Thirty-Sixth Revised A.C.C. Sheet No. 11
Thirty-Fifth Revised A.C.C. Sheet No. 11

## STATEMENT OF RATES EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES 1/

Canceling

	 Base Ta	ariff	Rate	<u>2</u> /	Monthly	Currently
Description	 Margin		Gas Cost	Rate Adjustment	Gas Cost Adjustment	Effective Tariff Rate
G-5 – Residential Gas Service Basic Service Charge per Month Commodity Charge per Therm: Summer (May – October):	\$ 8.00					\$ 8.00
First 20 Therms Over 20 Therms Winter (November – April):	\$ .48762 .40344	\$	.37034 .37034	\$ .00701 .00701	\$ .20517 .20517	\$ 1.07014 .98596
First 40 Therms Over 40 Therms	\$ .48762 .40344	\$	.37034 .37034	\$ .00701 .00701	\$ .20517 .20517	\$ 1.07014 .98596
G-10 – Low Income Residential Gas Service Basic Service Charge per Month Commodity Charge per Therm: Summer (May – October):	\$ 7.00					\$ 7.00
First 20 Therms Over 20 Therms Winter (November – April):	\$ .48762 .40344	\$	.37034 .37034	\$ .00423 .00423	\$ .20517 .20517	\$ 1.06736 .98318
First 40 Therms Next 110 Therms Over 150 Therms	\$ .27415 .20680 .40344	\$	.37034 .37034 .37034	\$ .00423 .00423 .00423	\$ .20517 .20517 .20517	\$ .85389 .78654 .98318
G-15 – Special Residential Gas Service For Air Conditioning Basic Service Charge per Month Commodity Charge per Therm:	\$ 8.00					\$ 8.00
ummer (May – Öctober): First 20 Therms Over 20 Therms	\$ .48762 .19125		37034 37034	\$ .00423 .00423	\$ .20517 .20517	\$ 1.06736 .77099
Vinter (November – April): First 40 Therms Over 40 Therms	\$ .48762 .40344		37034 37034	\$ .00423 .00423	\$ .20517 .20517	\$ 1.06736 .98318
G-16 – Special Residential Gas Service For Electric Generation						
Basic Service Charge per Month Commodity Charge per Therm: Jummer (May – October):	\$ 8.00					\$ 8.00
First 20 Therms Over 20 Therms Vinter (November – April):	\$ .48762 .19125		37034 37034	\$ .00423 .00423	\$ .20517 .20517	\$ 1.06736 .77099
First 40 Therms Over 40 Therms	\$ .48762 .40344		37034 37034	\$ .00423 .00423	\$ .20517 .20517	\$ 1.06736 .98318
G-20 – Master-Metered Mobile Home Park Gas Service Basic Service Charge per Month	\$ 50.00					\$ 50.00
Commodity Charge per Therm: All Usage	\$ .31415	\$.	37034	\$ .00701	\$ .20517	\$ .89667
G-25 – General Gas Service Basic Service Charge per Month: Small Medium Large	\$ 20.00 90.00 500.00					\$ 20.00 90.00 500.00
Commodity Charge per Therm: Small, All Usage Medium, All Usage Large, All Usage Demand Charge per Month–Large:	\$ .38024 .27211 .08548		37034 37034 37034	\$ .00000 .00000 .00000	\$ .20517 .20517 .20517	\$ .95575 .84762 .66099
Demand Charge <u>3</u> /	\$ .072695					\$ .07269

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Issued by
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Effective March 1, 2002
Decision No. 64172 & 62994

Thirty-Fourth Revised A.C.C. Sheet No. \_\_\_\_\_\_ A.C.C. Sheet No. \_\_\_\_\_

## STATEMENT OF RATES <u>EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES 1/</u> (Continued)

Canceling

		Base Ta	ariff Rate	- 2/	Monthly		Currently
Description		Margin	Gas Cost	Rate Adjustment	Gas Cost Adjustment		Effective <u>Fariff Rate</u>
G-30 – Optional Gas Service Basic Service Charge per Month Commodity Charge per Therm:	As sp	ecified on A	A.C.C. Sheet No	э. 27.			
All Usage	As sp	ecified on A	A.C.C. Sheet No	o. 28.			
G-35 – Gas Service to Armed Forces Basic Service Charge per Month Commodity Charge per Therm:	\$ 3.	50.00				\$ 3	350.00
All Usage	\$	.18966	\$ .37034	\$ .00000	\$ .20517	\$	.76517
G-40 – Air-Conditioning Gas Service Basic Service Charge per Month Commodity Charge per Therm:	As sp	ecified on A	A.C.C. Sheet No	o. 32.			
All Usage	\$	.07613	\$ .37034	\$ .00000	\$ .20517	\$	.65164
G-45 – Street Lighting Gas Service Commodity Charge per Therm of Rated Capacity: All Usage	\$	.47648	¢ 27024	\$ 00000	\$ .2051 <i>7</i>	\$	1.05199
O .	Þ	.4/646	\$ .37034	\$ .00000	\$ .20517	Þ	1.05199
G-55 – Gas Service for Compression on Customer's Premises 5/ Basic Service Charge per Month: Small Large Residential Commodity Charge per Therm:		20.00 70.00 8.00					20.00 170.00 8.00
Small, All Usage Large, All Usage	\$	.13305 .13305	\$ .37034 .37034	\$ .00000 .00000	\$ .20517 .20517	\$	.70856 .70856
G-60 – Cogeneration Gas Service 4/ Basic Service Charge per Month Commodity Charge per Therm:	As sp	ecified on a	A.C.C. Sheet No	э. 40.			
All Usage	\$	.08934	\$ .44779			\$	.53713
G-75 – Small Essential Agricultural User Gas Service Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ : \$	75.00 .19468	\$ .37034	\$ .00000	\$ .2051 <i>7</i>	\$	75.00 .77019
G-80 – Natural Gas Engine Gas Service 4/ Basic Service Charge per Month: Off-Peak Season (October – March) Peak Season (April – September) Commodity Charge per Therm: All Usage	\$ \$	0.00 80.00 .16189	\$ .44779			\$	0.00 80.00 .60968
G-95 – Resale Gas Service Basic Service Charge per Month Commodity Charge per Therm: All Usage 6/	·	00.00	\$ .22915	\$ .41949		·	300.00 .67343
~ <del>_</del>	•						

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_	G-00000C-98-0568

Issued by
Edward S. Zub
xecutive Vice Preside

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 Arizona Gas Tariff No. 7 Arizona Division

	Tenth Revised	A.C.C. Sheet No.	13
Canceling	Ninth Revised	A.C.C. Sheet No.	13

## STATEMENT OF RATES <u>EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES</u> 1/ (Continued)

1/	All charges are	e subject to	adjustment	for any applical	ole taxes or	governmental	impositions.
_	-	,	,	, , , ,		9	

- 2/ (a) For Schedule Nos. G-5 and G-20, the Rate Adjustment includes \$.00278 per therm to recover LIRA program costs.
  - (b) For Schedule Nos. G-5, G-10, G-15 and G-20, the Rate Adjustment includes \$.00423 per therm to recover DSM Program costs.
- 3/ The total monthly demand charge is equal to the unit rate shown multiplied by the customer's billing determinant.
- 4/ The gas cost for this rate schedule shall be updated seasonally, April 1 and October 1 of each year.
- 5/ The charges for Schedule No. G-55 are subject to adjustment for applicable state and federal taxes on fuel used in motor vehicles.
- 6/ Schedule No. G-95 is subject to adjustment in accordance with the Gas Cost Surcharge Provision described on A.C.C. Sheet No. 50 of this Arizona Gas Tariff. The Currently Effective Tariff Rate for Schedule No. G-95 includes a commodity purchased gas cost component of \$.54645 per therm and an upstream pipeline capacity charge component of \$.10219 per therm. These rates shall be updated annually effective May 1. Any upstream pipeline capacity charges received by the Utility for gas sold under Schedule No. G-95 shall be credited to Account No. 191, Unrecovered Purchased Gas Costs.

Issued by

Issued On <u>January 9, 2002</u> Docket No. G-01551A-02-0020 Edward S. Zub

Effective February 6, 2002

Executive Vice President Decision No.

n No 64448

	Fifth Revised	A.C.C. Sheet No.	14
Canceling	Fourth Revised	A.C.C. Sheet No.	14

## STATEMENT OF RATES <u>EFFECTIVE TRANSPORTATION RATES APPLICABLE TO ARIZONA SCHEDULES</u> 1/2/

The maximum charges are listed below. The volume charge is intended to cover both margin and variable costs. In no event will the minimum charge be less than the variable cost. The volume charges are stated in dollars per therm.

	Basic Service Charge	Demand	Volumet	ric Charges
Customer Class	per Month per Meter 3/	<u>Charge</u>	<u>Margin</u>	Shrinkage 5/
General, Small	\$ 20.00	N/A	\$ .38024	\$ .00552
General, Medium	\$ 90.00	N/A	\$ .27211	\$ .00552
General, Large	\$ 500.00	\$.072695 <u>4</u> /	\$ .08548	\$ .00552
Armed Forces	\$ 350.00	N/A	\$ .18966	\$ .00552
Air Conditioning	Varies	N/A	\$ .07613	\$ .00552
Compression on				
Customer's Premises:				
Small	\$ 20.00	N/A	\$ .13305	\$ .00552
Large	\$ 170.00	N/A	\$ .13305	\$ .00552
Cogeneration	Varies	N/A	\$ .08934	\$ .00552
Small Essential Agricultural	\$ 75.00	N/A	\$ .19468	\$ .00552
Natural Gas Engine	\$ 80.00 <u>6</u> /	N/A	\$ .16189	\$ .00552
Resale	\$ 800.00	N/A	\$ .02479	\$ .00552

<sup>1/</sup> The charges shown above are subject to adjustment for the applicable proportionate part of any taxes or governmental impositions which are assessed on the basis of the gross revenues of the Utility.

- 5/ This charge shall be updated annually effective May 1.
- 6/ Applicable during Peak Season (April–September).

		issued by		
Issued On	October 30, 2001	Edward S. Zub	Effective	November 1, 2001
Docket No.	G-01551A-00-0309	<b>Executive Vice President</b>	Decision No.	64172

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<sup>2/</sup> For customers electing to assign title of its customer-secured gas to the Utility for transportation in upstream pipelines, the customer shall reimburse the Utility for the cost of such customer-secured gas, all incremental costs incurred by the Utility in transporting such customer-secured gas through upstream pipelines and up to 100 percent of upstream pipeline fixed reservation charges set forth in the applicable pipeline's firm transportation rates, in addition to any applicable charges under Schedule No. T-1. Revenues resulting from the pass-through of upstream pipeline fixed reservation and usage charges which are in excess of the incremental costs incurred by the Utility in transporting such customer-secured gas through upstream pipelines shall be credited to the Gas Cost Balancing Account.

<sup>3/</sup> Where transportation service is rendered in combination with an applicable gas sales tariff schedule, the customer shall not be billed for more than one basic service charge per month per meter.

<sup>4/</sup> The total monthly demand charge for Large General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant.

	First Revised	A.C.C. Sheet No.	15
Canceling	Original	A.C.C. Sheet No.	15

	STATEMENT OF R. OTHER SERVICE CHA	
Description Service Establishment Charge	<u>Reference</u>	Service Supplied Under Schedules G-5 thru G-95, T-1 and B-1
Schedule No. G-10		
Normal Service Expedited Service	Rule 3D Rule 3D	\$ 24.00 32.00
All Other Schedules		
Normal Service Expedited Service	Rule 3D Rule 3D	\$ 30.00 40.00
Customer Requested Meter Te	<u>sts</u>	
Per Test	Rule 8C	\$ 25.00
Returned Check Charge		
Per Return	Rule 9I	\$ 10.00
Re-Read Charge		
Per Read	Rule 8B	\$ 10.00
Late Charge		
Each Delinquent Bill	Rule 9E	1.5% of the delinquent amount.
Field Collection Fee		
Each Field Collection	Rule 9E	\$ 20.00
<u>1</u> / Subject to adjustment for a	any applicable taxes or g	governmental impositions.

		Issued by		
Issued On	October 30, 2001	Edward S. Zub	Effective	November 1, 2001
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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Original A.C.C. Sheet No. 16–17

Arizona Gas Tariff No. 7	Canceling	A.C.C. Sheet No
	HELD FOR FUTURE USE	

August 29, 1997

Docket No. U-1551-96-596

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Senior Vice President

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