

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

FRANCISCO, CA 94102-3298

NOV 21 2006

REGULATORY AFFAIRS



November 13, 2006

Advice Letter: 769-G

Edward B. Giesecking, Manager
State Regulatory Affairs
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

Reference: To Adjust Rates for SWGC 2007 Attrition Yr. Margin; Update Transportation and Storage Rates; and Update Balancing Account Surcharges

Dear Mr. Giesecking:

Advice Letter 769-G is effective January 1, 2007. A copy of the advice letter is returned herewith for your files.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

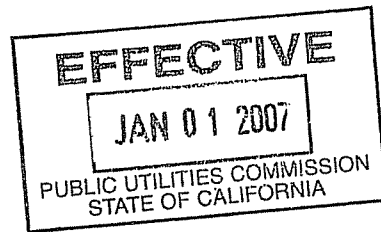
Sean H. Gallagher, Director
Energy Division



SOUTHWEST GAS CORPORATION

03 OCT 17 PM 2:36

Roger C. Montgomery, Vice President/Pricing



October 17, 2006

California Public Utilities Commission
Energy Division
Attention: Sean Gallagher, Director
505 Van Ness Avenue, Room 4004
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 769

Dear Mr. Gallagher:

Enclosed herewith are six (6) copies of Southwest Gas Corporation's Advice Letter No. 769, together with: 1) California Gas Tariff P.U.C. Sheet Nos. 6390-G through 6400-G; and 2) California - South Lake Tahoe Gas Tariff P.U.C. Sheet Nos. 25 and 26.

Sincerely,

Broadband Comptroller for Roger C. Montgomery

Roger C. Montgomery

RCM:vo
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 769

October 17, 2006

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) hereby tenders for filing the following tariff sheets.

California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6390-G	Preliminary Statements (<i>Continued</i>)	6316-G-B
6391-G	Preliminary Statements (<i>Continued</i>)	6318-G-B
6392-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6381-G
6393-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules (<i>Continued</i>)	6382-G
6394-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules (<i>Continued</i>)	6383-G
6395-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6384-G
6396-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules (<i>Continued</i>)	6385-G
6397-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules (<i>Continued</i>)	6324-G-B
6398-G	Table of Contents (<i>Continued</i>)	6377-G
6399-G	Table of Contents (<i>Continued</i>)	6387-G
6400-G	Table of Contents	6389-G



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California – South Lake Tahoe Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Nineteenth Revised Sheet No. 25	Statement of Rates – South Lake Tahoe District	Eighteenth Revised Sheet No. 25
Nineteenth Revised Sheet No. 26	Statement of Rates – South Lake Tahoe District	Eighteenth Revised Sheet No. 26

The purpose of this filing is to adjust rates applicable to Southwest's Northern and Southern California Divisions, as well as Southwest's South Lake Tahoe District.

Southern and Northern California Divisions

In the Southern and Northern California Divisions, this filing: (1) recovers Southwest's 2007 Attrition Year margin revenue in compliance with Decision (D.) 05-07-024¹; (2) updates Balancing Account Surcharges applicable to the Core Fixed Cost Adjustment Mechanism (CFCAM); (3) adjusts transportation and storage rates to reflect forecast period upstream pipeline charges; and (4) updates Balancing Account Surcharges applicable to the Noncore Fixed Cost Adjustment Mechanism (NFCAM) and the Interstate Transportation Cost Adjustment Mechanism (ITCAM) in Southwest's Southern California Division only.

The calculation of the 2007 Attrition Year margin revenue requirement for Southwest's Southern and Northern California Divisions is reflected in Tab A of the filed workpapers.

The calculation of 2007 Attrition Year margin rates, balancing account surcharges and upstream transportation and storage rates, and associated revenue and customer bill impacts for Southwest's Southern and Northern California Divisions are reflected in Tabs B and C, respectively, of the workpapers.

The combined effect of these changes will result in an annual revenue increase of approximately \$1.1 million or 0.8% in Southwest's Southern California Division, and an annual revenue decrease of approximately \$1.1 million or 3.1% in Southwest's Northern California Division

¹ In D.04-03-034, the final decision in Southwest's last general rate case, the Commission anticipated that Southwest's next general rate case would be based on a 2007 test year and authorized attrition adjustments for years 2004, 2005 and 2006. Subsequently, in D.05-07-024, the Commission authorized Southwest to extend its general rate case cycle for two years through 2009 and to implement attrition adjustments in years 2007 and 2008 consistent with the approach approved in D.04-03-034.



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South Lake Tahoe District

In the South Lake Tahoe District, this filing: (1) updates Balancing Account Surcharges applicable to the Core Fixed Cost Adjustment Mechanism (CFCAM); and (2) adjusts transportation and storage rates to reflect forecast period upstream pipeline charges.

Pursuant to D.05-07-024, margin rates for Southwest's South Lake Tahoe service territory have not been changed. Revenue and customer bill impacts for the South Lake Tahoe service territory are reflected in Tab D.

The combined effect of these changes will result in an annual revenue decrease of approximately \$0.6 million or 2.4% in Southwest's South Lake Tahoe service territory.

To show the average annual effect of the proposed rate changes, percent changes in revenue and the attached Statement of Rates for Southwest's Southern California Division, Northern California Division and South Lake Tahoe District all reflect Southwest's projected weighted average cost of gas for Attrition Year 2007.

Effective Date

Southwest respectfully requests the rate changes proposed herein be made effective January 1, 2007.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed and faxed to:

Mr. John P. Hester, Senior Vice-President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-876-7037



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Notice

In accordance with General Order 96-A, Section III, Paragraph G, Southwest is mailing copies of this Advice Letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By *Roger C. Montgomery*
Roger C. Montgomery

Attachments

DISTRIBUTION LIST

Advice Letter No. 769

In Conformance with G.O. 96-A, III-G

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Director/Division of Ratepayer Advocates

PRELIMINARY STATEMENTS
(Continued)

9. CORE FIXED COST ADJUSTMENT MECHANISM (CFCAM) (Continued)

9F. ACCOUNTING PROCEDURE

1. A debit or credit entry equal to the difference between one-twelfth of the core portion of Southwest's annual margin, as reflected below, and the actual cost of upstream pipeline capacity reservation charges and upstream storage charges for the month and that calculated by multiplying Southwest's Margin Charges, the Interstate Reservation Charge, Upstream Storage Charge, and the Core Fixed Cost Balancing Account Adjustment components of the currently-effective tariff rates, excluding adjustments for franchise taxes and uncollectible accounts expense, by the core volumes delivered during the month.

Amounts related to reservation charges, upstream intrastate charges, and the Core Fixed Cost Balancing Account Adjustment will be recorded in a subaccount of the Purchased Gas Adjustment Account (191.0). Amounts related to margin balancing, including entries to clear future over- and under-recoveries of authorized margin, will be recorded in a miscellaneous Current and Accrued Asset Account (174.0)

ANNUAL 2007 CORE MARGIN

<u>Northern California</u>	<u>Southern California</u>
\$14,780,475	\$52,235,156

2. An entry to record interest on the Core Fixed Cost Balancing Account balance after entry (1) above, calculated as set forth in Section 12B of these Preliminary Statements.

PRELIMINARY STATEMENTS
(Continued)

18. NONCORE FIXED COST ADJUSTMENT MECHANISM (NFCAM) (Continued)

18F. ACCOUNTING PROCEDURE

1. A debit or credit entry equal to the difference between one-twelfth of the noncore portion of Southwest's annual margin, as reflected below, and that calculated by multiplying Southwest Margin Charges and the Noncore Fixed Cost Balancing Account Adjustment components of the currently-effective tariff rates, excluding adjustments for franchise taxes and uncollectible accounts expense, by the noncore volumes delivered during the month. These amounts will be recorded in a miscellaneous Current and Accrued Asset Account (174.0)

ANNUAL 2007 NONCORE MARGIN

<u>Northern California</u>	<u>Southern California</u>
N/A	\$ 812,681

2. An entry to record interest on the Noncore Fixed Cost Balancing Account balance after entry (1) above, calculated as set forth in Section 12B of these Preliminary Statements.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interest Reserve Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3]	ITCAM		CPUC	PPP [4]		
GS-10 — Residential Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm											
Baseline Quantities	\$ 0.50280	\$ 0.01762	\$ 0.03670	\$ 0.01893	\$ 0.03296	\$ 0.00848	\$ 0.61749	\$ 0.00076	\$ 0.09534	\$ 0.77443	\$ 1.48802
Tier II	0.65208	0.01762	0.03670	0.01893	0.03296	0.00848	0.76677	0.00076	0.09534	0.77443	1.63730
GS-11 — Residential Air-Conditioning											
Gas Service	\$ 5.00										\$ 5.00
Basic Service Charge											
Cost per Therm	\$ 0.50280	\$ 0.01842	\$ 0.03670	\$ 0.02025	\$ 0.03296	\$ 0.00848	\$ 0.61961	\$ 0.00076	\$ 0.09534	\$ 0.77443	\$ 1.49014
Tier I	0.65208	0.01842	0.03670	0.02025	0.03296	0.00848	0.76889	0.00076	0.09534	0.77443	1.63942
Tier II	0.32604	0.01842	0.03670	0.02025	0.03296	0.00848	0.44285	0.00076	0.09534	0.77443	1.31338
Air-Conditioning											
GS-12 — CARE Residential Gas Service											
Basic Service Charge	\$ 4.00										\$ 4.00
Cost per Therm											
Baseline Quantities	\$ 0.22442	\$ 0.01762	\$ 0.03670	\$ 0.01893	\$ 0.03296	\$ 0.00848	\$ 0.33911	\$ 0.00076	\$ 0.00973	\$ 0.77443	\$ 1.2403
Tier II	0.34384	0.01762	0.03670	0.01893	0.03296	0.00848	0.45953	0.00076	0.00973	0.77443	1.24345
GS-15 — Secondary Residential Gas Service											
Basic Service Charge	\$ 6.00										\$ 6.00
Cost per Therm	\$ 0.78169	\$ 0.01779	\$ 0.03670	\$ 0.01911	\$ 0.03296	\$ 0.00848	\$ 0.89673	\$ 0.00076	\$ 0.09534	\$ 0.77443	\$ 1.76726
GS-20 — Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Baseline Quantities	\$ 0.50013	\$ 0.01881	\$ 0.03670	\$ 0.02041	\$ 0.03296	\$ 0.00848	\$ 0.61749	\$ 0.00076	\$ 0.09534	\$ 0.77443	\$ 1.48802
Tier II	0.64941	0.01881	0.03670	0.02041	0.03296	0.00848	0.76677	0.00076	0.09534	0.77443	1.63730
GS-25 — Multi-Family Master-Metered Gas Service — Submetered											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Baseline Quantities	\$ 0.35133	\$ 0.01881	\$ 0.03670	\$ 0.02041	\$ 0.03296	\$ 0.00848	\$ 0.48869	\$ 0.00076	\$ 0.09534	\$ 0.77443	\$ 1.39822
Tier II	0.64941	0.01881	0.03670	0.02041	0.03296	0.00848	0.76677	0.00076	0.09534	0.77443	1.63730
GS-30 — Street and Outdoor Lighting Gas Service											
Charge per Therm of Rated Capacity	\$ 0.57411	\$ 0.01754	\$ 0.03670	\$ 0.01937	\$ 0.03296	\$ 0.00848	\$ 0.68916	\$ 0.00076	\$ 0.09534	\$ 0.77443	\$ 1.55969

STATEMENT OF RATES											
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]											
Schedule No. and Type of Charge	Southwest Margin	Upstream Instate Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		NFCAM	ITCAM		CPUC	PPP [4]		
GS-35 --- Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service											
	\$ 8.80										\$ 8.80
Basic Service Charge											
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.1829	\$ 0.00152	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.25002	\$ 0.00076	\$ 0.00973	\$ 0.77443	\$ 1.07494
Next 500	0.09697	0.00152	0.03670	0.02107	0.03296	0.00848	0.19770	0.00076	0.00973	0.77443	0.98262
Next 2,400	0.01697	0.00152	0.03670	0.02107	0.03296	0.00848	0.11770	0.00076	0.00973	0.77443	0.90262
Over 3,000	(0.09170)	0.00152	0.03670	0.02107	0.03296	0.00848	0.00903	0.00076	0.00973	0.77443	0.78395
Winter (November - April)											
First 100	\$ 0.18478	\$ 0.02406	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.30805	\$ 0.00076	\$ 0.00973	\$ 0.77443	\$ 1.08297
Next 500	0.09246	0.02406	0.03670	0.02107	0.03296	0.00848	0.21573	0.00076	0.00973	0.77443	1.00065
Next 2,400	0.01246	0.02406	0.03670	0.02107	0.03296	0.00848	0.13573	0.00076	0.00973	0.77443	0.92065
Over 3,000	(0.09620)	0.02406	0.03670	0.02107	0.03296	0.00848	0.02707	0.00076	0.00973	0.77443	0.81199
GS-40 --- Core General Gas Service											
	\$ 11.00										\$ 11.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.45540	\$ 0.00152	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.55613	\$ 0.00076	\$ 0.09534	\$ 0.77443	\$ 1.42666
Next 500	0.34000	0.00152	0.03670	0.02107	0.03296	0.00848	0.44073	0.00076	0.09534	0.77443	1.31126
Next 2,400	0.24000	0.00152	0.03670	0.02107	0.03296	0.00848	0.34073	0.00076	0.09534	0.77443	1.21126
Over 3,000	0.10417	0.00152	0.03670	0.02107	0.03296	0.00848	0.20490	0.00076	0.09534	0.77443	1.07543
Winter (November - April)											
First 100	\$ 0.45540	\$ 0.02406	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.57867	\$ 0.00076	\$ 0.09534	\$ 0.77443	\$ 1.44920
Next 500	0.34000	0.02406	0.03670	0.02107	0.03296	0.00848	0.46327	0.00076	0.09534	0.77443	1.33980
Next 2,400	0.24000	0.02406	0.03670	0.02107	0.03296	0.00848	0.36327	0.00076	0.09534	0.77443	1.23980
Over 3,000	0.10417	0.02406	0.03670	0.02107	0.03296	0.00848	0.22744	0.00076	0.09534	0.77443	1.09797
GS-50 --- Core Natural Gas Service for Motor Vehicles											
	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.09320	\$ 0.00079	\$ 0.03670	\$ 0.02952	\$ 0.03296	\$ 0.00848	\$ 0.20165	\$ 0.00076	\$ 0.09534	\$ 0.77443	\$ 1.07218
Next 500	0.09320	0.02980	0.03670	0.02952	0.03296	0.00848	0.23066	0.00076	0.09534	0.77443	1.10119
Winter (November - April)											
First 100	\$ 0.45540	\$ 0.00127	\$ 0.03670	\$ 0.01892	\$ 0.03296	\$ 0.00848	\$ 0.55373	\$ 0.00076	\$ 0.09534	\$ 0.77443	\$ 1.42426
Next 500	0.34000	0.00127	0.03670	0.01892	0.03296	0.00848	0.43833	0.00076	0.09534	0.77443	1.30886
Next 2,400	0.24000	0.00127	0.03670	0.01892	0.03296	0.00848	0.33833	0.00076	0.09534	0.77443	1.20886
Over 3,000	0.10417	0.00127	0.03670	0.01892	0.03296	0.00848	0.20250	0.00076	0.09534	0.77443	1.07303
Winter (November - April)											
First 100	\$ 0.45540	\$ 0.02830	\$ 0.03670	\$ 0.01892	\$ 0.03296	\$ 0.00848	\$ 0.58076	\$ 0.00076	\$ 0.09534	\$ 0.77443	\$ 1.45129
Next 500	0.34000	0.02830	0.03670	0.01892	0.03296	0.00848	0.46536	0.00076	0.09534	0.77443	1.33989
Next 2,400	0.24000	0.02830	0.03670	0.01892	0.03296	0.00848	0.36536	0.00076	0.09534	0.77443	1.23989
Over 3,000	0.10417	0.02830	0.03670	0.01892	0.03296	0.00848	0.22953	0.00076	0.09534	0.77443	1.10006

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1][2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3]	ITCAM		CPUC	PPP [4]		
GS-50 — Core Internal Combustion Engine Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge		\$ 0.13341	\$ 0.03670	\$ 0.01807	\$ 0.03296	\$ 0.00848	\$ 0.23065	\$ 0.00076	\$ 0.09534	\$ 0.77443	\$ 1.10118
Cost per Therm											\$ 1.13619
Summer (May - October)		0.13341	0.03670	0.01807	0.03296	0.00848	0.26566	0.00076	0.09534	0.77443	1.13619
Winter (November - April)											
GS-66 — Small Electric Power Generation Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge		\$ 0.09952	\$ 0.00123	\$ 0.01807	\$ 0.03296	\$ 0.00848	\$ 0.19686	\$ 0.00076	\$ 0.09534	\$ 0.77443	\$ 0.97215
Cost per Therm											\$ 1.00140
Summer (May - October)		0.09952	0.03048	0.01807	0.03296	0.00848	0.22621	0.00076	0.09534	0.77443	1.00140
Winter (November - April)											
GS-70 — Non-Core General Gas Transportation Service	\$ 100.00										\$ 100.00
Basic Service Charge		\$ 0.08969	\$ 0.03670	\$ 0.01807	\$ 0.03296	\$ 0.00848	\$ 0.13094	\$ 0.00076	\$ 0.09534	\$ 0.77443	\$ 0.22704
Cost per Therm											\$ 0.22704
Summer (May - October)		0.08969	0.03670	0.01807	0.03296	0.00848	0.13094	0.00076	0.09534	0.77443	0.22704
Winter (November - April)											
GSR — Sale for Resale Natural Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge		\$ 0.45540	\$ 0.00152	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.56613	\$ 0.00076	\$ 0.09534	\$ 0.77443	\$ 1.42666
Transportation Service Charge											\$ 1.31126
Cost per Therm											\$ 1.21126
Summer (May - October)		0.45540	0.00152	0.02107	0.03296	0.00848	0.44073	0.00076	0.09534	0.77443	1.21126
First 100		0.34000	0.00152	0.02107	0.03296	0.00848	0.34073	0.00076	0.09534	0.77443	1.07543
Next 500		0.24000	0.00152	0.02107	0.03296	0.00848	0.20490	0.00076	0.09534	0.77443	1.07543
Next 2,400		0.10417	0.00152	0.02107	0.03296	0.00848	0.20490	0.00076	0.09534	0.77443	1.07543
Over 3,000											
Winter (November - April)											
First 100		0.45540	0.02406	0.02107	0.03296	0.00848	0.57867	0.00076	0.09534	0.77443	1.44920
Next 500		0.34000	0.02406	0.02107	0.03296	0.00848	0.46327	0.00076	0.09534	0.77443	1.33380
Next 2,400		0.24000	0.02406	0.02107	0.03296	0.00848	0.36327	0.00076	0.09534	0.77443	1.23380
Over 3,000		0.10417	0.02406	0.02107	0.03296	0.00848	0.22744	0.00076	0.09534	0.77443	1.09797
Transportation Franchise Fee (TFF) Surcharge Provision											\$ 0.00549
TFF Surcharge per Therm											\$ 0.21000
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision											\$ 0.21000
MHPS Surcharge per Space per Month											\$ 0.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00585 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation R service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.1247 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service, excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$0.0170 per therm to recover prior under collections in the CARE Balancing Account. This amount is not related to current program year expenses.

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. GFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-10 — Residential Gas Service									
Basic Service Charge	\$ 5.00							\$	5.00
Cost per Therm									
Baseline Quantities	\$ 0.61318	\$ 0.17057	\$ 0.03094	\$ 0.01985	\$ 0.83454	\$ 0.00076	\$ 0.01819	\$ 0.76596	\$ 1.61945
Tier II	0.71541	0.17057	0.03094	0.01985	0.93677	0.00076	0.01819	0.76596	1.72168
GN-12 — CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$	4.00
Cost per Therm									
Baseline Quantities	\$ 0.29308	\$ 0.17057	\$ 0.03094	\$ 0.01985	\$ 0.51444	\$ 0.00076	\$ 0.00676	\$ 0.76596	\$ 1.28792
Tier II	0.37486	0.17057	0.03094	0.01985	0.59622	0.00076	0.00676	0.76596	1.36970
GN-15 — Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00							\$	6.00
Cost per Therm	\$ 0.76091	\$ 0.17094	\$ 0.03101	\$ 0.01985	\$ 0.98271	\$ 0.00076	\$ 0.01819	\$ 0.76596	\$ 1.76762
GN-20 — Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 25.00							\$	25.00
Cost per Therm									
Baseline Quantities	\$ 0.61760	\$ 0.16683	\$ 0.03026	\$ 0.01985	\$ 0.83454	\$ 0.00076	\$ 0.01819	\$ 0.76596	\$ 1.61945
Tier II	0.71983	0.16683	0.03026	0.01985	0.93677	0.00076	0.01819	0.76596	1.72168
GN-25 — Multi-Family Master-Metered Gas Service — Submetered									
Basic Service Charge	\$ 25.00							\$	25.00
Cost per Therm									
Baseline Quantities	\$ 0.45566	\$ 0.16683	\$ 0.03026	\$ 0.01985	\$ 0.67260	\$ 0.00076	\$ 0.01819	\$ 0.76596	\$ 1.45751
Tier II	0.71983	0.16683	0.03026	0.01985	0.93677	0.00076	0.01819	0.76596	1.72168
GN-30 — Street and Outdoor Lighting Gas Service									
Charge per Therm of Rated Capacity	\$ 0.72306	\$ 0.16920	\$ 0.03069	\$ 0.01985	\$ 0.94280	\$ 0.00076	\$ 0.01819	\$ 0.76596	\$ 1.72771
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$	8.80
Cost per Therm									
Summer (June - September)									
First 100	\$ 0.18173	\$ 0.16552	\$ 0.00000	\$ 0.01985	\$ 0.36710	\$ 0.00076	\$ 0.00676	\$ 0.76596	\$ 1.14058
Next 500	0.10173	0.16552	0.00000	0.01985	0.28710	0.00076	0.00676	0.76596	1.06058
Next 2,400	0.02813	0.16552	0.00000	0.01985	0.21350	0.00076	0.00676	0.76596	0.98698
Over 3,000	(0.07617)	0.16552	0.00000	0.01985	0.10920	0.00076	0.00676	0.76596	0.86268
Winter (October - May)									
First 100	\$ 0.17417	\$ 0.16552	\$ 0.03780	\$ 0.01985	\$ 0.39734	\$ 0.00076	\$ 0.00676	\$ 0.76596	\$ 1.17082
Next 500	0.09417	0.16552	0.03780	0.01985	0.31734	0.00076	0.00676	0.76596	1.09082
Next 2,400	0.02057	0.16552	0.03780	0.01985	0.24374	0.00076	0.00676	0.76596	1.01722
Over 3,000	(0.08373)	0.16552	0.03780	0.01985	0.13944	0.00076	0.00676	0.76596	0.91292

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 6396-G
Cal. P.U.C. Sheet No. 6385-G

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
		16552	00000			00076	01819		
GN-40 — Core General Gas Service	11.00								
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.46500	\$ 0.16552	\$ 0.00000	\$ 0.01985	\$ 0.65037	\$ 0.00076	\$ 0.01819	\$ 0.76596	\$ 1.43528
First 100	0.36500	0.16552	0.00000	0.01985	0.55037	0.00076	0.01819	0.76596	1.33528
Next 500	0.27300	0.16552	0.00000	0.01985	0.45837	0.00076	0.01819	0.76596	1.24328
Next 2,400	0.14262	0.16552	0.00000	0.01985	0.32799	0.00076	0.01819	0.76596	1.11290
Over 3,000									
Winter (October - May)	\$ 0.46500	\$ 0.16552	\$ 0.03780	\$ 0.01985	\$ 0.68817	\$ 0.00076	\$ 0.01819	\$ 0.76596	\$ 1.47308
First 100	0.36500	0.16552	0.03780	0.01985	0.58817	0.00076	0.01819	0.76596	1.37308
Next 500	0.27300	0.16552	0.03780	0.01985	0.49617	0.00076	0.01819	0.76596	1.28108
Next 2,400	0.14262	0.16552	0.03780	0.01985	0.36579	0.00076	0.01819	0.76596	1.15070
Over 3,000									
GN-50 — Core Natural Gas Service for Motor Vehicles									
Basic Service Charge	\$ 25.00								\$ 25.00
Cost per Therm									
Summer (June - September)	\$ 0.06999	\$ 0.13335	\$ 0.00000	\$ 0.01985	\$ 0.22319	\$ 0.00076	\$ 0.01819	\$ 0.76596	\$ 1.00810
Winter (October - May)	0.06999	0.13335	0.03583	0.01985	0.25902	0.00076	0.01819	0.76596	1.04383
GN-60 — Core Internal Combustion Engine Gas Service									
Basic Service Charge	25.00								\$ 25.00
Cost per Therm									
Summer (May - October)	\$ 0.24709	\$ 0.15688	\$ 0.00000	\$ 0.01985	\$ 0.42382	\$ 0.00076	\$ 0.01819	\$ 0.76596	\$ 1.20873
Winter (November - April)	0.24709	0.15688	0.03237	0.01985	0.45819	0.00076	0.01819	0.76596	1.24110
GN-66 — Small Electric Power Generation Gas Service									
Basic Service Charge	\$ 25.00								\$ 25.00
Cost per Therm									
Summer (June - September)	\$ 0.08413	\$ 0.16552	\$ 0.00000	\$ 0.01985	\$ 0.26950	\$ 0.00076	\$ 0.01819	\$ 0.76596	\$ 1.03622
Winter (October - May)	0.08413	0.16552	0.03780	0.01985	0.30730	0.00076	0.01819	0.76596	1.07402
GN-70 — Noncore General Gas Transportation Service									
Basic Service Charge	\$ 100.00								\$ 100.00
Cost per Therm									
Summer (June - September)	\$ 0.08969				\$ 0.08969	\$ 0.00076	\$ 0.01819	\$ 0.76596	\$ 0.10864
Winter (October - May)	0.08969				0.08969	0.00076	0.01819	0.76596	0.10864
Transportation Franchise Fee (TFF) Surcharge Provision									
TFF Surcharge per Therm									\$ 0.00475

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]						
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges Reservation	Storage	Balancing Acct. Adj CFCAM [5] NFCAM	Subtotal Gas Usage Rate Other Surcharges CPUC PPP [6]	Gas Cost Effective Sales Rate
MHPS --- Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month						\$ 0.21000
[1]	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.01466 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from R sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.					
[2]	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.					
[3]	In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.					
[4]	A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.					
[5]	The CFCAM surcharge includes an amount of ~\$0.1047> per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these					
[6]	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes ~\$0.00074> per therm to recover prior under collections in the CARE Balancing Account. This amount is not related to current program year expenses.					

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] [3]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GT-211 — Permanent Residential Natural Gas Service									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.26957	\$ 0.00076	\$ 0.01819	\$ 0.76596	1.05448 I
Baseline Quantities	0.00000	0.38724	0.03092	0.02044	0.43860	0.00076	0.01819	0.76596	1.22351 I
Tier II									
GT-211 — Seasonal Residential Natural Gas Service									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.00000	\$ 0.38724	\$ 0.03092	\$ 0.02044	\$ 0.43860	\$ 0.00076	\$ 0.01819	\$ 0.76596	1.22351 I
Cost per Therm									
GLT-212 — Limited Income Residential Natural Gas Service									
Basic Service Charge	\$ 4.40							\$	4.40
Cost per Therm	(0.03244)	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.06246	\$ 0.00076	\$ 0.00676	\$ 0.76596	0.83594 I
Baseline Quantities	(0.24091)	0.38724	0.03092	0.02044	0.19769	0.00076	0.00676	0.76596	0.97117 I
Tier II									
GT-221 — General Natural Gas Service									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.12173	\$ 0.16552	\$ 0.00000	\$ 0.02044	\$ 0.30769	\$ 0.00076	\$ 0.01819	\$ 0.76596	1.09260 I
Summer	0.12173	0.16552	0.03780	0.02044	0.34549	0.00076	0.01819	0.76596	1.13040 I
Winter									
GLT-222 — Limited Income General Natural Gas Service									
Basic Service Charge	\$ 4.40							\$	4.40
Cost per Therm	(0.09300)	\$ 0.16552	\$ 0.00000	\$ 0.02044	\$ 0.09286	\$ 0.00076	\$ 0.00676	\$ 0.76596	0.86644 I
Summer	(0.10056)	0.16552	0.03780	0.02044	0.12320	0.00076	0.00676	0.76596	0.89668 I
Winter									
GST-223 — Multi-Family Natural Gas Service (Submetered) [4]									
Basic Service Charge per Month per Dwelling	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.26957	\$ 0.00076	\$ 0.01819	\$ 0.76596	1.05448 I
Baseline Quantities	0.00000	0.38724	0.03092	0.02044	0.43860	0.00076	0.01819	0.76596	1.22351 I
Tier II									
GMT-224 — Multi-Family Natural Gas Service (Not Submetered)									
Basic Service Charge per Month per Dwelling	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.26957	\$ 0.00076	\$ 0.01819	\$ 0.76596	1.05448 I
Baseline Quantities	0.00000	0.38724	0.03092	0.02044	0.43860	0.00076	0.01819	0.76596	1.22351 I
Tier II									

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] [3]
(Continued)

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GT-244 — Large General Natural Gas Service	\$ 495.00								\$ 495.00
Minimum Annual Charge	\$								
Cost per Therm	\$ 0.12173	\$ 0.16552	\$ 0.00000	\$ 0.02044	\$ 0.30769	\$ 0.00076	\$ 0.01819	\$ 0.76596	\$ 1.09260
Summer									
Winter	\$ 0.12173	\$ 0.16552	\$ 0.03780	\$ 0.02044	\$ 0.34549	\$ 0.00076	\$ 0.01819	\$ 0.76596	\$ 1.13040
GTT-255 — Transportation Service									
For Customer-Owned Gas									
Minimum Annual Charge	\$ 33,073.00								\$ 33,073.00
Basic Service Charge	\$ 5.50								\$ 5.50
Cost per Therm	\$ 0.12173				\$ 0.12173	\$ 0.00076	\$ 0.01819		\$ 0.14068
Summer									
Winter	\$ 0.12173				\$ 0.12173	\$ 0.00076	\$ 0.01819		\$ 0.14068
Transportation Franchise Fee (TFF) Surcharge Provision									\$ 0.00475
TFF Surcharge per Therm									
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision									
MHPS Surcharge per Space per Month									\$ 0.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes <\$,00074> per therm to recover prior under collections in the CARE Balancing Account. This amount is not related to current program year expenses.

[4] A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223.