Arizona Division

Sixty-Second Revised A.C.C. Sheet No. 11
Sixty-First Revised A.C.C. Sheet No. 11

STATEMENT OF RATES EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES $^{1\!\!/}$

Canceling

<u>EFFECTIVE SALI</u>	ES RATES .	APPLICABLE 1	O ARIZONA S	SCHEDULES 17		
	Base	Tariff Rate	<u>2</u> / Rate	Monthly Gas Cost		rrently
Description	Margin	Gas Cost	Adjustment	Adjustment	Tar	iff Rate
G-5 – Residential Gas Service						
Basic Service Charge per Month	\$ 8.00				\$ 8	8.00
Commodity Charge per Therm: Summer (May–October):						
First 20 Therms	\$.48762	\$.37034	\$.03073	\$.17353	\$	1.06222
Over 20 Therms	.40344	.37034	.03073	.17353	Ψ	.97804
Winter (November–April):	.10011	.07001	.00070	.11000		.01001
First 40 Therms	\$.48762	\$.37034	\$.03073	\$.17353	\$	1.06222
Over 40 Therms	.40344	.37034	.03073	.17353	•	.97804
C 10 L avy Income Decidential						
G-10 – Low-Income Residential Gas Service						
Basic Service Charge per Month	\$ 7.00				\$	7.00
Commodity Charge per Therm:	Ψσσ				Ψ.	
Summer (May–October):						
First 20 Therms	\$.48762	\$.37034	\$.02486	\$.17353	\$	1.05635
Over 20 Therms	.40344	.37034	.02486	.17353		.97217
Winter (November–April):						
First 40 Therms	\$.27635	\$.37034	\$.02486	\$.17353	\$.84508
Next 110 Therms	.20901	.37034	.02486	.17353		.77774
Over 150 Therms	.40344	.37034	.02486	.17353		.97217
G-15 – Special Residential Gas Service						
for Air Conditioning						
Basic Service Charge per Month	\$ 8.00				\$ 8	8.00
Commodity Charge per Therm:	,				*	
Summer (May–October):						
First 20 Therms	\$.48762	\$.37034	\$.02486	\$.17353	\$	1.05635
Over 20 Therms	.19125	.37034	.02486	.17353		.75998
Winter (November–April):						
First 40 Therms	\$.48762	\$.37034	\$.02486	\$.17353	\$	1.05635
Over 40 Therms	.40344	.37034	.02486	.17353		.97217
G-16 – Special Residential Gas Service						
for Electric Generation						
Basic Service Charge per Month	\$ 8.00				\$ 8	8.00
Commodity Charge per Therm:						
Summer (May-October):						
First 20 Therms	\$.48762	\$.37034	\$.02486	\$.17353	\$	1.05635
Over 20 Therms	.19125	.37034	.02486	.17353		.75998
Winter (November–April):						
First 40 Therms	\$.48762	\$.37034	\$.02486	\$.17353	\$	1.05635
Over 40 Therms	.40344	.37034	.02486	.17353		.97217
G-20 – Master-Metered Mobile						
Home Park Gas Service						
Basic Service Charge per Month	\$ 50.00				\$ 50	0.00
Commodity Charge per Therm:						
All Usage	\$.31415	\$.37034	\$.03073	\$.17353	\$.88875
G-25 – General Gas Service						
Basic Service Charge per Month:						
Small	\$ 20.00				\$ 20	0.00
Medium	90.00					0.00
Large	500.00					0.00
Commodity Charge per Therm:					7.0	
Small, All Usage	\$.38024	\$.37034	\$.02000	\$.17353	\$.94411
Medium, All Usage	.27211	.37034	.02000	.17353		.83598
Large, All Usage	.08548	.37034	.02000	.17353		.64935
Demand Charge per Month–Large:						
Demand Charge <u>3</u> /	\$.072695				\$.072695

Issued On	December 20, 2004
Docket No.	G-00000C-98-0568

Issued by John P. Hester Vice President

Effective December 30, 2004
Decision No. 62994

Arizona Division

Sixty-Third Revised A.C.C. Sheet No. 12
Canceling Sixty-Second Revised A.C.C. Sheet No. 12

(Continued)					
	Base Tariff Rate		<u>2</u> / Rate	Monthly	Currently Effective
Description	Margin	Gas Cost	Adjustment	Gas Cost Adjustment	Tariff Rate
G-30 – Optional Gas Serivce Basic Service Charge per Month Commodity Charge per Therm:		A.C.C. Sheet No. 2	7.		
All Usage	As specified on A	A.C.C. Sheet No. 2	8.		
G-35 – Gas Service to Armed Forces Basic Service Charge per Month Commodity Charge per Therm:	\$350.00				\$350.00
All Usage	\$.18966	\$.37034	\$.02000	\$.17353	\$.75353
G-40 – Air-Conditioning Gas Service Basic Service Charge per Month Commodity Charge per Therm:	As specified on a	A.C.C. Sheet No. 3	2.		
All Usage	\$.07613	\$.37034	\$.02000	\$.17353	\$.64000
G-45 – Street Lighting Gas Service Commodity Charge per Therm of Rated Capacity: All Usage	\$.47648	\$.37034	\$.02000	\$.17353	\$ 1.04035
G-55 – Gas Service for Compression on Customer's Premises 5/					
Basic Service Charge per Month: Small Large Residential	\$ 20.00 170.00 8.00				\$ 20.00 170.00 8.00
Commodity Charge per Therm: Small, All Usage Large, All Usage	\$.13305 .13305	\$.37034 .37034	\$.02000 .02000	\$.17353 .17353	\$.69692 .69692
G-60 – Cogeneration Gas Service 4/ Basic Service Charge per Month Commodity Charge per Therm:	As specified on a	A.C.C. Sheet No. 4	0.		
All Usage	\$.08934	\$.63254			\$.72188
G-75 – Small Essential Agricultural User Gas Service Basic Service Charge per Month	\$ 75.00				\$ 75.00
Commodity Charge per Therm: All Usage	\$.19468	\$.37034	\$.02000	\$.17353	\$.75855
G-80 – Natural Gas Engine Gas Service 4/ Basic Service Charge per Month: Off-Peak Season (October–March)	\$ 0.00				\$ 0.00
Peak Season (October–March) Peak Season (April–September) Commodity Charge per Therm:	80.00				\$ 0.00
All Usage	\$.16189	\$. 63254			\$.79443

		issued by
Issued On	December 20, 2004	John P. Hester
Docket No.	G-00000C-98-0568	Vice President

Nineteenth Revised A.C.C. Sheet No. 13

Eighteenth Revised A.C.C. Sheet No. 13

STATEMENT OF RATES <u>EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES</u> 1/ (Continued)

Canceling

	(Continued)
_	
<u>1</u> /	All charges are subject to adjustment for any applicable taxes or governmental impositions.
<u>2</u> /	(a) For Schedule Nos. G-5 and G-20, the Rate Adjustment includes \$.00587 per therm to recover LIRA program costs.
	(b) For Schedule Nos. G-5, G-10, G-15, G-16, and G-20, the Rate Adjustment includes \$.00486 per therm to recover DSM Program costs.
	(c) Except for Schedule Nos. G-30, G-60, and G-80, the Rate Adjustment includes \$.02000 per therm to reduce the unrecovered balance in the Gas Cost Balancing Account.
<u>3</u> /	The total monthly demand charge is equal to the unit rate shown multiplied by the customer's billing determinant.
<u>4</u> /	The gas cost for this rate schedule shall be updated seasonally, April 1 and October 1 of each year.
<u>5</u> /	The charges for Schedule No. G-55 are subject to adjustment for applicable state and federal taxes on fuel used in motor vehicles.

Issued On December 20, 2004

Docket No. G-01551A-04-0818

Issued by John P. Hester Vice President

Effective December 30, 2004
Decision No.

Eighth Revised A.C.C. Sheet No. 14
Seventh Revised A.C.C. Sheet No. 14

STATEMENT OF RATES <u>EFFECTIVE TRANSPORTATION RATES APPLICABLE TO ARIZONA SCHEDULES 1</u>/ <u>2</u>/

Canceling

The maximum charges are listed below. The volume charge is intended to cover both margin and variable costs. In no event will the minimum charge be less than the variable cost. The volume charges are stated in dollars per therm.

	Basic Service Charge	Demand	Volumet	ric Charges
Customer Class	per Month per Meter 3/	Charge	Margin	Shrinkage 5/
General, Small	\$ 20.00	N/A	\$.38024	\$.00475
General, Medium	\$ 90.00	N/A	\$.27211	\$.00475
General, Large	\$ 500.00	\$.072695 <u>4</u> /	\$.08548	\$.00475
Armed Forces	\$ 350.00	N/A	\$.18966	\$.00475
Air Conditioning	Varies	N/A	\$.07613	\$.00475
Compression on				
Customer's Premises:				
Small	\$ 20.00	N/A	\$.13305	\$.00475
Large	\$ 170.00	N/A	\$.13305	\$.00475
Cogeneration	Varies	N/A	\$.08934	\$.00475
Small Essential Agricultural	\$ 75.00	N/A	\$.19468	\$.00475
Natural Gas Engine	\$ 80.00 <u>6</u> /	N/A	\$.16189	\$.00475
Resale	\$ 800.00	N/A	\$.02479	\$.00475

^{1/} The charges shown above are subject to adjustment for the applicable proportionate part of any taxes or governmental impositions which are assessed on the basis of the gross revenues of the Utility.

- 2/ For customers electing to assign title of its customer-secured gas to the Utility for transportation in upstream pipelines, the customer shall reimburse the Utility for the cost of such customer-secured gas, all incremental costs incurred by the Utility in transporting such customer-secured gas through upstream pipelines and up to 100 percent of upstream pipeline fixed reservation charges set forth in the applicable pipeline's firm transportation rates, in addition to any applicable charges under Schedule No. T-1. Revenues resulting from the pass-through of upstream pipeline fixed reservation and usage charges which are in excess of the incremental costs incurred by the Utility in transporting such customer-secured gas through upstream pipelines shall be credited to the Gas Cost Balancing Account.
- 3/ Where transportation service is rendered in combination with an applicable gas sales tariff schedule, the customer shall not be billed for more than one basic service charge per month per meter.
- 4/ The total monthly demand charge for Large General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant.
- 5/ This charge shall be updated annually effective May 1.
- 6/ Applicable during Peak Season (April–September).

		issued by			
Issued On	April 22, 2004	John P. Hester	Effective	May 1, 2004	
Docket No.	U-1551-96-0596	Vice President	Decision No.	60352	

laarrad by

Third Revised A.C.C. Sheet No. 15
Second Revised A.C.C. Sheet No. 15

STATEMENT OF RATES OTHER SERVICE CHARGES 1/

Canceling

Description Service Establishment Charge	<u>Reference</u>	Service Supplied Under Schedules G-5 thru G-80 T-1 and B-1		
Schedule No. G-10				
Normal Service Expedited Service	Rule 3D Rule 3D	\$ 24.00 32.00		
All Other Schedules				
Normal Service Expedited Service	Rule 3D Rule 3D	\$ 30.00 40.00		
Customer Requested Meter Tests				
Per Test	Rule 8C	\$ 25.00		
Returned Item Charge				
Per Item	Rule 9J	\$ 10.00		
Re-Read Charge				
Per Read	Rule 8B	\$ 10.00		
Late Charge				
Each Delinquent Bill	Rule 9E	1.5% of the delinquent amount.		
Field Collection Fee				
Each Field Collection	Rule 9E	\$ 20.00		

0.045544.00.0405		Effective Decision No	July 29, 2004 66101
------------------	--	--------------------------	------------------------

Tenth Revised	A.C.C. Sheet No.	16
Ninth Revised	A.C.C. Sheet No.	16

STATEMENT OF RATES <u>EFFECTIVE SALES RATES APPLICABLE TO ARIZONA CUSTOMERS LOCATED</u> IN THE SERVICE AREA FORMERLY SERVED BY BLACK MOUNTAIN GAS COMPANY

Canceling

IN THE SERVICE AREA FORMERLY SERVED BY BLACK MOUNTAIN GAS COMPANY					
	Base Ta	ariff Rate	Data	Monthly	Currently
	Margin	Gas Cost	Rate Adjustment	Gas Cost Adjustment	Effective Tariff Rate
R-1 – Residential Gas Service Basic Service Charge per Month					
Commodity Charge per Therm					
C-1 – Commercial Gas Service Basic Service Charge per Month					
Commodity Charge per Therm					
CRS-1 – Resort Gas Service Basic Service Charge per Month					
Commodity Charge per Therm					
GAC-1 – Air-Conditioning Gas Service (Must also be receiving service under					
Schedule No. R-1, C-1, or CRS-1)					
Basic Service Charge per Month Commodity Charge per Therm					
CNG-1 – Compressed Natural Gas Service					
(Must also be receiving service under Schedule No. R-1, C-1, or CRS-1)					
Basic Service Charge per Month Commodity Charge per Therm					
CGEN-1 – Cogeneration/Chiller Service Cave Creek Unified School					
District Basic Service Charge per Month					
Commodity Charge per Therm					
Effective June 29, 2004, custom under the otherwise applicable s					
		Issued by			

Issued On June 22, 2004
Docket No. G-00000C-98-0568

John P. Hester Vice President

Effective _____ June 29, 2004
Decision No. _____ 62994

First Revised A.C.C. Sheet No. 17
Original A.C.C. Sheet No. 16-17

Canceling

STATEMENT OF RATES OTHER SERVICE CHARGES APPLICABLE TO ARIZONA CUSTOMERS LOCATED IN THE SERVICE AREA FORMERLY SERVED BY BLACK MOUNTAIN GAS COMPANY

Establishment of Service – Normal Service	\$20.00
Establishment of Service – Expedited Service	\$32.00
Re-establishment of Service	(1)
Reconnection of Service – Regular Hours	\$30.00
Reconnection of Service – After Hours	\$45.00
Service Calls – Per Hour – Regular Hours	\$30.00
Service Calls – Per Hour – After Hours	\$45.00
Meter Reread Charge – If Correct	\$25.00
Meter Test Fee – Per Hour – If Correct	\$25.00
NSF Check	\$15.00
Field Collection Fee	\$20.00
Late Charge – Per Month	1.5%
Security Deposit – Residential	(2)
Security Deposit – Commercial	(3)
Deferred Payment – Per Month	1.5%

Notes:

- (1) Number of months off-system times monthly minimum charge
- (2) Two (2) times the average monthly bill
- (3) Two and one-half (2½) times the average monthly bill

		Issued by		
Issued On	October 16, 2003	Edward S. Žub	Effective	October 21, 2003
Docket No.	G-01551A-02-0425	Executive Vice President	Decision No.	66101