Г

Canceling

 101st Revised
 A.C.C. Sheet No.
 11

 100th Revised
 A.C.C. Sheet No.
 11

11

Description		Delivery Charge		. <u>3</u> / Rate ustment		<u>4</u> / onthly s Cost		Currently Effective ariff Rate
G-5 – Single-Family Residential Gas Service Basic Service Charge per Month Commodity Charge per Therm:	\$	9.70					\$	9.70
Summer (May–October): First 15 Therms Over 15 Therms	\$.54200 .50100	\$.01510 .01510	\$.94457 .94457	\$	1.50167 1.46067
Winter (November–April): First 35 Therms Over 35 Therms	\$.54200 .50100	\$.01510 .01510	\$.94457 .94457	\$	1.50167 1.46067
G-6 – Multi-Family Residential Gas Service Basic Service Charge per Month	\$	8.70					\$	8.70
Commodity Charge per Therm: Summer (May–October): First 7 Therms	\$.54200	\$.01510	\$.94457	\$	1.50167
Over 7 Therms Winter (November–April): First 18 Therms	\$.50100	\$.01510	\$.94457 .94457	\$	1.46067 1.50167
Over 18 Therms Over 18 Therms G-10 – Single-Family Low Income	Φ	.50100	φ	.01510	φ	.94457 .94457	¢	1.46067
Residential Gas Service Basic Service Charge per Month Commodity Charge per Therm:	\$	7.00					\$	7.00
Summer (May–October): First 15 Therms Over 15 Therms Winter (November–April):	\$.54200 .50100	\$.00569 .00569	\$.83457 .83457	\$	1.38226 1.34126
First 35 Therms Next 115 Therms Over 150 Therms	\$.26555 .23275 .50100	\$.00569 .00569 .00569	\$.83457 .83457 .83457	\$	1.10581 1.07301 1.34126
G-11 – Multi-Family Low Income Residential Gas Service	<u>^</u>	7.00						- 00
Basic Service Charge per Month Commodity Charge per Therm: Summer (May–October):	\$	7.00					\$	7.00
First 7 Therms Over 7 Therms Winter (November–April):	\$.54200 .50100	\$.00569 .00569	\$.83457 .83457	\$	1.38226 1.34126
First 18 Therms Next 132 Therms Over 150 Therms	\$.26555 .23275 .50100	\$.00569 .00569 .00569	\$.83457 .83457 .83457	\$	1.10581 1.07301 1.34126
G-15 – Special Residential Gas Service for Air Conditioning Basic Service Charge per Month	\$	9.70					\$	9.70
Commodity Charge per Therm: Summer (May–October): First 15 Therms	\$.54200	\$.00569	\$.94457	\$	1.49226
Over 15 Therms Winter (November–April):	·	.28200		.00569		.94457	·	1.23226
First 35 Therms Over 35 Therms	\$.54200 .50100	\$.00569 .00569	\$.94457 .94457	\$	1.49226 1.45126

Issued On <u>March 26, 2008</u> Docket No. <u>G-00000C-98-0568</u>

John P. Hester Senior Vice President
 Effective
 April 1, 2008

 Decision No.
 62994

EFFECTIVE SALES		(Conti					<u>o</u> .	
		. U		<u>.3</u> /		<u>4</u> /		Currently
Description		elivery harge	Ad	Rate justment		lonthly as Cost		Effective ariff Rate
G-20 – Master-Metered Mobile		naige	Au	Justinent	0			
Home Park Gas Service								
Basic Service Charge per Month	\$6	60.00					\$	60.00
Commodity Charge per Therm:								
All Usage	\$.38400	\$.01510	\$.94457	\$	1.34367
G-25 – General Gas Service								
Basic Service Charge per Month:								
Small	\$ 2	25.00					\$	25.00
Medium		33.00						33.00
Large	14	5.00					1	45.00
Transportation Eligible	72	20.00					7	20.00
Commodity Charge per Therm:								
Small, All Usage	\$.56217	\$.00569	\$.94457	\$	1.51243
Medium, All Usage		.39349		.00569		.94457		1.34375
Large, All Usage		.27211		.00569		.94457		1.22237
Transportation Eligible		.08953		.00569		.94457		1.03979
Demand Charge per Month– Transportation Eligible:								
Demand Charge <u>5</u> /	\$.06234					\$	0.06234
Bemana enarge <u>o</u>	Ψ	.00204					Ψ	0.00204
G-30 – Optional Gas Service								
Basic Service Charge per Month	As sp	ecified on A.C	C.C. Shee	et No. 27.				
Commodity Charge per Therm:								
All Usage	As sp	ecified on A.C	C.C. Shee	et No. 28.				
G-40 – Air-Conditioning Gas Service								
Basic Service Charge per Month	As sp	ecified on A.C	C.C. Shee	et No. 32.				
Commodity Charge per Therm:								
All Usage	\$.09900	\$.00569	\$.94457	\$	1.04926
<u>G-45 – Street Lighting Gas Service</u> Commodity Charge per Therm								
of Rated Capacity:								
All Usage	\$.54600	\$.00569	\$.94457	\$	1.49626
, Cougo	Ŷ	.01000	Ŷ		Ŷ	.01101	Ψ	1.10020
G-55 – Gas Service for Compression								
on Customer's Premises 6/								
Basic Service Charge per Month:	•						•	0 - 00
Small		25.00						25.00
Large Residential	18	90.00 9.70					I	90.00 9.70
Commodity Charge per Therm:		5.70						5.70
All Usage	\$.17000	\$.00569	\$.94457	\$	1.12026
5								
<u>3-60 – Electric Generation Gas Service</u>								
Basic Service Charge per Month	As sp	ecified on A.C	C. Shee	et No. 40.				
Commodity Charge per Therm:	~	11100	~	00500	•	04457	~	1 00 100
All Usage	\$.11400	\$.00569	\$.94457	\$	1.06426
-75 – Small Essential Agricultural								
User Gas Service							-	
Basic Service Charge per Month	\$ 9	00.00					\$	90.00
Commodity Charge per Therm:	¢	22200	¢	00500	¢	04457	¢	1 17000
All Usage	\$.22300	\$.00569	\$.94457	\$	1.17326

Issued On	March 26, 2008
Docket No.	G-00000C-98-0568

John P. Hester Senior Vice President

Effective <u>April 1, 20</u> 62994 Decision No.

<u></u>			Sheet No. <u>13</u>
Canceling	31st R	evised A.C.C.	Sheet No. 13
RATES APPLI	CABLE TO A	-	<u>EDULES</u> <u>1/ 2/</u>
Delivery Charge	<u>3</u> / Rate Adjustment	<u>4</u> / Monthly Gas Cost	Currently Effective Tariff Rate
\$ 0.00 \$ 95.00			\$ 0.00 \$ 95.00
\$.17700	\$.00569	\$.75277	\$ 0.93546
rtation service v	vill pay the Ba	sic Service Cha	arge, the Commodity
	RATES APPLI (Co Delivery Charge \$ 0.00 \$ 95.00 \$.17700	Canceling <u>31st R</u> STATEMENT OF RATE <u>RATES APPLICABLE TO AF</u> <i>(Continued)</i> <u>Delivery</u> <u>Charge</u> <u>Adjustment</u> \$ 0.00 \$ 95.00 \$.17700 \$.00569 adjustment for any applicable tax	Canceling <u>31st Revised</u> A.C.C. STATEMENT OF RATES RATES APPLICABLE TO ARIZONA SCHE (Continued) Delivery <u>3/</u> <u>4/</u> Monthly Charge <u>Adjustment</u> <u>Gas Cost</u> \$ 0.00 \$ 95.00

- Charge per Therm less the Monthly Gas Cost, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$.00806 per therm for distribution shrinkage as defined in Rule No. 1 of this Arizona Gas Tariff. The shrinkage charge shall be updated annually effective May 1. For customers converting from sales service, an additional amount equal to the currently effective Gas Cost Balancing Account Adjustment will be assessed for a period of 12 months.
- <u>3</u>/ (a) For Schedule Nos. G-5, G-6 and G-20, the Rate Adjustment includes \$.00941 per therm to recover LIRA program costs. This charge shall be updated annually effective May 1.
 - (b) For all rate schedules except for Schedule Nos. G-30 and B-1, the Rate Adjustment includes \$0.00423 per therm to fund DSM Program costs. This charge shall be updated annually effective the first billing cycle in April.
 - (c) For all rate schedules, except for Schedule Nos. G-30 and B-1, the Rate Adjustment includes \$.00074 per therm for the Gas Research Fund. This charge shall be updated annually effective May 1.
 - (d) For all rate schedules, the Rate Adjustment includes \$.00072 per therm for the Department of Transportation (DOT) Safety Program costs. This charge shall be updated annually effective May 1 and will expire on February 28, 2009.
- 4/ Except for Schedule Nos. G-10, G-11, G-30 and G-80, the Monthly Gas Cost includes \$.11000 per therm to reduce the unrecovered balance in the Gas Cost Balancing Account.
- <u>5</u>/ The total monthly demand charge is equal to the unit rate shown multiplied by the customer's billing determinant.
- <u>6</u>/ The charges for Schedule No. G-55 are subject to adjustment for applicable state and federal taxes on fuel used in motor vehicles.
- <u>7</u>/ The gas cost for this rate schedule shall be updated seasonally, April 1 and October 1 of each year.

Issued On	March 26, 2008
Docket No.	G-01551A-01-0060/
_	G-01551A-08-0056

Issued by John P. Hester Senior Vice President

 Effective
 April 1, 2008

 Decision No.
 63598/70198

Las Vegas, Nevada 89193-8510 Arizona Gas Tariff No. 7 Arizona Division	Canceling	Tenth Revised	A.C.C. Sheet No A.C.C. Sheet No	<u>14</u> 14
		NIIIIII Keviseu	A.C.C. Sheet No	
	<u>HELD FOR F</u>	UTURE USE		

Issued On February 27, 2006 Docket No. G-01551A-04-0876

Issued by John P. Hester Vice President

Effective M Decision No. March 1, 2006 68487

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 Arizona Gas Tariff No. 7

Arizo	ona Gas Tariff No. 7 ona Division	Canceling	Fourth Revised Third Revised	A.C.C. A.C.C.	Sheet No Sheet No.	<u>15</u> 15
		STATEMENT				
		OTHER SERVIC	<u>E CHARGES ^{1/}</u>			
	Description	Refe	rence	<u>Aı</u>	mount	
<u>Se</u>	rvice Establishment Char	ge				
	Schedule No. G-5, G-6,	<u>, or G-15</u>				
	Normal Service Expedited Service		e 3D e 3D	\$	35.00 50.00	
	Schedule No. G-10 or G	<u>3-11</u>				
	Normal Service Expedited Service	Rule	e 3D e 3D	\$	24.00 32.00	
	All Other Rate Schedule					
	Normal Service Expedited Service		e 3D e 3D	\$	60.00 85.00	
<u>Cu</u>	stomer Requested Meter	<u>Tests</u>				
	First Test Subsequent Tests ^{<u>3</u>/}	Rule	e 8C	\$ \$	25.00 25.00	
Re	turned Item Charge					
_	Per Item	Rule	e 9J	\$	14.00	
<u>Re</u>	-Read Charge					
	Per Read	Rule	e 8B	\$	10.00	
<u>Lat</u>	te Charge					
	Each Delinquent Bill	Rule	e 9E 1.5% c	of the de	elinquent amo	unt.
<u>Fie</u>	eld Collection Fee					
	Each Field Collection	Rule	e 9E	\$	20.00	
<u>1/</u>	Subject to adjustment for	any applicable taxe	s or governmental ir	npositio	ns.	
<u>2</u> /	For customers whose and sole discretion, charge th service.					
3/	For customers whose an	nual usana avcead	e 180 000 therms of	or voar	the Litility may	at its

<u>3</u>/ For customers whose annual usage exceeds 180,000 therms per year, the Utility may, at its sole discretion, charge the customer the costs actually incurred by the Utility to perform the meter test.

Issued On	February 27, 2006
Docket No.	G-01551A-04-0876

Issued by John P. Hester Vice President

 Effective
 March 1, 2006

 Decision No.
 68487

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 Arizona Gas Tariff No. 7 Arizona Division	Canceling Canceling	Tenth Revised	A.C.C. Sheet No A.C.C. Sheet No A.C.C. Sheet No	<u>16-17</u> <u>16</u> 17
	HELD FO	R FUTURE USE		

Issued On September 28, 2004 Docket No. <u>G-01551A-02-0425</u> Issued by John P. Hester Vice President

Effective <u>October 29, 2004</u> Decision No. <u>66101</u>