

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



ST-1  
January 10, 2007

Advice Letter: 772

JAN 12 2007

REGULATORY AFFAIRS

Mr. Roger O. Montgomery, V. P.  
Pricing and Tariffs  
Southwest Gas Corporation  
P O Box 98510  
Las Vegas, NV 89193-8510

Reference: Update Procurement Charges Applicable to Schedule No. GCP for Core Customers and the Transportation Franchise Fee (TFF) Surcharges Applicable to Core and Non Core Customers in the Southern and Northern California Divisions and the Gas Cost Procurement in the South Lake Tahoe District

Dear Mr. Montgomery:

Advice Letter 772 is effective December 7, 2006. A copy of the advice letter is returned herewith for your files.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

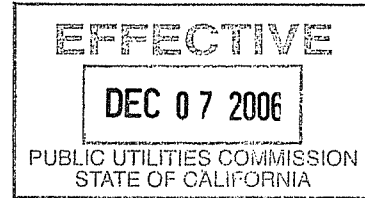
Sean H. Gallagher, Director  
Energy Division



**SOUTHWEST GAS CORPORATION**

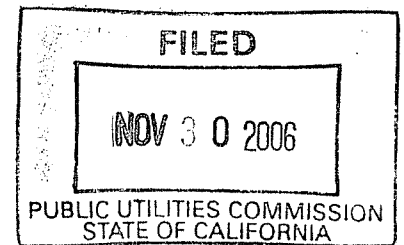
RECEIVED  
ENERGY DIVISION  
06 DEC -4 11 14 09

Roger C. Montgomery, Vice President/Pricing



November 30, 2006

California Public Utilities Commission  
Energy Division  
Attention: Sean Gallagher, Director  
505 Van Ness Avenue, Room 4004  
San Francisco, CA 94102



Subject: Southwest Gas Corporation (U 905 G)  
Advice Letter No. 772

Dear Mr. Gallagher:

Enclosed herewith are six (6) copies of Southwest Gas Corporation's Advice Letter No. 772, together with: 1) California Gas Tariff Sheet Nos. 6413-G through 6421-G and 2) California - South Lake Tahoe Gas Tariff Sheet Nos. 25 and 26.

Sincerely,

Roger C. Montgomery

RCM:vo  
Enclosures



# SOUTHWEST GAS CORPORATION

Advice Letter No. 772

November 30, 2006

## PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets.

### California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6413-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6404-G
6414-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules ( <i>Continued</i> )	6405-G
6415-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules ( <i>Continued</i> )	6406-G
6416-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6407-G
6417-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules ( <i>Continued</i> )	6408-G
6418-G	Schedule No. GCP – Gas Procurement For Core Customers	6409-G
6419-G	Table of Contents ( <i>Continued</i> )	6410-G
6420-G	Table of Contents ( <i>Continued</i> )	6411-G
6421-G	Table of Contents	6412-G

### California – South Lake Tahoe Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Twentieth Revised Sheet No. 25	Statement of Rates – South Lake Tahoe District	Nineteenth Revised Sheet No. 25



Advice Letter No. 772  
Page 2  
November 30, 2006

**California – South Lake Tahoe Gas Tariff (Continued)**

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
Twentieth Revised Sheet No. 26	Statement of Rates – South Lake Tahoe District	Nineteenth Revised Sheet No. 26

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating the: procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

Southwest was authorized in Advice Letter No. 626 to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

For core sales customers, the December 7, 2006 cost of gas, including adjustment for franchises and uncollectibles, is \$0.68034 therm for Southwest's Southern California Division and \$0.72822 therm for Southwest's Northern California Division and South Lake Tahoe District.

For Southwest's Southern California Division, the TFF Surcharge rate is \$0.00984 per therm. For Southwest's Northern California Division and South Lake Tahoe District, the TFF Surcharge rate is \$0.01226 per therm.

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

Investigation, Monitoring & Compliance Program Manager  
California Public Utilities Commission, Energy Division  
505 Van Ness Avenue, Room 4002  
San Francisco, CA 94102  
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed and faxed to:

Mr. John P. Hester, Senior Vice President  
Regulatory Affairs and Energy Resources  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, Nevada 89193-8510  
Facsimile: 702-876-7037



Advice Letter No. 772  
Page 3  
November 30, 2006

In accordance with General Order 96-A, Section III, Paragraph G, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By *Roger C. Montgomery*  
Roger C. Montgomery

Attachments

DISTRIBUTION LIST

Advice Letter No. 772

In Conformance with G.O. 96-A, III-G

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Director/Division of Ratepayer Advocates

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM		CPUC	PPP [4]		
GS-10 — Residential Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm		\$ 0.46374	\$ 0.01811	\$ 0.03667	\$ 0.01770	\$ 0.03967	\$ 0.58828	\$ 0.00076	\$ 0.09534	\$ 0.68034	\$ 1.36472 R
Baseline Quantities		0.61302	0.01811	0.03667	0.01770	0.03967	0.73756	0.00076	0.09534	0.68034	1.51400 R
Tier II											
GS-11 — Residential Air-Conditioning Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm		\$ 0.46374	\$ 0.01884	\$ 0.03667	\$ 0.01894	\$ 0.03967	\$ 0.58035	\$ 0.00076	\$ 0.09534	\$ 0.68034	\$ 1.36679 R
Tier I		0.61302	0.01884	0.03667	0.01894	0.03967	0.73963	0.00076	0.09534	0.68034	1.51607 R
Tier II		0.30651	0.01894	0.03667	0.01894	0.03967	0.43312	0.00076	0.09534	0.68034	1.20956 R
Air-Conditioning											
GS-12 — CARE Residential Gas Service											
Basic Service Charge	\$ 4.00										\$ 4.00
Cost per Therm		\$ 0.21002	\$ 0.01811	\$ 0.03667	\$ 0.01770	\$ 0.03967	\$ 0.35456	\$ 0.00076	\$ 0.00973	\$ 0.68034	\$ 1.02539 R
Baseline Quantities		0.32944	0.01811	0.03667	0.01770	0.03967	0.45398	0.00076	0.00973	0.68034	1.14481 R
Tier II											
GS-15 — Secondary Residential Gas Service											
Basic Service Charge	\$ 6.00										\$ 6.00
Cost per Therm		\$ 0.74168	\$ 0.01829	\$ 0.03667	\$ 0.01787	\$ 0.03967	\$ 0.86657	\$ 0.00076	\$ 0.09534	\$ 0.68034	\$ 1.64301 R
GS-20 — Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm		\$ 0.46113	\$ 0.01934	\$ 0.03667	\$ 0.01908	\$ 0.03967	\$ 0.58828	\$ 0.00076	\$ 0.09534	\$ 0.68034	\$ 1.36472 R
Baseline Quantities		0.61041	0.01934	0.03667	0.01908	0.03967	0.73756	0.00076	0.09534	0.68034	1.51400 R
Tier II											
GS-25 — Multi-Family Master-Metered Gas Service — Submetered											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm		\$ 0.32466	\$ 0.01934	\$ 0.03667	\$ 0.01908	\$ 0.03967	\$ 0.45181	\$ 0.00076	\$ 0.09534	\$ 0.68034	\$ 1.22825 R
Baseline Quantities		0.61041	0.01934	0.03667	0.01908	0.03967	0.73756	0.00076	0.09534	0.68034	1.51400 R
Tier II											
GS-30 — Street and Outdoor Lighting Gas Service											
Charge per Therm of Rated Capacity	\$ 0.54977	\$ 0.01804	\$ 0.03667	\$ 0.01811	\$ 0.03967	\$ 0.03967	\$ 0.67465	\$ 0.00076	\$ 0.09534	\$ 0.68034	\$ 1.45109 R

Canceling

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		ITCAM	CFCAM [3] NFCAM		CPUC	PPP [4]		
<b>GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service</b>											
Basic Service Charge	\$ 6.80										\$ 6.80
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.21793	\$ 0.00156	\$ 0.03667	\$ 0.01970	\$ 0.03967	\$ 0.01239	\$ 0.32792	\$ 0.00076	\$ 0.00973	\$ 0.68034	\$ 1.01875 R
Next 500	0.12993	0.00156	0.03667	0.01970	0.03967	0.01239	0.23992	0.00076	0.00973	0.68034	0.93075 R
Next 2,400	0.06593	0.00156	0.03667	0.01970	0.03967	0.01239	0.17592	0.00076	0.00973	0.68034	0.86675 R
Over 3,000	(0.04833)	0.00156	0.03667	0.01970	0.03967	0.01239	0.06166	0.00076	0.00973	0.68034	0.75249 R
Winter (November - April)											
First 100	\$ 0.21330	\$ 0.02473	\$ 0.03667	\$ 0.01970	\$ 0.03967	\$ 0.01239	\$ 0.34646	\$ 0.00076	\$ 0.00973	\$ 0.68034	\$ 1.03729 R
Next 500	0.12530	0.02473	0.03667	0.01970	0.03967	0.01239	0.25846	0.00076	0.00973	0.68034	0.94929 R
Next 2,400	0.08130	0.02473	0.03667	0.01970	0.03967	0.01239	0.19446	0.00076	0.00973	0.68034	0.88529 R
Over 3,000	(0.05296)	0.02473	0.03667	0.01970	0.03967	0.01239	0.08020	0.00076	0.00973	0.68034	0.77103 R
<b>GS-40 — Core General Gas Service</b>											
Basic Service Charge	\$ 11.00										\$ 11.00
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.47000	\$ 0.00156	\$ 0.03667	\$ 0.01970	\$ 0.03967	\$ 0.01239	\$ 0.57999	\$ 0.00076	\$ 0.09534	\$ 0.68034	\$ 1.35643 R
Next 500	0.36000	0.00156	0.03667	0.01970	0.03967	0.01239	0.46999	0.00076	0.09534	0.68034	1.24643 R
Next 2,400	0.28000	0.00156	0.03667	0.01970	0.03967	0.01239	0.38999	0.00076	0.09534	0.68034	1.16643 R
Over 3,000	0.13717	0.00156	0.03667	0.01970	0.03967	0.01239	0.24716	0.00076	0.09534	0.68034	1.02360 R
Winter (November - April)											
First 100	\$ 0.47000	\$ 0.02473	\$ 0.03667	\$ 0.01970	\$ 0.03967	\$ 0.01239	\$ 0.60316	\$ 0.00076	\$ 0.09534	\$ 0.68034	\$ 1.37960 R
Next 500	0.36000	0.02473	0.03667	0.01970	0.03967	0.01239	0.49316	0.00076	0.09534	0.68034	1.26960 R
Next 2,400	0.28000	0.02473	0.03667	0.01970	0.03967	0.01239	0.41316	0.00076	0.09534	0.68034	1.18960 R
Over 3,000	0.13717	0.02473	0.03667	0.01970	0.03967	0.01239	0.27033	0.00076	0.09534	0.68034	1.04677 R
<b>GS-50 — Core Natural Gas Service for Motor Vehicles</b>											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.08733	\$ 0.00081	\$ 0.03667	\$ 0.02760	\$ 0.03967	\$ 0.01239	\$ 0.20447	\$ 0.00076	\$ 0.09534	\$ 0.68034	\$ 0.98091 R
Next 500	0.08733	0.03064	0.03667	0.02760	0.03967	0.01239	0.23430	0.00076	0.09534	0.68034	1.01074 R
<b>GS-55 — Core Industrial Gas Service</b>											
Basic Service Charge	\$ 11.00										\$ 11.00
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.46000	\$ 0.00131	\$ 0.03667	\$ 0.01769	\$ 0.03967	\$ 0.01239	\$ 0.56773	\$ 0.00076	\$ 0.09534	\$ 0.68034	\$ 1.34417 R
Next 500	0.34000	0.00131	0.03667	0.01769	0.03967	0.01239	0.44773	0.00076	0.09534	0.68034	1.22417 R
Next 2,400	0.18000	0.00131	0.03667	0.01769	0.03967	0.01239	0.28773	0.00076	0.09534	0.68034	1.06417 R
Over 3,000	0.10643	0.00131	0.03667	0.01769	0.03967	0.01239	0.21416	0.00076	0.09534	0.68034	0.99060 R
Winter (November - April)											
First 100	\$ 0.46000	\$ 0.02910	\$ 0.03667	\$ 0.01769	\$ 0.03967	\$ 0.01239	\$ 0.59552	\$ 0.00076	\$ 0.09534	\$ 0.68034	\$ 1.37196 R
Next 500	0.34000	0.02910	0.03667	0.01769	0.03967	0.01239	0.47552	0.00076	0.09534	0.68034	1.25196 R
Next 2,400	0.18000	0.02910	0.03667	0.01769	0.03967	0.01239	0.31552	0.00076	0.09534	0.68034	1.09196 R
Over 3,000	0.10643	0.02910	0.03667	0.01769	0.03967	0.01239	0.24195	0.00076	0.09534	0.68034	1.01839 R



Canceling

Revised  
Revised

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges CPUC	Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM				
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00									\$ 25.00
Basic Service Charge										
Cost per Therm	\$ 0.12452	\$ 0.00106	\$ 0.03667	\$ 0.01689	\$ 0.03967	\$ 0.01239	\$ 0.23120	\$ 0.00076	\$ 0.09534	\$ 1.00764 R
Summer (May - October)										1.04364 R
Winter (November - April)	\$ 0.12452	\$ 0.03706	\$ 0.03667	\$ 0.01689	\$ 0.03967	\$ 0.01239	\$ 0.26720	\$ 0.00076	\$ 0.09534	
GS-66 — Small Electric Power Generation Gas Service	\$ 25.00									\$ 25.00
Basic Service Charge										
Cost per Therm	\$ 0.09336	\$ 0.00127	\$ 0.03667	\$ 0.01689	\$ 0.03967	\$ 0.01239	\$ 0.20025	\$ 0.00076	\$ 0.09534	\$ 0.88135 R
Summer (May - October)										0.91142 R
Winter (November - April)	\$ 0.09336	\$ 0.03134	\$ 0.03667	\$ 0.01689	\$ 0.03967	\$ 0.01239	\$ 0.23032	\$ 0.00076	\$ 0.09534	
GS-70 — Non-Core General Gas Transportation Service	\$ 100.00									\$ 100.00
Basic Service Charge										
Cost per Therm	\$ 0.08375		\$ 0.03667		\$ 0.03444	\$ 0.01239	\$ 0.16725	\$ 0.00076	\$ 0.09534	\$ 0.26335
Summer (May - October)										0.26335
Winter (November - April)	\$ 0.08375		\$ 0.03667		\$ 0.03444	\$ 0.01239	\$ 0.16725	\$ 0.00076	\$ 0.09534	
GSR — Sale for Resale Natural Gas Service	\$ 11.00									\$ 11.00
Basic Service Charge										
Transportation Service Charge	\$ 780.00									
Cost per Therm	\$ 0.47000	\$ 0.00156	\$ 0.03667	\$ 0.01970	\$ 0.03967	\$ 0.01239	\$ 0.57999	\$ 0.00076	\$ 0.09534	\$ 1.35643 R
Summer (May - October)										1.24643 R
First 100										1.16843 R
Next 500	\$ 0.36000	\$ 0.00156	\$ 0.03667	\$ 0.01970	\$ 0.03967	\$ 0.01239	\$ 0.38999	\$ 0.00076	\$ 0.09534	1.02360 R
Next 2,400	\$ 0.28000	\$ 0.00156	\$ 0.03667	\$ 0.01970	\$ 0.03967	\$ 0.01239	\$ 0.24716	\$ 0.00076	\$ 0.09534	
Over 3,000	\$ 0.13717	\$ 0.00156	\$ 0.03667	\$ 0.01970	\$ 0.03967	\$ 0.01239	\$ 0.60316	\$ 0.00076	\$ 0.09534	\$ 1.37960 R
Winter (November - April)										1.26960 R
First 100	\$ 0.47000	\$ 0.02473	\$ 0.03667	\$ 0.01970	\$ 0.03967	\$ 0.01239	\$ 0.49316	\$ 0.00076	\$ 0.09534	1.18960 R
Next 500	\$ 0.36000	\$ 0.02473	\$ 0.03667	\$ 0.01970	\$ 0.03967	\$ 0.01239	\$ 0.41316	\$ 0.00076	\$ 0.09534	1.04677 R
Next 2,400	\$ 0.28000	\$ 0.02473	\$ 0.03667	\$ 0.01970	\$ 0.03967	\$ 0.01239	\$ 0.27033	\$ 0.00076	\$ 0.09534	
Over 3,000	\$ 0.13717	\$ 0.02473	\$ 0.03667	\$ 0.01970	\$ 0.03967	\$ 0.01239	\$ 0.27033	\$ 0.00076	\$ 0.09534	
Transportation Franchise Fee (TFF) Surcharge Provision										\$ 0.00984 R
TFF Surcharge per Therm										\$ 0.21000
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision										
MHPS Surcharge per Space per Month										\$ 0.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00887 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.01247 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00170 per therm to recover prior under collections in the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
<b>GN-10 — Residential Gas Service</b>									
Basic Service Charge	\$ 5.00							\$	5.00
Cost per Therm	\$ 0.59236	\$ 0.17645	\$ 0.03355	\$ 0.08677	\$ 0.88913	\$ 0.00076	\$ 0.01819	\$ 0.72822	1.63630 I
Baseline Quantities Tier II	0.69459	0.17645	0.03355	0.08677	0.99136	0.00076	0.01819	0.72822	1.73853 I
<b>GN-12 — CARE Residential Gas Service</b>									
Basic Service Charge	\$ 4.00							\$	4.00
Cost per Therm	\$ 0.26889	\$ 0.17645	\$ 0.03355	\$ 0.08677	\$ 0.56566	\$ 0.00076	\$ 0.00676	\$ 0.72822	1.30140 I
Baseline Quantities Tier II	0.35057	0.17645	0.03355	0.08677	0.64744	0.00076	0.00676	0.72822	1.38318 I
<b>GN-15 — Secondary Residential Gas Service</b>									
Basic Service Charge	\$ 6.00							\$	6.00
Cost per Therm	\$ 0.73619	\$ 0.17684	\$ 0.03362	\$ 0.08677	\$ 1.03342	\$ 0.00076	\$ 0.01819	\$ 0.72822	1.78059 I
<b>GN-20 — Multi-Family Master-Metered Gas Service</b>									
Basic Service Charge	\$ 25.00							\$	25.00
Cost per Therm	\$ 0.59697	\$ 0.17258	\$ 0.03281	\$ 0.08677	\$ 0.88913	\$ 0.00076	\$ 0.01819	\$ 0.72822	1.63630 I
Baseline Quantities Tier II	0.69920	0.17258	0.03281	0.08677	0.99136	0.00076	0.01819	0.72822	1.73853 I
<b>GN-25 — Multi-Family Master-Metered Gas Service — Submetered</b>									
Basic Service Charge	\$ 25.00							\$	25.00
Cost per Therm	\$ 0.43334	\$ 0.17258	\$ 0.03281	\$ 0.08677	\$ 0.72550	\$ 0.00076	\$ 0.01819	\$ 0.72822	1.47267 I
Baseline Quantities Tier II	0.69920	0.17258	0.03281	0.08677	0.99136	0.00076	0.01819	0.72822	1.73853 I
<b>GN-30 — Street and Outdoor Lighting Gas Service</b>									
Charge per Therm of Rated Capacity	\$ 0.70269	\$ 0.17503	\$ 0.03328	\$ 0.08677	\$ 0.99777	\$ 0.00076	\$ 0.01819	\$ 0.72822	1.74494 I
<b>GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service</b>									
Basic Service Charge	\$ 8.80							\$	8.80
Cost per Therm	\$ 0.14676	\$ 0.17123	\$ 0.00000	\$ 0.08677	\$ 0.40476	\$ 0.00076	\$ 0.00676	\$ 0.72822	1.14050 I
Summer (June - September) First 100	0.06676	0.17123	0.00000	0.08677	0.34476	0.00076	0.00676	0.72822	1.08050 I
Next 500	0.02276	0.17123	0.00000	0.08677	0.28076	0.00076	0.00676	0.72822	1.01650 I
Next 2,400	(0.08216)	0.17123	0.00000	0.08677	0.17584	0.00076	0.00676	0.72822	0.91458 I
Over 3,000									
Winter (October - May) First 100	\$ 0.13856	\$ 0.17123	\$ 0.04099	\$ 0.08677	\$ 0.43755	\$ 0.00076	\$ 0.00676	\$ 0.72822	1.17329 I
Next 500	0.07856	0.17123	0.04099	0.08677	0.37755	0.00076	0.00676	0.72822	1.11329 I
Next 2,400	0.01456	0.17123	0.04099	0.08677	0.31355	0.00076	0.00676	0.72822	1.04929 I
Over 3,000	(0.09036)	0.17123	0.04099	0.08677	0.20863	0.00076	0.00676	0.72822	0.94437 I

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges CPUC	PPP [6]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GN-40 — Core General Gas Service	11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)		\$ 0.43000	\$ 0.17123	\$ 0.08677	\$ 0.68800	\$ 0.00076	\$ 0.01819	\$ 0.72822	\$ 1.43517
First 100		0.35500	0.17123	0.08677	0.61300	0.00076	0.01819	0.72822	1.36017
Next 500		0.27500	0.17123	0.08677	0.53300	0.00076	0.01819	0.72822	1.28017
Next 2,400		0.14385	0.17123	0.08677	0.40185	0.00076	0.01819	0.72822	1.14902
Over 3,000									
Winter (October - May)		\$ 0.43000	\$ 0.17123	\$ 0.08677	\$ 0.72899	\$ 0.00076	\$ 0.01819	\$ 0.72822	\$ 1.47616
First 100		0.35500	0.17123	0.08677	0.65399	0.00076	0.01819	0.72822	1.40116
Next 500		0.27500	0.17123	0.08677	0.57399	0.00076	0.01819	0.72822	1.32116
Next 2,400		0.14385	0.17123	0.08677	0.44284	0.00076	0.01819	0.72822	1.19001
Over 3,000									
GN-50 — Core Natural Gas Service for Motor Vehicles	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm		\$ 0.07540	\$ 0.13795	\$ 0.08677	\$ 0.30012	\$ 0.00076	\$ 0.01819	\$ 0.72822	\$ 1.04729
Summer (June - September)		0.07540	0.13795	0.08677	0.33898	0.00076	0.01819	0.72822	1.08615
Winter (October - May)									
GN-60 — Core Internal Combustion Engine Gas Service	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm		\$ 0.22936	\$ 0.16229	\$ 0.08677	\$ 0.47842	\$ 0.00076	\$ 0.01819	\$ 0.72822	\$ 1.22559
Summer (May - October)		0.22936	0.16229	0.08677	0.51353	0.00076	0.01819	0.72822	1.26070
Winter (November - April)									
GN-66 — Small Electric Power Generation Gas Service	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm		\$ 0.08413	\$ 0.17123	\$ 0.08677	\$ 0.34213	\$ 0.00076	\$ 0.01819	\$ 0.72822	\$ 1.07111
Summer (June - September)		0.08413	0.17123	0.08677	0.38312	0.00076	0.01819	0.72822	1.11210
Winter (October - May)									
GN-70 — Noncore General Gas Transportation Service	100.00								\$ 100.00
Basic Service Charge									
Cost per Therm		\$ 0.07499			\$ 0.07499	\$ 0.00076	\$ 0.01819	\$ 0.09394	\$ 0.09394
Summer (June - September)		0.07499			0.07499	0.00076	0.01819	0.09394	0.09394
Winter (October - May)									
Transportation Franchise Fee (TFF) Surcharge Provision									\$ 0.01226
TFF Surcharge per Therm									

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated gas service areas in both its Southern and Northern California Divisions, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California Division

Cost of Gas	\$ .67000
F&U	<u>.01034</u>
Total	\$ .68034

Northern California Division including South Lake Tahoe

Cost of Gas	\$ .71609
F&U	<u>.01213</u>
Total	\$ .72822

Advice Letter No. 772  
Decision No. \_\_\_\_\_

Issued by  
John P. Hester  
Senior Vice President

Date Filed November 30, 2006  
Effective December 7, 2006  
Resolution No. \_\_\_\_\_

R  
R  
R  
  
I  
I  
I

TABLE OF CONTENTS  
(Continued)

<u>RATE SCHEDULE NO. AND/OR TITLE</u>	<u>CAL. P.U.C. SHEET NO.</u>	
Statement of Rates – Effective Rates Applicable to Southern California Division Schedules	6413-G	T
Statement of Rates – Effective Rates Applicable to Southern California Division Schedules (Continued)	6414-G	T
Statement of Rates – Effective Rates Applicable to Southern California Division Schedules (Continued)	6415-G	T
Statement of Rates – Effective Rates Applicable to Northern California Division Schedules	6416-G	T
Statement of Rates – Effective Rates Applicable to Northern California Division Schedules (Continued)	6417-G	T
Statement of Rates – Effective Rates Applicable to Northern California Division Schedules (Continued)	6324-G-B	
Statement of Rates – Other Service Charges	5605-G	
GS-10/GN-10 Residential Gas Service	5837-G	
GS-10/GN-10 Residential Gas Service (Continued)	5838-G	
GS-11 Residential Air-Conditioning Gas Service	5839-G	
GS-11 Residential Air-Conditioning Gas Service (Continued)	5840-G	
GS-12/GN-12 CARE Residential Gas Service	6309-G	
GS-12/GN-12 CARE Residential Gas Service (Continued)	5842-G	
GS-12/GN-12 CARE Residential Gas Service (Continued)	6095-G	
GS-12/GN-12 CARE Residential Gas Service (Continued)	5844-G	
GS-15/GN-15 Secondary Residential Gas Service	5845-G	
GS-20/GN-20 Multi-Family Master-Metered Gas Service	5846-G	
GS-20/GN-20 Multi-Family Master-Metered Gas Service (Continued)	5847-G	
GS-25/GN-25 Multi-Family Master-Metered Gas Service – Submetered	5848-G	
GS-25/GN-25 Multi-Family Master-Metered Gas Service – Submetered (Continued)	5849-G	
GS-25/GN-25 Multi-Family Master-Metered Gas Service – Submetered (Continued)	5850-G	
GS-30/GN-30 Street and Outdoor Lighting Gas Service	6269-G	

TABLE OF CONTENTS  
(Continued)

<u>RATE SCHEDULE NO. AND/OR TITLE</u>	<u>CAL. P.U.C. SHEET NO.</u>
GS-70/GN-70 Noncore General Gas Transportation Service	5952-G
GS-70/GN-70 Noncore General Gas Transportation Service (Continued)	5868-G
GS-70/GN-70 Noncore General Gas Transportation Service (Continued)	5869-G
Form of Service Agreement — GS-70/GN-70	5870-G
Form of Service Agreement — GS-70/GN-70 (Continued)	5953-G
Form of Service Agreement — GS-70/GN-70 (Continued)	5872-G
Form of Service Agreement — GS-70/GN-70 (Continued)	5873-G
Form of Service Agreement — GS-70/GN-70 (Continued)	5874-G
Form of Service Agreement Exhibit A — GS-70/GN-70 (Continued)	5875-G
GSR Sale for Resale Natural Gas Service	6341-G
GSR Sale for Resale Natural Gas Service (Continued)	6342-G
GSR Sale for Resale Natural Gas Service (Continued)	6343-G
G-PPPS Surcharge to Fund Public Purpose Programs	6245-G-A
G-PPPS Surcharge to Fund Public Purpose Programs (Continued)	6246-G-A
GCP Gas Procurement for Core Customers	6418-G
GCP Gas Procurement for Core Customers (Continued)	5263-G
GN-T Transportation of Customer-Secured Natural Gas	4514-G
GN-T Transportation of Customer-Secured Natural Gas (Continued)	4515-G
GN-T Transportation of Customer-Secured Natural Gas (Continued)	4516-G
GN-T Transportation of Customer-Secured Natural Gas (Continued)	4517-G
GN-T Transportation of Customer-Secured Natural Gas (Continued)	4518-G
Form of Service Agreement — GN-T/Large Core	4056-G
Form of Service Agreement — GN-T/Large Core (Continued)	4057-G
Form of Service Agreement — GN-T/Large Core (Continued)	4058-G
Form of Service Agreement — GN-T/Large Core (Continued)	4059-G
Form of Service Agreement — GN-T/Large Core (Continued)	4060-G
Form of Service Agreement — GN-T/Large Core (Continued)	4061-G
Form of Service Agreement — GN-T/Large Core (Continued)	4062-G
Form of Service Agreement — GN-T/Large Core (Continued)	4063-G
Form of Service Agreement — GN-T/Large Core (Continued)	4064-G
Form of Service Agreement — GN-T/Core Aggregation	4519-G
Form of Service Agreement — GN-T/Core Aggregation (Continued)	4520-G
Form of Service Agreement — GN-T/Core Aggregation (Continued)	4521-G
Form of Service Agreement — GN-T/Core Aggregation (Continued)	4522-G
Form of Service Agreement — GN-T/Core Aggregation (Continued)	4523-G
Form of Service Agreement — GN-T/Core Aggregation (Continued)	4524-G
MHPS Master-Metered Mobile Home Park Safety Inspection Provision	4290-G
List of Contracts and Deviations	6179-G

TABLE OF CONTENTS

The following listed sheets contain all the effective rates and rules affecting rates and service and information relating thereto in effect on and after the date indicated thereon.

<u>TITLE</u>	<u>CAL. P.U.C. SHEET NO.</u>
Title Page	4435-G
Table of Contents <i>(Continued)</i>	6421-G
Table of Contents <i>(Continued)</i>	6377-G
Table of Contents <i>(Continued)</i>	6419-G
Table of Contents <i>(Continued)</i>	6313-G
Table of Contents <i>(Continued)</i>	6420-G
Table of Contents <i>(Continued)</i>	6122-G
Table of Contents <i>(Continued)</i>	6338-G
Table of Contents <i>(Continued)</i>	6124-G
Table of Contents <i>(Continued)</i>	6351-G
Table of Contents <i>(Continued)</i>	6314-G
Table of Contents <i>(Continued)</i>	6147-G
Table of Contents <i>(Continued)</i>	5893-G
Preliminary Statements	4436-G
Preliminary Statements <i>(Continued)</i>	3811-G
Preliminary Statements <i>(Continued)</i>	5260-G
Preliminary Statements <i>(Continued)</i>	5780-G
Preliminary Statements <i>(Continued)</i>	5826-G
Preliminary Statements <i>(Continued)</i>	4314-G
Preliminary Statements <i>(Continued)</i>	6001-G
Preliminary Statements <i>(Continued)</i>	6316-G-B
Preliminary Statements <i>(Continued)</i>	4221-G
Preliminary Statements <i>(Continued)</i>	4316-G
Preliminary Statements <i>(Continued)</i>	5366-G
Preliminary Statements <i>(Continued)</i>	5737-G
Preliminary Statements <i>(Continued)</i>	5368-G
Preliminary Statements <i>(Continued)</i>	5949-G
Preliminary Statements <i>(Continued)</i>	5370-G
Preliminary Statements <i>(Continued)</i>	5371-G
Preliminary Statements <i>(Continued)</i>	6217-G-A
Preliminary Statements <i>(Continued)</i>	6218-G-A
Preliminary Statements <i>(Continued)</i>	6219-G-A
Preliminary Statements <i>(Continued)</i>	6220-G-A
Preliminary Statements <i>(Continued)</i>	6221-G-A
Preliminary Statements <i>(Continued)</i>	6317-G-B

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] [3]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
<u>GT-211 - Permanent Residential Natural Gas Service</u>									
Basic Service Charge	\$ 5.50							\$ 5.50	
Cost per Therm	\$ 0.17467	\$ 0.04502	\$ 0.03352	\$ 0.09724	\$ 0.35045	\$ 0.00076	\$ 0.01819	\$ 0.72822	\$ 1.09762 I
Baseline Quantities	0.00000	0.40064	0.03352	0.09724	0.53140	0.00076	0.01819	0.72822	1.27857 I
Tier II									
<u>GT-211 - Seasonal Residential Natural Gas Service</u>									
Basic Service Charge	\$ 5.50							\$ 5.50	
Cost per Therm	\$ 0.00000	\$ 0.40064	\$ 0.03352	\$ 0.09724	\$ 0.53140	\$ 0.00076	\$ 0.01819	\$ 0.72822	\$ 1.27857 I
<u>GLT-212 - Limited Income Residential Natural Gas Service</u>									
Basic Service Charge	\$ 4.40							\$ 4.40	
Cost per Therm	( 0.04106)	\$ 0.04502	\$ 0.03352	\$ 0.09724	\$ 0.13472	\$ 0.00076	\$ 0.00676	\$ 0.72822	\$ 0.87046 I
Baseline Quantities	( 0.26192)	0.40064	0.03352	0.09724	0.27948	0.00076	0.00676	0.72822	1.01522 I
Tier II									
<u>GT-221 - General Natural Gas Service</u>									
Basic Service Charge	\$ 5.50							\$ 5.50	
Cost per Therm	\$ 0.12173	\$ 0.17123	\$ 0.00000	\$ 0.09724	\$ 0.39020	\$ 0.00076	\$ 0.01819	\$ 0.72822	\$ 1.13737 I
Summer	0.12173	0.17123	0.04099	0.09724	0.43119	0.00076	0.01819	0.72822	1.17836 I
Winter									
<u>GLT-222 - Limited Income General Natural Gas Service</u>									
Basic Service Charge	\$ 4.40							\$ 4.40	
Cost per Therm	( 0.10195)	\$ 0.17123	\$ 0.00000	\$ 0.09724	\$ 0.16652	\$ 0.00076	\$ 0.00676	\$ 0.72822	\$ 0.90226 I
Summer	( 0.11015)	0.17123	0.04099	0.09724	0.19931	0.00076	0.00676	0.72822	0.93505 I
Winter									
<u>GST-223 - Multi-Family Natural Gas Service (Submetered) [4]</u>									
Basic Service Charge per Month per Dwelling	\$ 5.50							\$ 5.50	
Cost per Therm	\$ 0.17467	\$ 0.04502	\$ 0.03352	\$ 0.09724	\$ 0.35045	\$ 0.00076	\$ 0.01819	\$ 0.72822	\$ 1.09762 I
Baseline Quantities	0.00000	0.40064	0.03352	0.09724	0.53140	0.00076	0.01819	0.72822	1.27857 I
Tier II									
<u>GMT-224 - Multi-Family Natural Gas Service (Not Submetered)</u>									
Basic Service Charge per Month per Dwelling	\$ 5.50							\$ 5.50	
Cost per Therm	\$ 0.17467	\$ 0.04502	\$ 0.03352	\$ 0.09724	\$ 0.35045	\$ 0.00076	\$ 0.01819	\$ 0.72822	\$ 1.09762 I
Baseline Quantities	0.00000	0.40064	0.03352	0.09724	0.53140	0.00076	0.01819	0.72822	1.27857 I
Tier II									

Advice Letter No. 772  
Decision No.

Issued by  
John P. Hester  
Senior Vice President

Date Filed November 30, 2006  
Effective December 7, 2006  
Resolution No.



STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] [3]  
(Continued)

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges	Storage	CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
GT-244 - Large General Natural Gas Service	\$ 495.00								\$ 495.00
Minimum Annual Charge	\$ 0.12173	\$ 0.17123	\$ 0.00000	\$ 0.09724	\$ 0.39020	\$ 0.00076	\$ 0.01819	\$ 0.72822	\$ 1.13737 [1]
Cost per Therm	0.12173	0.17123	0.04099	0.09724	0.43119	0.00076	0.01819	0.72822	1.17836 [1]
Summer									
Winter									
GTT-255 - Transportation Service For Customer-Owned Gas	\$ 33,073.00								\$ 33,073.00
Minimum Annual Charge	\$ 5.50								\$ 5.50
Basic Service Charge									
Cost per Therm	\$ 0.12173				\$ 0.12173	\$ 0.00076	\$ 0.01819	\$ 0.14068	\$ 0.14068
Summer					0.12173	0.00076	0.01819		0.14068
Winter									
Transportation Franchise Fee (TFF) Surcharge Provision									\$ 0.01226 [1]
TFF Surcharge per Therm									
MHPS - Master-Metered Mobile Home Park Safety Inspection Provision									\$ 0.21000
MHPS Surcharge per Space per Month									

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes <math>-\\$0.00074> per therm to recover prior under collections in the CARE Balancing Account. This amount is not related to current program year expenses.

[4] A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223.

**SOUTHWEST GAS CORPORATION  
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES  
FOR THE MONTH OF DECEMBER 2006**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.73788	1
2	Monthly Account No. 191 Surcharge [2]	(0.06788)	2
3	Subtotal	<u>\$ 0.67000</u>	3
4	Franchise & Uncollectibles @ 1.5437% [3]	<u>0.01034</u>	4
5	Total December Core Procurement Charge	<u><u>\$ 0.68034</u></u>	5
 <u>Northern California and South Lake Tahoe District</u>			
6	Projected Cost of Gas [4]	\$ 0.77193	6
7	Monthly Account No. 191 Surcharge [5]	(0.05584)	7
8	Subtotal	<u>\$ 0.71609</u>	8
9	Franchise & Uncollectibles @ 1.6933% [3]	<u>0.01213</u>	9
10	Total December Core Procurement Charge	<u><u>\$ 0.72822</u></u>	10

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 02-02-012 (D.04-03-034).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF DECEMBER 2006**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
	<u>City Gate Demand and Storage Injections</u>				
1	Total City Gate Demand	1,357,070			1
2	Projected Imbalance for Storage Injection	-			2
3	Total Demand and Storage Injections	<u>1,357,070</u>			3
	<u>Southern California Basin Gas Purchases</u>				
			[1]		
4	Term Purchases	114,700	\$ 8.4989	\$ 974,826	4
5	First of Month Purchases	225,835	\$ 6.3927	1,443,698	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(9,058)			7
8	El Paso Variable Transmission	331,477	\$ 0.0196	6,497	8
9	Basin Gas Delivered To California Border			<u>\$ 2,425,021</u>	9
	<u>Southern California Border Gas Purchases</u>				
			[1]		
10	Term Purchases	319,300	\$ 9.5050	\$ 3,034,954	10
11	First of Month Purchases	396,800	\$ 6.7140	2,664,106	11
12	Spot Purchases	-	\$ -	-	12
13	Total Border Gas Purchases			<u>\$ 5,699,060</u>	13
	<u>Storage Withdrawals</u>				
14	Projected Volume	309,493	\$ 6.0875	\$ 1,884,039	14
15	O&M Withdrawal Variable Charge	309,493	\$ 0.01770	5,478	15
16	Total Average Cost of Gas			<u>\$ 1,889,517</u>	16
17	Total Cost of Gas at the City Gate	<u>1,357,070</u>	<u>\$ 7.3788</u>	<u>\$ 10,013,598</u>	17

[1] Based on November 22, 2006 first of the month forwards.

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF DECEMBER 2006**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>603,575</u>			1
			[1]		
2	Projected Purchases Into NWPL	252,867	\$ 7.8421	\$ 1,983,000	2
3	Projected Purchases Into Tuscarora	245,000	\$ 7.1633	1,755,000	3
4	Projected Purchases Into Paiute	120,000	\$ 7.6000	912,000	4
5	Total Projected Gas Purchases into Mainline			<u>\$ 4,650,000</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	248,011	\$ 0.0316	\$ 7,837	6
7	Paiute Volumetric Charge [3]	603,575	\$ 0.0016	966	7
8	Tuscarora Volumetric Charge [4]	244,755	\$ 0.0016	392	8
9	Total Transportation Variable Cost			<u>\$ 9,194</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>603,575</u>	<u>\$ 7.7193</u>	<u>\$ 4,659,194</u>	10

[1] Based on November 22, 2006 first of the month forwards.

[2] NWPL fuel at 2.01%.

[3] Paiute fuel at 1.50%.

[4] Tuscarora fuel at 0.10%.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS  
FOR THE MONTH OF DECEMBER 2006**

Line No.	Description (a)	Estimated November Activity (b)	December Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for October 2006		\$ (4,148,329)	1
2	September Imbalance Traded into Storage		(1,410,153)	2
3	October Imbalance Traded into Storage		<u>(216,103)</u>	3
4	Adjusted Ending Balance		\$ (5,774,585)	4
5	October Rate	\$ (0.07373)		5
6	November Rate	<u>(0.07581)</u>		6
7	Average Rate	\$ (0.07477)		7
8	Estimated November Sales	5,755,898		8
9	Estimated November Acct. No. 191 Activity (Line 7 x Line 8)		\$ 430,368	9
10	Estimated November Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (5,344,216)</u>	10
11	Twelve Months Projected Sales		<u>78,735,581</u>	11
12	December Surcharge (Line 10 / Line 11)		<u>\$ (0.06788)</u>	12

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT  
FOR THE MONTH OF DECEMBER 2006**

Line No.	Description (a)	Estimated November Activity (b)	December Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for October 2006		\$ (2,545,280)	1
2	October Rate	\$ (0.05624)		2
3	November Rate	<u>(0.04237)</u>		3
4	Average Rate	\$ (0.04931)		4
5	Estimated November Sales	1,870,223		5
6	Estimated November Acct. No. 191 Activity (Line 4 x Line 5)		\$ 92,211	6
7	Estimated November Acct. No. 191 Ending Balance		<u>\$ (2,453,069)</u>	7
8	Twelve Months Projected Sales		<u>43,927,994</u>	8
9	December Surcharge (Line 7 / Line 8)		<u><u>\$ (0.05584)</u></u>	9

**SOUTHWEST GAS CORPORATION**  
**CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE**  
**FOR THE MONTH OF DECEMBER 2006**

Line No.	Description (a)	(\$/therm) (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.73788	1
2	Franchise Tax @ 1.3329% [2]	<u>0.00984</u>	2
<u>Northern California and South Lake Tahoe District</u>			
3	Estimated Cost of Gas [1]	<u>\$ 0.77193</u>	3
4	Franchise Tax @ 1.5882% [2]	<u>\$ 0.01226</u>	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 02-02-012 (D.04-03-034).

**CALIFORNIA PUBLIC UTILITIES COMMISSION**

**ADVICE LETTER FILING SUMMARY  
ENERGY UTILITY**

**MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)**

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type:

- ELC     GAS  
 PLC     HEAT     WATER

Contact Person: **Roger C. Montgomery**

Phone #: **(702)876-7321**

E-mail: **roger.montgomery@swgas.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric            GAS = Gas  
PLC = Pipeline          HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **772**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in the Southern and Northern California Divisions and the gas cost procurement in the South Lake Tahoe District**

Keywords (choose from CPUC listing): **Decrease Rates (So. CA)/Increase Rates (No. CA & So. Lake Tahoe**

AL filing type:  Monthly     Quarterly     Annual     One-Time     Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: **Not applicable**

Resolution Required?     Yes     No

Requested effective date: **December 7, 2006**

No. of tariff sheets: **10 in CA Gas Tariff; and 2 in CA South Lake Tahoe Tariff**

Estimated system annual revenue effect (%): **Not applicable**

Estimated system average rate effect (%): **-3.49% So. CA, 0.09% No. CA and 0.13% So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP - Gas Procurement for Core Customers**

Service affected and changes proposed<sup>1</sup>: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Utility Info (including e-mail)  
Mr. John P. Hester, Sr. Vice-Pres.  
Reg. Affairs & Energy Resources  
Southwest Gas Corporation  
P. O. Box 98510  
Las Vegas, NV 89193-8510  
john.hester@swgas.com  
Facsimile: 702-876-7037**

<sup>1</sup> Discuss in AL if more space is needed.



**CALIFORNIA ADVICE LETTER DISTRIBUTION**

Advice Letter No. 772

Date Mailed 11/30/06

**Las Vegas**

J. Hester/ W. Moody	LVB-227
M. Anderson	LVB-521
C. Berger	LVB-100
A. Bettwy	LVB-110
J. Cattanach	LVB-185
R. Centrella	LVC-270
R. Clayton	LVA-300
L. Colvin	LVC-420
T. Day	LVB-100
B. DeLong	LVB-100
E. Giesecking	LVB-100
L. Harris	LVB-370
L. Hoffman	LVC-435
D. Jacobson	LVB-105
E. Janov	LVB-266
B. Johnson	LVA-120
R. Jordan	LVB-185
J. Kane	LVB-230
R. Kantor	LVC-435
M. Kirk	LVC-420
R. Mashas	LVB-180
R. Montgomery	LVB-101
V. Ontiveroz	LVB-105
J. J. Prucnal	LVB-105
J. Ramirez	LVB-106
L. Ramirez	LVB-105
L. Rich	LVB-420
R. Sable	LVB-105
T. Sheets	LVB-241
J. Stein	LVB-106
A. Timperley	LVC-330
E. Trombley	LVB-106
L. Wamble	LVC-420
D. Zalewski	LVC-420
L. Duarte (Log Copy)	LVB-105

**Carson City (No. Cal.)**

J. R. Cruz	24A-170
C. Christian	24A-002
J. Maples	24A-295

**Truckee (No. Cal.)**

Truckee	15A-003
Sales	15A-003

**Bullhead (So. Cal.)**

F. Hart	34A-002
---------	---------

\* Needles reports to Bullhead

*(For posting at offices -  
use POSTING COPY stamp)*

**California Public Utilities Commission  
Energy Division  
Attention: Jerry Royer  
505 Van Ness Avenue, 4<sup>th</sup> Floor Francisco,  
CA 94102**

*Original plus 6, plus SWG (7 copies)*

*Attach a note to SWG's copy with the request:  
"Please stamp the attached copy and return to  
us in the self-addressed stamped envelope  
provided."*

Address on SASE envelope:

(Your name)  
State Regulatory Affairs, LVB-105  
Southwest Gas Corporation  
5241 Spring Mountain Road  
PO Box 98510  
Las Vegas, NV 89193-8510

**Victorville (So. Cal.)**

L. Frisby (5)	12A-003
P. Hamer	12O-295
IGE/Sales (So. Cal. Rate Filing only)	12O-170
J. Rowell	12A-002