vice President

Las Vegas, Nevada 89193-8510 Nevada Gas Tariff No. 7

Canceling

90th Revised P.U.C.N. Sheet No. ____11 89th Revised P.U.C.N. Sheet No. 11

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

escription as Service for Compression Customer's Premises 6/ asic Service Charge per onth	Cha	livery arge <u>3/</u>		se Tariff rgy Rate <u>4/</u>	Ene	Deferred rgy Account djustment	Er	ewable nergy am Rate	Exp	structure pansion ate <u>7/</u>	Е	Currently Effective ariff Rate	
Customer's Premises 6/ sic Service Charge per onth	¢ ′												· I
sic Service Charge per onth	¢ ′												
onth	¢ ′												ı
	Ψ	25.80									\$	25.80	
ommodity Charge per Therm:													ı
All Usage	\$.15341	\$.40205	\$.19028	\$.00000	\$.00126	\$	0.74700	F
reet and Outdoor Lighting as Service							·						
ommodity Charge per Therm:													ı
All Usage	\$.64095	\$.40205	\$.19028	\$.00000	\$.00126	\$	1.23454	F
otional Gas Service													
					As	specified on	Sheet	Nos. 48 th	rough	า 51.			
ternative Sales Service													
					As	specified on	Sheet	Nos. 52 th	nrougl	า 53.			
ompression Gas Service													
ogas and Renewable Natural					As	specified on	Sheet	Nos. 47A	throu	gh 47I			
3 33 1130					As	specified on	Sheet	Nos. 53A	throu	gh 53I			
A A A A A A A A A A A A A A A A A A A	eet and Outdoor Lighting s Service mmodity Charge per Therm: All Usage ional Gas Service ernative Sales Service mpression Gas Service	All Usage set and Outdoor Lighting s Service mmodity Charge per Therm: All Usage sional Gas Service ernative Sales Service mpression Gas Service gas and Renewable Natural	All Usage \$.15341 set and Outdoor Lighting service mmodity Charge per Therm: All Usage \$.64095 sional Gas Service ernative Sales Service mpression Gas Service gas and Renewable Natural	All Usage \$.15341 \$ eet and Outdoor Lighting s Service mmodity Charge per Therm: All Usage \$.64095 \$ email Gas Service ernative Sales Service empression Gas Service gas and Renewable Natural	All Usage \$.15341 \$.40205 eet and Outdoor Lighting s Service mmodity Charge per Therm: All Usage \$.64095 \$.40205 einal Gas Service ernative Sales Service mpression Gas Service gas and Renewable Natural	All Usage \$.15341 \$.40205 \$ set and Outdoor Lighting s Service mmodity Charge per Therm: All Usage \$.64095 \$.40205 \$ sional Gas Service As ernative Sales Service As mpression Gas Service As gas and Renewable Natural s Service	\$.15341 \$.40205 \$.19028 set and Outdoor Lighting s Service mmodity Charge per Therm: All Usage sional Gas Service As specified on ernative Sales Service As specified on mpression Gas Service As specified on as and Renewable Natural as Service	All Usage \$.15341 \$.40205 \$.19028 \$ set and Outdoor Lighting service mmodity Charge per Therm: All Usage \$.64095 \$.40205 \$.19028 \$ sional Gas Service As specified on Sheet ernative Sales Service As specified on Sheet mpression Gas Service As specified on Sheet gas and Renewable Natural as Service	Il Usage \$.15341 \$.40205 \$.19028 \$.00000 set and Outdoor Lighting service mmodity Charge per Therm: Ill Usage \$.64095 \$.40205 \$.19028 \$.00000 sional Gas Service As specified on Sheet Nos. 48 the structure of the service As specified on Sheet Nos. 52 the specified on Sheet Nos. 52 the specified on Sheet Nos. 47A gas and Renewable Natural as Service	set and Outdoor Lighting service mmodity Charge per Therm: All Usage \$.64095 \$.40205 \$.19028 \$.00000 \$ sional Gas Service As specified on Sheet Nos. 48 through the specified on Sheet Nos. 52 through the specified on Sheet Nos. 52 through the specified on Sheet Nos. 47A through the	\$.15341 \$.40205 \$.19028 \$.00000 \$.00126 set and Outdoor Lighting service modity Charge per Therm: All Usage \$.64095 \$.40205 \$.19028 \$.00000 \$.00126 sional Gas Service As specified on Sheet Nos. 48 through 51. As specified on Sheet Nos. 52 through 53. As specified on Sheet Nos. 47A through 47I gas and Renewable Natural	set and Outdoor Lighting service mmodity Charge per Therm: All Usage \$.64095 \$.40205 \$.19028 \$.00000 \$.00126 \$.001	\$.15341 \$.40205 \$.19028 \$.00000 \$.00126 \$ 0.74700 set and Outdoor Lighting a Service mmodity Charge per Therm: All Usage \$.64095 \$.40205 \$.19028 \$.00000 \$.00126 \$ 1.23454 sional Gas Service As specified on Sheet Nos. 48 through 51. Pernative Sales Service As specified on Sheet Nos. 52 through 53. As specified on Sheet Nos. 47A through 47I gas and Renewable Natural as Service

Issued:

November 19, 2024

Effective:

January 1, 2025

Advice Letter No.:

542

Issued by Amy L. Timperley

Senior Vice President

	36th Revised	P.U.C.N. Sheet No.	
Canceling	35th Revised	P.U.C.N. Sheet No.	

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> (Continued)

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00015 per therm, and the low pressure shrinkage rate is \$0.00434 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00014 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$1.17671 per therm and the Imbalance Reservation Charge is \$0.03652 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3	SG-G4	SG-G5
Margin	.61574	.60765	.15790	.39865	.14942	.13446	.06892	.01558
Accumulated Deferred Interest Rate Adjustment	.00878	.00878	.00878	.00878	.00878	.00878	.00878	.00878
General Revenues Adjustment	(.00597)	(.01694)	.00000	(.10370)	(.02596)	(.03168)	.02134	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	.00252	.00252	.00252	.00252	.00252	.00252	.00252	.00252
Contract Transition Adjustment Provision	.00085	.00085	.00085	.00085	.00085	.00085	.00085	.00085
Total	.62192	.60286	.17005	.30710	.13561	.11493	.10241	.02773

Component/Schedule	SG-G6	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.03848	.13184	.11272	.07381	.14126	.62880
Accumulated Deferred Interest Rate Adjustment	.00878	.00878	.00878	.00878	.00878	.00878
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	.00252	.00252	.00252	.00252	.00252	.00252
Contract Transition Adjustment Provision	.00085	.00085	.00085	.00085	.00085	.00085
Total	.05063	.14399	.12487	.08596	.15341	.64095

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00996 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Schedule Nos. SG-G4, SG-G5, and SG-G6 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- 7/ In addition to all other rates in this Statement of Rates, all customers in the Mesquite Expansion Area will pay a rate of \$0.00340 per therm as part of their Infrastructure Expansion Rate.

8/ The maximum and minimum rates for Schedule Nos. SG-G5 and SG-G6 are set forth below.

SG-G5	Winimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	
Transportation Charge	\$500.00	Effective tariff rates
Demand Charge	\$0.00186	Ellective tallil rates
Margin	\$0.00779	

SG-G6	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	
Transportation Charge	\$500.00	Effective tariff rates
Demand Charge	\$0.01208	Ellective tallil rates
Margin	\$0.01924	

Issued:

August 26, 2024

Effective:

October 1, 2024

Chie

Advice Letter No.:

541

Issued by
Amy L. Timperley
Senior Vice President/
Chief Regulatory, Public Affairs,
& Gas Resources Officer