11 11

EFFECTIVE SALES RA								
		Delivery		<u>3</u> / Rate	Ν	<i>I</i> onthly		Currently Effective
Description	Charge		Ad	justment		as Cost	T	ariff Rate
G-5 – Single-Family Residential								
Gas Service								
Basic Service Charge per Month	\$	10.70					\$	10.70
Commodity Charge per Therm:								
All Usage	\$.70314	\$.01587	\$.47090	\$	1.1899
G-6 – Multi-Family Residential Gas Service								
Basic Service Charge per Month	\$	9.70					\$	9.70
Commodity Charge per Therm:	φ	3.10					φ	9.70
All Usage	\$.70314	\$.01587	\$.47090	\$	1.1899
All Usage	ψ	.70314	Ψ	.01307	Ψ	.47030	Ψ	1.1033
G-10-Single-Family Low Income								
Residential Gas Service								
Basic Service Charge per Month	\$	7.50					\$	7.50
Commodity Charge per Therm:	·						Ť	
Summer (May–October):								
All Usage	\$.70314	(\$.00034)	\$.47090	\$	1.1737
Winter (November–April):	+		(+		Ŧ		+	
First 150 Therms	\$.35163	(\$.00034)	\$.47090	\$.8221
Over 150 Therms	Ŧ	.70314	(\$.00034)	\$.47090	Ŧ	1.1737
G-11–Multi-Family Low Income								
Residential Gas Service								
Basic Service Charge per Month	\$	7.50					\$	7.50
Commodity Charge per Therm:								
Summer (May–October):								
All Usage	\$.70314	(\$.00034)	\$.47090	\$	1.1737
Winter (November–April):								
First 150 Therms	\$.35163	(\$.00034)	\$.47090	\$.8221
Over 150 Therms		.70314	(\$.00034)	\$.47090		1.1737
G-15– Special Residential Gas Service								
for Air Conditioning								
Basic Service Charge per Month	\$	10.70					\$	10.70
Commodity Charge per Therm:	•						•	
Summer (May–October):								
First 15 Therms	\$.70314	\$.01033	\$.47090	\$	1.1843
Over 15 Therms	,	.13077	\$.01033	\$.47090	-	.6120
Winter (November–April):								
All Usage	\$.70314	\$.01033	\$.47090	\$	1.1843

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Docket No.	G-01551A-07-0504

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 Effective
 March 4, 2014

 Decision No.
 70665

		15		<u>, , , , , , , , , , , , , , , , , , , </u>		12	
	STATEMENT						
EFFECTIVE SALES F	<u>RATES APPLICA</u>	ABLE TO	<u> O ARIZC</u>	NA SO	CHEDUL	<u>ES ^{1/ 2/}</u>	
		inued)					
	D. "	-	<u>3/</u>			Currently	
Description	Delivery Charge		Rate ustment		lonthly as Cost	Effective Tariff Rate	
G-20– Master-Metered Mobile	Charge	Auj	usument	0	23 0031		5
Home Park Gas Service							
Basic Service Charge per Month	\$ 66.00					\$ 66.00	
Commodity Charge per Therm:							
All Usage	\$.47189	\$.01974	\$.47090	\$.96253	
G-25– General Gas Service							
Basic Service Charge per Month:							
Small	\$ 27.50					\$ 27.50	
Medium	43.50					43.50	
Large-1	80.00					80.00	
Large-2	470.00					470.00	
Transportation Eligible Commodity Charge per Therm:	950.00					950.00	
Small, All Usage	\$.83914	\$.00646	\$.47090	\$ 1.31650	
Medium, All Usage	.45834	Ŷ	.00646	Ŷ	.47090	.93570	
Large-1, All Usage	.41263		.00646		.47090	.88999	
Large-2, All Usage	.28856		.00646		.47090	.76592	
Transportation Eligible	.10923		.01033		.47090	.59046	
Demand Charge per Month-							
Transportation Eligible:							
Demand Charge <u>4</u> /	\$.082459					\$.082459	
G-30–Optional Gas Service							
Basic Service Charge per Month	As specified on A.C	C.C. Sheet	No. 27.				
Commodity Charge per Therm:							
All Usage	As specified on A.C	C.C. Sheet	No. 28.				
G-40–Air-Conditioning Gas Service							
Basic Service Charge per Month	As specified on A.C	C.C. Sheet	No. 32.				
Commodity Charge per Therm:	• • • • • - - -	¢	04000	¢	17000	¢ 04000	
All Usage	\$.13077	\$.01033	\$.47090	\$.61200	
G-45-Street Lighting Gas Service							
Commodity Charge per Therm							
of Rated Capacity: All Usage	\$.69242	\$.01033	\$.47090	\$ 1.17365	
	ф.09242	φ	.01055	φ	.47090	φ 1.17505	
G-55–Gas Service for Compression $5/$							
on Customer's Premises							
Basic Service Charge per Month:	¢ 07.50					¢ 07.50	
Small Large	\$ 27.50 250.00					\$ 27.50 250.00	
Residential	10.70					10.70	
Commodity Charge per Therm:	10.70					10.70	
All Usage	\$.21470	\$.01033	\$.47090	\$.69593	
G-60– Electric Generation Gas Service							
Basic Service Charge per Month	As specified on A.C	C.C. Sheet I	No 40				
Commodity Charge per Therm:	. to specified on A.C						
All Usage	\$.15421	\$.01033	\$.47090	\$.63544	
G-75– Small Essential Agricultural							
User Gas Service							
Basic Service Charge per Month	\$ 120.00					\$ 120.00	
Commodity Charge per Therm:							
All Usage	\$.28037	\$.01033	\$.47090	\$.76160	

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Canceling _				13 13
RATES APPL	ICABLE TO A	-	<u>EDULES</u> ^{1/ 2/}	
Delivery Charge \$.00 \$ 125.00 \$.22065	<u>3/</u> Rate Adjustment \$.01033	Monthly Gas Cost \$.37438	Currently Effective Tariff Rate \$.00 \$ 125.00 \$.60536	
-	STATEME RATES APPL (Co Delivery Charge \$.00 \$ 125.00	Canceling <u>62nd</u> STATEMENT OF RATE RATES APPLICABLE TO A <i>(Continued)</i> Delivery <u>3/</u> Rate Adjustment \$.00 \$ 125.00	Canceling <u>62nd Revised</u> A.C.C STATEMENT OF RATES RATES APPLICABLE TO ARIZONA SCH (Continued) <u>3/</u> Delivery <u>3/</u> Rate Monthly Charge <u>Adjustment</u> Gas Cost	STATEMENT OF RATES RATES APPLICABLE TO ARIZONA SCHEDULES (Continued) Delivery Rate Monthly Effective Charge Adjustment Gas Cost Tariff Rate

- 1/ All charges are subject to adjustment for any applicable taxes or governmental impositions.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Commodity Charge per Therm less the Monthly Gas Cost, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$.00344 per therm for distribution shrinkage as defined in Rule No. 1 of this Arizona Gas Tariff. The shrinkage charge shall be updated annually effective May 1. For customers converting from sales service, an additional amount equal to the currently effective Gas Cost Balancing Account Adjustment will be assessed for a period of 12 months.

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March 4, 2014 Effective Decision No. 70665

STATEMENT OF RATES <u>EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES</u> *(Continued)*

3/ The Rate Adjustment applicable to each tariff rate schedule includes the following components.

Description	G-5, G-6	G-10, G-11	G-15	G-20	Adjustment Date
Low Income Ratepayer Assistance	\$ 0.00941	n/a	n/a	\$ 0.00941	1st Billing Cycle in May
Demand Side Management	0.00779	\$ 0.00200	\$ 0.00779	0.00779	1st Billing Cycle in April
Gas Research Fund	0.00036	0.00036	0.00036	0.00036	1st Billing Cycle in May
Department of Transportation	0.00117	0.00117	0.00117	0.00117	1st Billing Cycle in March
Gas Cost Balancing Account	0.00000	0.00000	0.00000	0.00000	Per Commission Order
COYL Cost Recovery	0.00101	n/a	0.00101	0.00101	Per Commission Order
EEP	(0.00387)	(0.00387)	n/a	n/a	Per Commission Order
Total Rate Adjustment	\$ 0.01587	<u>\$ (0.00034)</u>	<u>\$ 0.01033</u>	\$ 0.01974	

Description	G	S, G-25M, -25-L1, -25-L2	G-4	9-25TE, 40, G-45, 55, G-60, G-75	 <u>G-80</u>	5	30, SB-1, Special contracts	Adjustment Date
Low Income Ratepayer Assistance		n/a		n/a	n/a		n/a	1st Billing Cycle in May
Demand Side Management	\$	0.00779	\$	0.00779	\$ 0.00779		n/a	1st Billing Cycle in April
Gas Research Fund		0.00036		0.00036	0.00036		n/a	1st Billing Cycle in May
Department of Transportation		0.00117		0.00117	0.00117	\$	0.00117	1st Billing Cycle in March
Gas Cost Balancing Account		0.00000		0.00000	n/a		n/a	Per Commission Order
COYL Cost Recovery		0.00101		0.00101	0.00101		n/a	Per Commission Order
EEP		(0.00387)		<u>n/a</u>	 <u>n/a</u>		n/a	Per Commission Order
Total Rate Adjustment	\$	0.00646	\$	0.01033	\$ 0.01033	\$	0.00117	

- <u>4</u>/ The total monthly demand charge is equal to the unit rate shown multiplied by the customer's billing determinant.
- 5/ The charges for Schedule No. G-55 are subject to adjustment for applicable state and federal taxes on fuel used in motor vehicles.
- <u>6</u>/ The gas cost for this rate schedule shall be updated seasonally, April 1 and October 1 of each year.

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Effective <u>March 4, 2014</u> Decision No. <u>70665</u> SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 Arizona Gas Tariff No. 7

Arizo	ona Gas Tariff No. 7 ona Division	Canceling	Fourth Revised Third Revised	A.C.C. A.C.C.	Sheet No Sheet No.	<u>15</u> 15
		STATEMENT				
		OTHER SERVIC	<u>E CHARGES ^{1/}</u>			
	Description	Refe	rence	<u>Aı</u>	mount	
<u>Se</u>	rvice Establishment Char	ge				
	Schedule No. G-5, G-6,	<u>, or G-15</u>				
	Normal Service Expedited Service		e 3D e 3D	\$	35.00 50.00	
	Schedule No. G-10 or G	<u>3-11</u>				
	Normal Service Expedited Service	Rule	e 3D e 3D	\$	24.00 32.00	
	All Other Rate Schedule					
	Normal Service Expedited Service		e 3D e 3D	\$	60.00 85.00	
<u>Cu</u>	stomer Requested Meter	<u>Tests</u>				
	First Test Subsequent Tests ^{<u>3</u>/}	Rule	e 8C	\$ \$	25.00 25.00	
Re	turned Item Charge					
	Per Item	Rule	e 9J	\$	14.00	
<u>Re</u>	-Read Charge					
	Per Read	Rule	e 8B	\$	10.00	
<u>Lat</u>	te Charge					
	Each Delinquent Bill	Rule	e 9E 1.5% c	of the de	elinquent amo	unt.
<u>Fie</u>	eld Collection Fee					
	Each Field Collection	Rule	e 9E	\$	20.00	
<u>1/</u>	Subject to adjustment for	any applicable taxe	s or governmental ir	npositio	ns.	
<u>2</u> /	For customers whose and sole discretion, charge th service.					
3/	For customers whose an	nual usana avcead	e 180.000 therms of	or voar	the Litility may	at its

<u>3</u>/ For customers whose annual usage exceeds 180,000 therms per year, the Utility may, at its sole discretion, charge the customer the costs actually incurred by the Utility to perform the meter test.

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Docket No.	G-01551A-04-0876

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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 Arizona Gas Tariff No. 7 Arizona Division	Canceling Canceling	Tenth Revised	A.C.C. Sheet No A.C.C. Sheet No A.C.C. Sheet No	<u>16-17</u> <u>16</u> 17
	HELD FO	R FUTURE USE		

Issued On September 28, 2004 Docket No. <u>G-01551A-02-0425</u> Issued by John P. Hester Vice President

Effective <u>October 29, 2004</u> Decision No. <u>66101</u>