

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



JAN - 8 2007

REGULATORY AFFAIRS

December 29, 2006

Advice Letter: 770

Debra S. Jacobson, Senior Manager
State Regulatory Affairs
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

Subject: Amend tariff sheets

Dear Ms. Jacobson:

Advice Letter 770 is effective January 1, 2007. A copy of the advice letter is returned herewith for your files.

Sincerely,

A handwritten signature in black ink, appearing to read "S. H. Gallagher".

Sean H. Gallagher, Director
Energy Division

STATE

OCT 30 2006

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ENERGY DIVISION

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REGULATORY AFFAIRS
SOUTHWEST GAS CORPORATION

Roger C. Montgomery, Vice President/Pricing

October 25, 2006

California Public Utilities Commission
Energy Division
Attention: Sean Gallagher, Director
505 Van Ness Avenue, Room 4004
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 770

Dear Mr. Gallagher:

Enclosed herewith are six (6) copies of Southwest Gas Corporation's Advice Letter No. 770, together with: 1) California Gas Tariff P.U.C. Sheet Nos. 6401-G through 6403-G; and 2) California – South Lake Tahoe Gas Tariff P.U.C. Sheet No. 59.

Sincerely,

Roger C. Montgomery

RCM:vo
Enclosures



SOUTHWEST GAS CORPORATION

EFFECTIVE
JAN 01 2007
 PUBLIC UTILITIES COMMISSION
 STATE OF CALIFORNIA

Advice Letter No. 770

October 25, 2006

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets.

California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6401-G	Schedule No. G-PPPS – Surcharge to Fund Public Purpose Programs (PPP)	6245-G-A
6402-G	Table of Contents (<i>Continued</i>)	6388-G
6403-G	Table of Contents	6389-G

California – South Lake Tahoe Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Second Revised Sheet No. 59	Schedule No. PPPS-292 – Surcharge to Fund Public Purpose (PPP) Programs	First Revised Sheet No. 59

The purpose of this filing is to comply with Ordering Paragraph No. 22 of the Commission's Decision (D.) 04-08-010, which requires respondent utilities to file an annual Advice Letter, with proposed Public Purpose Program (PPP) Surcharge rates, by October 31 of each year, with a requested effective date of January 1 of the following year.

In accordance with D.04-08-010, Southwest has calculated proposed PPP surcharges based on its projected 2007 California Alternate Rates for Energy (CARE) Program subsidy, and its currently effective CARE Program outreach and administrative expenses and Low-Income Energy Efficiency Program expenses authorized in D.05-07-014, including the amounts authorized for Avista Corporation (the former South Lake Tahoe area service provider). The volumes used in the calculations for Southwest's Southern and Northern California Divisions reflect a three-year (36 consecutive months ended September 2006) average as set forth in D.04-08-010.

Southwest's service to customers located in South Lake Tahoe commenced in May 2005. As a result, Southwest has not experienced thirty-six (36) consecutive months



Advice Letter No. 770
Page 2
October 25, 2006

of historical volumes for its South Lake Tahoe service area. Therefore, PPP surcharges for Southwest's South Lake Tahoe District have been calculated using volumes for twelve-months ended September 2006. Southwest's actual volumes for this period are virtually identical to the three-year average volumes used by Avista Corporation to calculate the PPP surcharges filed in its Advice Letter No. C-65-G-A for the South Lake Tahoe service area.

The calculation of Southwest's 2007 CARE subsidy reflects the projected average 2007 number of CARE customers and the 2007 Attrition Year margin rates, upstream pipeline charges, surcharges and weighted average cost of gas per therm proposed in Southwest's Advice Letter No. 769. The calculation of Southwest's proposed PPP Surcharges is reflected in the attached schedules.

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed and faxed to:

Mr. John P. Hester, Senior Vice-President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-876-7037

In accordance with General Order 96-A, Section III, Paragraph G, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By 
Roger C. Montgomery

Attachments

DISTRIBUTION LIST

Advice Letter No. 770

In Conformance with G.O. 96-A, III-G

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Director/Office of Ratepayer Advocates

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PUBLIC PURPOSE PROGRAM SURCHARGES
TO BE EFFECTIVE JANUARY 1, 2007**

Line No.	Description (a)	Amount [1] (b)	Rates [2] (c)	Revenue (d)	Applicable Volume (Therms) (e)	Surcharge Rate per Therm (f)	Line No.
<u>2007 Non-CARE Surcharge</u>							
<u>GS-12 CARE Residential</u>							
1	Number of Bills	485,376	\$ 5.00	\$ 2,426,880			1
2	Baseline Sales	15,397,216	\$ 1.48802	22,911,365			2
3	Tier II Sales	<u>4,908,264</u>	1.63730	<u>8,036,301</u>			3
4	Total	20,305,480		\$ 33,374,546			4
5	Number of Bills	485,376	\$ 4.00	\$ 1,941,504			5
6	Baseline Sales	15,397,216	\$ 1.12403	17,306,933			6
7	Tier II Sales	<u>4,908,264</u>	1.24345	<u>6,103,181</u>			7
8	Total	20,305,480		\$ 25,351,618			8
9	Total GS-12 CARE Benefit			<u>\$ 8,022,928</u>			9
<u>GS-35 Non-Profit Group Living Facility</u>							
10	Number of Bills	54	\$ 11.00	\$ 594			10
11	Summer Sales	4,483	\$ 1.42666	6,396			11
12	Winter Sales	<u>16,456</u>	1.44920	<u>23,848</u>			12
13	Total	20,939		\$ 30,838			13
14	Number of Bills	54	\$ 8.80	\$ 475			14
15	Summer Sales	4,483	\$ 1.07494	4,819			15
16	Winter Sales	<u>16,456</u>	1.09297	<u>17,986</u>			16
17	Total	20,939		\$ 23,280			17
18	Total GS-35 Non-Profit Group Living Facility CARE Benefit			<u>\$ 7,558</u>			18
19	Total CARE Benefit			<u>\$ 8,030,486</u>	<u>67,720,347</u> [3]	<u>\$ 0.11858</u>	19
<u>Outreach & Administration</u>							
20	Southwest Gas [4]			<u>\$ 106,080</u>	<u>67,720,347</u>	<u>\$ 0.00157</u>	20
21	CPUC			<u>0</u>	<u>67,720,347</u>	<u>0.00000</u>	21
22	BOE			<u>3,421</u>	<u>67,720,347</u>	<u>0.00005</u>	22
23	CARE Balancing Account at September 30, 2006			<u>\$ 90,876</u>	<u>67,720,347</u>	<u>\$ 0.00134</u>	23
24	Non-CARE Surcharge			<u>\$ 8,230,863</u>	<u>67,720,347</u>	<u>\$ 0.12154</u>	24
<u>2007 CARE Surcharge</u>							
25	Research and Development (R&D) Surcharge			<u>\$ 171,350</u>	<u>102,572,270</u> [5]	<u>\$ 0.00167</u>	25
26	Low Income Energy Efficiency Program (LIEE) Surcharge [6]			<u>\$ 731,000</u>	<u>102,572,270</u>	<u>\$ 0.00713</u>	26
27	Total CARE Surcharge					<u>\$ 0.00880</u>	27
28	Total Non-CARE Surcharge (Line 24 + Line 27)					<u>\$ 0.13034</u>	28

[1] Projected average 2007 CARE customers and volumes.

[2] 2007 Residential and Non-Profit Group Living Facility rates proposed in Advice Letter No. 769.

[3] Three-year (36 consecutive months ended September 2006) average volumes excluding CARE, electric generation and Special Contract volumes.

[4] Outreach and Administrative costs authorized in D.05-07-014 of \$124,800 allocated 85% to Southwest's Southern California Division.

[5] Three-year (36 consecutive months ended September 2006) average volumes excluding electric generation volumes.

[6] Southwest LIEE expense authorized in D.05-07-014 of \$860,000 allocated 85% to Southwest's Southern California Division.

**SOUTHWEST GAS CORPORATION
SOUTH LAKE TAHOE AND NORTHERN CALIFORNIA
CALCULATION OF PUBLIC PURPOSE PROGRAM SURCHARGES
TO BE EFFECTIVE JANUARY 1, 2007**

Line No.	Description (a)	Revenue [1] (b)	Applicable Volume (Therms) (c)	Surcharge Rate per Therm (d)	Line No.
1	<u>2007 Non-CARE Surcharge</u> Total CARE Benefit	\$ 474,608	<u>39,739,429</u> [2]	<u>\$ 0.01194</u>	1
2	Outreach & Administration Southwest Gas	<u>\$ 65,320</u>	<u>39,739,429</u>	<u>\$ 0.00164</u>	2
3	CPUC	<u>0</u>	<u>39,739,429</u>	<u>0.00000</u>	3
4	BOE	<u>2,007</u>	<u>39,739,429</u>	<u>0.00005</u>	4
5	CARE Balancing Account at September 30, 2006	<u>\$ (32,697)</u>	<u>39,739,429</u>	<u>\$ (0.00082)</u>	5
6	Non-CARE Surcharge	<u>\$ 509,238</u>	<u>39,739,429</u>	<u>\$ 0.01281</u>	6
7	<u>2007 CARE Surcharge</u> Research and Development (R&D) Surcharge	<u>\$ 69,291</u>	<u>41,478,639</u> [2]	<u>\$ 0.00167</u>	7
8	Low Income Energy Efficiency Program (LIEE) Surcharge	<u>\$ 210,980</u>	<u>41,478,639</u>	<u>0.00509</u>	8
9	Total CARE Surcharge			<u>\$ 0.00676</u>	9
10	Total Non-CARE Surcharge (Line 6 + Line 9)			<u>\$ 0.01957</u>	10

[1] Total CARE and LIEE program expenses for Southwest's South Lake Tahoe and Northern California service territories.

[2] Non-exempt volumes for Southwest's South Lake Tahoe and Northern California service territories.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA
CALCULATION OF PUBLIC PURPOSE PROGRAM SURCHARGES**

Line No.	Description (a)	Amount [1] (b)	Rates [2] (c)	Revenue (d)	Applicable Volume (Therms) (e)	Surcharge Rate per Therm (f)	Line No.
<u>2007 Non-CARE Surcharge</u>							
GN-12 CARE Residential							
1	Number of Bills	9,168	\$ 5.00	\$ 45,840			1
2	Baseline Sales	407,125	\$ 1.61945	659,319			2
3	Tier II Sales	98,465	1.72168	169,525			3
4	Total	<u>505,590</u>		<u>\$ 874,684</u>			4
5	Number of Bills	9,168	\$ 4.00	\$ 36,672			5
6	Baseline Sales	407,125	\$ 1.28792	524,344			6
7	Tier II Sales	98,465	1.36970	134,868			7
8	Total	<u>505,590</u>		<u>\$ 695,884</u>			8
9	Total GN-12 CARE Benefit			<u>\$ 178,800</u>			9
GN-35 Non-Profit Group Living Facility							
10	Number of Bills	0	\$ 11.00	\$ 0			10
11	Summer Sales	0	\$ 1.43528	0			11
12	Winter Sales	0	1.47308	0			12
13	Total	<u>0</u>		<u>\$ 0</u>			13
14	Number of Bills	0	\$ 8.80	\$ 0			14
15	Summer Sales	0	\$ 1.14058	0			15
16	Winter Sales	0	1.17082	0			16
17	Total	<u>0</u>		<u>\$ 0</u>			17
18	Total GN-35 Non-Profit Group Living Facility CARE Benefit			<u>\$ 0</u>			18
19	Total CARE Benefit			<u>\$ 178,800</u>	<u>19,524,086</u> [3]	<u>\$ 0.00916</u>	19
Outreach & Administration							
20	Southwest Gas [4]			<u>\$ 18,720</u>	<u>19,524,086</u>	<u>\$ 0.00096</u>	20
21	CPUC			<u>0</u>	<u>19,524,086</u>	<u>0.00000</u>	21
22	BOE			<u>986</u>	<u>19,524,086</u>	<u>0.00004</u>	22
23	CARE Balancing Account at September 30, 2006			<u>\$ (79,548)</u>	<u>19,524,086</u>	<u>\$ (0.00407)</u>	23
24	Non-CARE Surcharge			<u>\$ 118,958</u>	<u>19,524,086</u>	<u>\$ 0.00609</u>	24
<u>2007 CARE Surcharge</u>							
25	Research and Development (R&D) Surcharge			<u>\$ 33,460</u>	<u>20,029,676</u> [5]	<u>\$ 0.00167</u>	25
26	Low Income Energy Efficiency Program (LIEE) Surcharge [6]			<u>\$ 129,000</u>	<u>20,029,676</u>	<u>0.00644</u>	26
27	Total CARE Surcharge					<u>\$ 0.00811</u>	27
28	Total Non-CARE Surcharge (Line 24 + Line 27)					<u>\$ 0.01420</u>	28

[1] Projected average 2007 CARE customers and volumes.

[2] 2007 Residential and Non-Profit Group Living Facility rates proposed in Advice Letter No. 769.

[3] Three-year (36 consecutive months ended September 2006) average volumes excluding CARE and electric generation.

[4] Outreach and Administrative costs authorized in D.05-07-014 of \$124,800 allocated 15% to Southwest's Northern California Division.

[5] Three-year (36 consecutive months ended September 2005) average volumes excluding electric generation.

[6] Southwest LIEE expense authorized in D.05-07-014 of \$860,000 allocated 15% to Southwest's Northern California Division.

**SOUTHWEST GAS CORPORATION
SOUTH LAKE TAHOE
CALCULATION OF PUBLIC PURPOSE PROGRAM SURCHARGES**

Line No.	Description (a)	Amount [1] (b)	Rates [2] (c)	Revenue (d)	Applicable Volume (Therms) (e)	Surcharge Rate per Therm (f)	Line No.
<u>2007 Non-CARE Surcharge</u>							
GLT-212 - Limited Income Residential							
1	Number of Bills	20,160	\$ 5.50	\$ 110,880			1
2	Baseline Sales	1,109,924	\$ 1.05448	1,170,393			2
3	Tier II Sales	114,421	1.22351	139,995			3
4	Total	<u>1,224,345</u>		<u>\$ 1,421,268</u>			4
5	Number of Bills	20,160	\$ 4.40	\$ 88,704			5
6	Baseline Sales	1,109,924	\$ 0.83594	927,830			6
7	Tier II Sales	114,421	0.97117	111,122			7
8	Total	<u>1,224,345</u>		<u>\$ 1,127,656</u>			8
9	Total GN-12 CARE Benefit			\$ 293,612			9
GLT-222 - Limited Income General Natural Gas Service							
10	Number of Bills	36	\$ 5.50	\$ 198			10
11	Summer Sales	1,506	\$ 1.09260	1,645			11
12	Winter Sales	7,769	1.13040	8,782			12
13	Total	<u>9,275</u>		<u>\$ 10,626</u>			13
14	Number of Bills	36	\$ 4.40	\$ 158			14
15	Summer Sales	1,506	\$ 0.86644	1,305			15
16	Winter Sales	7,769	0.89668	6,966			16
17	Total	<u>9,275</u>		<u>\$ 8,430</u>			17
18	Total GN-35 Non-Profit Group Living Facility CARE Benefit			\$ 2,196			18
19	Total CARE Benefit			\$ 295,808	<u>20,215,343</u> [3]	<u>\$ 0.01463</u>	19
Outreach & Administration							
20	Southwest Gas [4]			\$ 46,600	<u>20,215,343</u>	<u>\$ 0.00231</u>	20
21	CPUC			0	<u>20,215,343</u>	<u>0.00000</u>	21
22	BOE			1,021	<u>20,215,343</u>	<u>0.00005</u>	22
23	CARE Balancing Account at September 30, 2006			\$ 46,851	<u>20,215,343</u>	<u>\$ 0.00232</u>	23
24	Non-CARE Surcharge			\$ 390,280	<u>20,215,343</u>	<u>\$ 0.01931</u>	24
<u>2007 CARE Surcharge</u>							
25	Research and Development (R&D) Surcharge			\$ 35,831	<u>21,448,963</u> [5]	<u>\$ 0.00167</u>	25
26	Low Income Energy Efficiency Program (LIEE) Surcharge [6]			\$ 81,980	<u>21,448,963</u>	<u>0.00382</u>	26
27	Total CARE Surcharge					<u>\$ 0.00549</u>	27
28	Total Non-CARE Surcharge (Line 24 + Line 27)					<u>\$ 0.02480</u>	28

[1] Projected average 2007 CARE customers and volumes.

[2] 2007 Residential and Non-Profit Group Living Facility rates proposed in Advice Letter No. 769.

[3] Twelve-month volumes ended September 2006 excluding CARE and electric generation.

[4] Outreach and Administrative costs authorized in D.05-07-014 for Avista Corp.

[5] Twelve-month volumes ended September 2006 excluding electric generation.

[6] LIEE expense authorized in D.05-07-014 for Avista Corp.

Schedule No. G-PPPS

SURCHARGE TO FUND PUBLIC PURPOSE PROGRAMS (PPP)

APPLICABILITY

Applicable to all gas sales and transportation service excluding service for: Electric Generation including cogeneration, Enhanced Oil Recovery, Wholesale for resale to end users, natural gas produced in California and transported on a proprietary pipeline, and the consumption of natural gas which California is prohibited for taxing under the United States Constitution or the California Constitution.

TERRITORY

Throughout the Company's certificated gas service areas in its Southern and Northern California Divisions, except as may hereafter be provided.

RATES

<u>Customer Class</u>	<u>PPP SURCHARGE AMOUNT PER THERM</u>			
	<u>Non-CARE Customers</u>		<u>CARE Customers</u>	
	<u>Southern CA</u>	<u>Northern CA</u>	<u>Southern CA</u>	<u>Northern CA</u>
Core *				
Residential	\$.13034	\$.01957	\$.00880	\$.00676
Commercial/Industrial	\$.13034	\$.01957	\$.00880	\$.00676
Gas Engine	\$.13034	\$.01957	N/A	N/A
Natural Gas Vehicle	\$.13034	\$.01957	N/A	N/A
Non-Core**				
Commercial/Industrial	\$.13034	\$.01957	N/A	N/A

* Residential service includes Rate Schedule Nos. GS/GN-10, 12, 15, 20, and 25; and GS-11. Commercial/Industrial service includes Rate Schedule Nos. GS/GN-30, 35, 40, and 60; GS-55 and GSR. Natural Gas Vehicle service includes Rate Schedule No. GS/GN-50.

** Commercial/Industrial service includes Rate Schedule No. GS/GN-70.

The PPP surcharges are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.

The number of therms shall be determined in accordance with the provisions of Rule No. 2C.

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Schedule No. PPPS-292

SURCHARGE TO FUND PUBLIC PURPOSE PROGRAMS (PPPS)

APPLICABILITY

This surcharge is applicable to all gas sales and transportation service and is, therefore, included in the commodity charge on all related rate schedules excluding service for: Electric Generation including cogeneration, Enhanced Oil Recovery, Wholesale for resale to end users, natural gas produced in California and transported on a proprietary pipeline, and the consumption of natural gas which California is prohibited for taxing under the United States Constitution or the California Constitution.

TERRITORY

This schedule is applicable within the entire territory served by the Company.

RATES

<u>RATES</u>	<u>Non-CARE Customer</u>	<u>CARE Customer</u>
Commodity Charge:		
All usage, per therm	\$.01957	\$.00676

SPECIAL CONDITIONS

1. The PPP Surcharge is shown as a separate line item on a customer's bill. The PPPS is to recover the cost of public purpose programs such as low-income assistance, energy efficiency, and public interest research and development. The Company remits PPP Surcharge revenue to the State Board of Equalization. These remittances are to be made quarterly by the last day of the month following a calendar quarter.
2. Commission Decision (D.) 04-08-010 requires the Company to file an Advice Letter with proposed PPP Surcharges by October 31 of each year, with a requested effective date of January 1 of the following year. The Company may file at other times if failure to make the rate change would result in a forecasted total rate increase of 10 percent or more on January 1 of the following year, as provided for in Decision 04-08-010. The PPP Surcharge shall be calculated in accordance to formulas and throughput volumes specified in D.04-08-010.

CALIFORNIA PUBLIC UTILITIES COMMISSION

**ADVICE LETTER FILING SUMMARY
ENERGY UTILITY**

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905-G)**

Utility type:

- ELC GAS
- PLC HEAT WATER

Contact Person: **Roger C. Montgomery**

Phone #: **(702) 876-7321**

E-mail: **roger.montgomery@swgas.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **770**

Subject of AL: **Annual adjustment of the Public Purpose Programs Surcharge rates as ordered in D.04-08-010**

Keywords (choose from CPUC listing): **Compliance, PPP**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.04-08-010

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: 1/1/07

No. of tariff sheets: 5

Estimated system annual revenue effect: (%): Not applicable

Estimated system average rate effect (%): Not applicable

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule Nos. G-PPPS and PPPS-292 – Surcharge to Fund Public Purpose Programs (PPP)

Service affected and changes proposed¹: See 'Subject of AL' above

Pending advice letters that revise the same tariff sheets: Not applicable

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Utility Info (including e-mail)
Mr. John P. Hester, Vice-President
Reg. Affairs & Systems Planning
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
john.hester@swgas.com
Facsimile: (702) 876-7037

¹ Discuss in AL if more space is needed.

CALIFORNIA ADVICE LETTER DISTRIBUTION

Advice Letter No. 771

Date Mailed 10/25/06

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J. R. Cruz	24A-170
C. Christian	24A-002
J. Maples	24A-295

Truckee (No. Cal.)

Truckee	15A-003
Sales	15A-003

Bullhead (So. Cal.)

F. Hart	34A-002
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* Needles reports to Bullhead

*(For posting at offices -
use POSTING COPY stamp)*

**California Public Utilities Commission
Energy Division
Attention: Jerry Royer
505 Van Ness Avenue, 4th Floor Francisco,
CA 94102**

Original plus 6, plus SWG (7 copies)

*Attach a note to SWG's copy with the request:
"Please stamp the attached copy and return to
us in the self-addressed stamped envelope
provided."*

Address on SASE envelope:

(Your name)
State Regulatory Affairs, LVB-105
Southwest Gas Corporation
5241 Spring Mountain Road
PO Box 98510
Las Vegas, NV 89193-8510

Victorville (So. Cal.)

L. Frisby (5)	12A-003
P. Hamer	12O-295
IGE/Sales (So. Cal. <u>Rate</u> Filing only)	12O-170
J. Rowell	12A-002

California Advice Filings
Sheet 2 of 2

R. Thomas Beach
2560 Ninth Street, Suite 316
Berkeley, CA 94710

Gretchen DiAlto, Tariff Administration
Regulatory Affairs
Sempra Energy
555 West 5th Street, M.L. 14D6
Los Angeles, CA 90013-1011

Lee Schavrien, Manager
Regulatory Affairs, Room 10A
San Diego Gas & Electric Company
PO Box 1831
San Diego, CA 92112

Bruce Folsom
Manager, Regulatory Compliance
1411 East Mission, MSC-29
PO Box 3727
Spokane, WA 99220-3727

Pat Franklin
Sierra Pacific Power Company
PO Box 10100
Reno, NV 89520-0026

Office of Ratepayer Advocates
California Public Utilities Commission
505 Van Ness Avenue, Room 4202
San Francisco, CA 94102

John Clarke
Pacific Gas & Electric Company
77 Beale Street, Room 1001
San Francisco, CA 94177

SOUTHERN CALIFORNIA - RATES Only

Ronald Moore
Regulatory Affairs
Southern California Water Company
630 East Foothill Boulevard
San Dimas, CA 91773