

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298

STATE

FEB - 1 2007



January 29, 2007 **REGULATORY AFFAIRS**

Advice Letter: 773

Debra S. Jacobson, Senior Manager
State Regulatory Affairs
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

Reference: Amend tariff sheets

Dear Mr. Jacobson:

Advice Letter 773 is effective January 7, 2007. A copy of the advice letter is returned herewith for your files.

Sincerely,

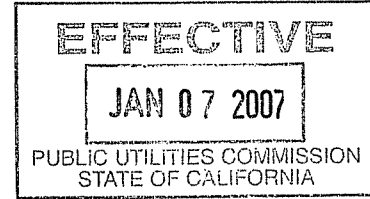
A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



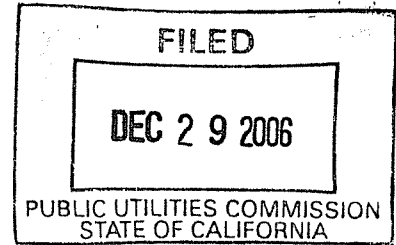
SOUTHWEST GAS CORPORATION

Roger C. Montgomery, Vice President/Pricing



December 29, 2006

California Public Utilities Commission
Energy Division
Attention: Sean Gallagher, Director
505 Van Ness Avenue, Room 4004
San Francisco, CA 94102



Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 773

Dear Mr. Gallagher:

Enclosed herewith are six (6) copies of Southwest Gas Corporation's Advice Letter No. 773, together with: 1) California Gas Tariff Sheet Nos. 6422-G through 6430-G and 2) California - South Lake Tahoe Gas Tariff Sheet Nos. 25 and 26.

Sincerely,

Roger C. Montgomery

RCM:vo
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 773

December 29, 2006

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets.

California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6422-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6392-G
6423-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules <i>(Continued)</i>	6393-G
6424-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules <i>(Continued)</i>	6394-G*
6425-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6395-G
6426-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules <i>(Continued)</i>	6396-G
6427-G	Schedule No. GCP – Gas Procurement For Core Customers	6418-G
6428-G	Table of Contents <i>(Continued)</i>	6399-G*
6429-G	Table of Contents <i>(Continued)</i>	6402-G
6430-G	Table of Contents	6400-G*

California – South Lake Tahoe Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Twenty-Second Revised Sheet No. 25	Statement of Rates – South Lake Tahoe District	Twenty-First Revised Sheet No. 25



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California – South Lake Tahoe Gas Tariff (Continued)

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Twenty-Second Revised Sheet No. 26	Statement of Rates – South Lake Tahoe District	Twenty-First Revised Sheet No. 26*

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating the: procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

Southwest was authorized in Advice Letter No. 626 to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

For core sales customers, the January 7, 2007 cost of gas, including adjustment for franchises and uncollectibles, is \$0.68534 therm for Southwest's Southern California Division and \$0.68409 therm for Southwest's Northern California Division and South Lake Tahoe District.

For Southwest's Southern California Division, the TFF Surcharge rate is \$0.00970 per therm. For Southwest's Northern California Division and South Lake Tahoe District, the TFF Surcharge rate is \$0.01145 per therm.

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed and faxed to:

Mr. John P. Hester, Senior Vice President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-876-7037



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In accordance with General Order 96-A, Section III, Paragraph G, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By *Roger C. Montgomery*
Roger C. Montgomery

Attachments

DISTRIBUTION LIST

Advice Letter No. 773

In Conformance with G.O. 96-A, III-G

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Director/Division of Ratepayer Advocates

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intraslate Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3]	NFCAM		CPLUC	PPP [4]		
GS-10 — Residential Gas Service											
Basic Service Charge	\$ 5.00									\$ 0.68534	\$ 5.00
Cost per Therm	\$ 0.50280	\$ 0.01762	\$ 0.03670	\$ 0.01893	\$ 0.03296	\$ 0.00948	\$ 0.61749	\$ 0.00076	\$ 0.13034	\$ 0.68534	\$ 1.43393
Baseline Quantities	0.65208	0.01762	0.03670	0.01893	0.03296	0.00948	0.76677	0.00076	0.13034	0.68534	1.58321
Tier II											
GS-11 — Residential Air-Conditioning											
Basic Service Charge	\$ 5.00									\$ 0.68534	\$ 5.00
Cost per Therm	\$ 0.50280	\$ 0.01842	\$ 0.03670	\$ 0.02025	\$ 0.03296	\$ 0.00848	\$ 0.61861	\$ 0.00076	\$ 0.13034	\$ 0.68534	\$ 1.43605
Tier I	0.65208	0.01842	0.03670	0.02025	0.03296	0.00848	0.76689	0.00076	0.13034	0.68534	1.58533
Tier II	0.32604	0.01842	0.03670	0.02025	0.03296	0.00848	0.44285	0.00076	0.13034	0.68534	1.25929
Air-Conditioning											
GS-12 — CARE Residential Gas Service											
Basic Service Charge	\$ 4.00									\$ 0.68534	\$ 4.00
Cost per Therm	\$ 0.24223	\$ 0.01762	\$ 0.03670	\$ 0.01893	\$ 0.03296	\$ 0.00848	\$ 0.35692	\$ 0.00076	\$ 0.00880	\$ 0.68534	\$ 1.05182
Baseline Quantities	0.36166	0.01762	0.03670	0.01893	0.03296	0.00848	0.47635	0.00076	0.00880	0.68534	1.17125
Tier II											
GS-15 — Secondary Residential Gas Service											
Basic Service Charge	\$ 6.00									\$ 0.68534	\$ 6.00
Cost per Therm	\$ 0.78169	\$ 0.01779	\$ 0.03670	\$ 0.01911	\$ 0.03296	\$ 0.00848	\$ 0.89673	\$ 0.00076	\$ 0.13034	\$ 0.68534	\$ 1.71317
GS-20 — Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$ 25.00									\$ 0.68534	\$ 25.00
Cost per Therm	\$ 0.50013	\$ 0.01881	\$ 0.03670	\$ 0.02041	\$ 0.03296	\$ 0.00848	\$ 0.61749	\$ 0.00076	\$ 0.13034	\$ 0.68534	\$ 1.43393
Baseline Quantities	0.64941	0.01881	0.03670	0.02041	0.03296	0.00848	0.76677	0.00076	0.13034	0.68534	1.58321
Tier II											
GS-25 — Multi-Family Master-Metered Gas Service — Submetered											
Basic Service Charge	\$ 25.00									\$ 0.68534	\$ 25.00
Cost per Therm	\$ 0.35674	\$ 0.01881	\$ 0.03670	\$ 0.02041	\$ 0.03296	\$ 0.00848	\$ 0.47410	\$ 0.00076	\$ 0.13034	\$ 0.68534	\$ 1.29054
Baseline Quantities	0.64941	0.01881	0.03670	0.02041	0.03296	0.00848	0.76677	0.00076	0.13034	0.68534	1.58321
Tier II											
GS-30 — Street and Outdoor Lighting Gas Service											
Charge per Therm of Rated Capacity	\$ 0.57411	\$ 0.01754	\$ 0.03670	\$ 0.01937	\$ 0.03296	\$ 0.00848	\$ 0.68916	\$ 0.00076	\$ 0.13034	\$ 0.68534	\$ 1.50560

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intraslate Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges	Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3]	NFCAM				
GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service										
Basic Service Charge	\$ 8.80									\$ 8.80
Cost per Therm										
Summer (May - October)		\$ 0.20711	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.30784	\$ 0.00076	\$ 0.66534	\$ 1.00274
First 100		0.11479	0.00152	0.02107	0.03296	0.00848	0.21552	0.00076	0.66534	0.91042
Next 500		0.03479	0.03670	0.02107	0.03296	0.00848	0.13552	0.00076	0.66534	0.83042
Next 2,400		(0.07388)	0.00152	0.02107	0.03296	0.00848	0.02685	0.00076	0.66534	0.72175
Over 3,000										
Winter (November - April)		\$ 0.20260	\$ 0.02406	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.32587	\$ 0.00076	\$ 0.66534	\$ 1.02077
First 100		0.11028	0.02406	0.02107	0.03296	0.00848	0.23355	0.00076	0.66534	0.92845
Next 500		0.03028	0.03670	0.02107	0.03296	0.00848	0.15355	0.00076	0.66534	0.84845
Next 2,400		(0.07639)	0.02406	0.02107	0.03296	0.00848	0.04488	0.00076	0.66534	0.73978
Over 3,000										
GS-40 — Core General Gas Service										
Basic Service Charge	\$ 11.00									\$ 11.00
Cost per Therm										
Summer (May - October)		\$ 0.45540	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.55613	\$ 0.00076	\$ 1.3034	\$ 1.37257
First 100		0.34000	0.00152	0.02107	0.03296	0.00848	0.44073	0.00076	1.25717	1.25717
Next 500		0.24000	0.03670	0.02107	0.03296	0.00848	0.34073	0.00076	0.66534	1.15717
Next 2,400		0.10417	0.00152	0.02107	0.03296	0.00848	0.20490	0.00076	0.66534	1.02134
Over 3,000										
Winter (November - April)		\$ 0.45540	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.57867	\$ 0.00076	\$ 1.3034	\$ 1.39511
First 100		0.34000	0.02406	0.02107	0.03296	0.00848	0.46327	0.00076	0.66534	1.27971
Next 500		0.24000	0.03670	0.02107	0.03296	0.00848	0.36327	0.00076	0.66534	1.17971
Next 2,400		0.10417	0.02406	0.02107	0.03296	0.00848	0.22744	0.00076	0.66534	1.04368
Over 3,000										
GS-50 — Core Natural Gas Service for Motor Vehicles										
Basic Service Charge	\$ 25.00									\$ 25.00
Cost per Therm										
Summer (May - October)		\$ 0.09320	\$ 0.00079	\$ 0.03670	\$ 0.03296	\$ 0.00848	\$ 0.20165	\$ 0.00076	\$ 0.66534	\$ 1.01809
First 100		0.09320	0.02980	0.03670	0.03296	0.00848	0.23066	0.00076	0.66534	1.04710
Next 500										
Next 2,400										
Over 3,000										
GS-55 — Core Industrial Gas Service										
Basic Service Charge	\$ 11.00									\$ 11.00
Cost per Therm										
Summer (May - October)		\$ 0.45540	\$ 0.03670	\$ 0.01892	\$ 0.03296	\$ 0.00848	\$ 0.55373	\$ 0.00076	\$ 1.3034	\$ 1.37017
First 100		0.34000	0.00127	0.01892	0.03296	0.00848	0.43833	0.00076	0.66534	1.25477
Next 500		0.24000	0.03670	0.01892	0.03296	0.00848	0.33933	0.00076	0.66534	1.15477
Next 2,400		0.10417	0.00127	0.01892	0.03296	0.00848	0.20250	0.00076	0.66534	1.01894
Over 3,000										
Winter (November - April)		\$ 0.45540	\$ 0.03670	\$ 0.01892	\$ 0.03296	\$ 0.00848	\$ 0.66076	\$ 0.00076	\$ 1.3034	\$ 1.39720
First 100		0.34000	0.02830	0.01892	0.03296	0.00848	0.46536	0.00076	0.66534	1.28180
Next 500		0.24000	0.03670	0.01892	0.03296	0.00848	0.36926	0.00076	0.66534	1.18180
Next 2,400		0.10417	0.02830	0.01892	0.03296	0.00848	0.22853	0.00076	0.66534	1.04587
Over 3,000										

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 6424-G
Cal. P.U.C. Sheet No. 6394-G*

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges CPUC	PPP [4]	Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3]	ITCAM					
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm	\$ 0.13341	\$ 0.00103	\$ 0.03670	\$ 0.01807	\$ 0.03296	\$ 0.00848	\$ 0.23065	\$ 0.00076	\$ 0.13034	\$ 0.68534	\$ 1.04709
Summer (May - October)											\$ 1.08210
Winter (November - April)	\$ 0.13341	0.03604	0.03670	0.01807	0.03296	0.00848	0.26566	0.00076	0.13034	0.68534	1.08210
GS-66 — Small Electric Power Generation Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm	\$ 0.09952	\$ 0.00123	\$ 0.03670	\$ 0.01807	\$ 0.03296	\$ 0.00848	\$ 0.16696	\$ 0.00076	\$ 0.13034	\$ 0.68534	\$ 0.88306
Summer (May - October)											\$ 0.91231
Winter (November - April)	\$ 0.09952	0.03048	0.03670	0.01807	0.03296	0.00848	0.22621	0.00076	0.13034	0.68534	0.91231
GS-70 — Non-Core General Gas Transportation Service	\$ 100.00										\$ 100.00
Basic Service Charge											
Cost per Therm	\$ 0.08969	\$ 0.03670	\$ 0.03670	\$ 0.01807	\$ 0.03296	\$ 0.00848	\$ 0.13094	\$ 0.00076	\$ 0.13034	\$ 0.68534	\$ 0.26204
Summer (May - October)											\$ 0.26204
Winter (November - April)	\$ 0.08969										
GSR — Sale for Resale Natural Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge											
Transportation Service Charge	\$ 780.00										
Cost per Therm	\$ 0.45540	\$ 0.00152	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.55613	\$ 0.00076	\$ 0.13034	\$ 0.68534	\$ 1.37257
Summer (May - October)											\$ 1.25717
First 100	\$ 0.34000	0.00152	0.03670	0.02107	0.03296	0.00848	0.44073	0.00076	0.13034	0.68534	1.15717
Next 500	\$ 0.24000	0.00152	0.03670	0.02107	0.03296	0.00848	0.34073	0.00076	0.13034	0.68534	1.02134
Next 2,400	\$ 0.10417	0.00152	0.03670	0.02107	0.03296	0.00848	0.20460	0.00076	0.13034	0.68534	0.88306
Over 3,000											
Winter (November - April)	\$ 0.45540	\$ 0.02406	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.57867	\$ 0.00076	\$ 0.13034	\$ 0.68534	\$ 1.39511
First 100	\$ 0.34000	0.02406	0.03670	0.02107	0.03296	0.00848	0.46327	0.00076	0.13034	0.68534	1.27971
Next 500	\$ 0.24000	0.02406	0.03670	0.02107	0.03296	0.00848	0.36327	0.00076	0.13034	0.68534	1.17971
Next 2,400	\$ 0.10417	0.02406	0.03670	0.02107	0.03296	0.00848	0.22744	0.00076	0.13034	0.68534	1.04388
Over 3,000											
Transportation Franchise Fee (TFF) Surcharge Provision											\$ 0.00970
TFF Surcharge per Therm											
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision											\$ 0.21000
MHPS Surcharge per Space per Month											

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00595 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.00368 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$0.0134 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Reservation	Upstream Interstate Charges	Storage	NFCAM	Balancing Acct. Adj CFCAM [5]	Subtotal Gas Usage Rate	Other Surcharges CPUC	PPP [6]	Gas Cost	Effective Sales Rate
GN-10 — Residential Gas Service											
Basic Service Charge	\$ 5.00									\$	5.00
Cost per Therm	\$ 0.61318	\$ 0.17057	\$ 0.03094	\$ 0.03094	\$ 0.01985	\$ 0.83454	\$ 0.00076	\$ 0.01957	\$ 0.01957	\$ 0.68409	\$ 1.53896 R
Baseline Quantities	0.71541	0.17057	0.03094	0.03094	0.01985	0.93677	0.00076	0.01957	0.01957	0.68409	1.64119 R
Tier II											
GN-12 — CARE Residential Gas Service											
Basic Service Charge	\$ 4.00									\$	4.00
Cost per Therm	\$ 0.30945	\$ 0.17057	\$ 0.03094	\$ 0.03094	\$ 0.01985	\$ 0.53081	\$ 0.00076	\$ 0.00676	\$ 0.00676	\$ 0.68409	\$ 1.22242 R
Baseline Quantities	0.39124	0.17057	0.03094	0.03094	0.01985	0.61260	0.00076	0.00676	0.00676	0.68409	1.30421 R
Tier II											
GN-15 — Secondary Residential Gas Service											
Basic Service Charge	\$ 6.00	\$ 0.17094	\$ 0.03101	\$ 0.03101	\$ 0.01985	\$ 0.98271	\$ 0.00076	\$ 0.01957	\$ 0.01957	\$ 0.68409	\$ 6.00
Cost per Therm	\$ 0.76091									\$ 1.68713 R	
GN-20 — Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$ 25.00									\$	25.00
Cost per Therm	\$ 0.61760	\$ 0.16683	\$ 0.03026	\$ 0.03026	\$ 0.01985	\$ 0.83454	\$ 0.00076	\$ 0.01957	\$ 0.01957	\$ 0.68409	\$ 1.53896 R
Baseline Quantities	0.71983	0.16683	0.03026	0.03026	0.01985	0.93677	0.00076	0.01957	0.01957	0.68409	1.64119 R
Tier II											
GN-25 — Multi-Family Master-Metered Gas Service — Submetered											
Basic Service Charge	\$ 25.00									\$	25.00
Cost per Therm	\$ 0.46370	\$ 0.16683	\$ 0.03026	\$ 0.03026	\$ 0.01985	\$ 0.68064	\$ 0.00076	\$ 0.01957	\$ 0.01957	\$ 0.68409	\$ 1.38506 R
Baseline Quantities	0.71983	0.16683	0.03026	0.03026	0.01985	0.93677	0.00076	0.01957	0.01957	0.68409	1.64119 R
Tier II											
GN-30 — Street and Outdoor Lighting Gas Service											
Charge per Therm of Rated Capacity	\$ 0.72306	\$ 0.16920	\$ 0.03069	\$ 0.03069	\$ 0.01985	\$ 0.94280	\$ 0.00076	\$ 0.01957	\$ 0.01957	\$ 0.68409	\$ 1.64722 R
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$ 8.80									\$	8.80
Cost per Therm	\$ 0.19811	\$ 0.16552	\$ 0.00000	\$ 0.00000	\$ 0.01985	\$ 0.38348	\$ 0.00076	\$ 0.00676	\$ 0.00676	\$ 0.68409	\$ 1.07509 R
Summer (June - September)	0.11811	0.16552	0.00000	0.00000	0.01985	0.30348	0.00076	0.00676	0.00676	0.68409	0.99509 R
First 100	0.04451	0.16552	0.00000	0.00000	0.01985	0.22988	0.00076	0.00676	0.00676	0.68409	0.92149 R
Next 500	(0.05980)	0.16552	0.00000	0.00000	0.01985	0.12557	0.00076	0.00676	0.00676	0.68409	0.81718 R
Next 2,400											
Over 3,000											
Winter (October - May)	\$ 0.19055	\$ 0.16552	\$ 0.03780	\$ 0.03780	\$ 0.01985	\$ 0.41372	\$ 0.00076	\$ 0.00676	\$ 0.00676	\$ 0.68409	\$ 1.10533 R
First 100	0.11055	0.16552	0.03780	0.03780	0.01985	0.33372	0.00076	0.00676	0.00676	0.68409	1.02533 R
Next 500	0.03695	0.16552	0.03780	0.03780	0.01985	0.26012	0.00076	0.00676	0.00676	0.68409	0.95173 R
Next 2,400	(0.06736)	0.16552	0.03780	0.03780	0.01985	0.15581	0.00076	0.00676	0.00676	0.68409	0.84742 R
Over 3,000											

Canceling

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-40 — Core General Gas Service	11.00								\$ 11.00
Cost per Therm									
Summer (June - September)	\$ 0.46500	\$ 0.16552	\$ 0.00000	\$ 0.01985	\$ 0.65037	\$ 0.00076	\$ 0.01957	\$ 0.68409	1.35479 R
Next 500	0.36500	0.16552	0.00000	0.01985	0.50037	0.00076	0.01957	0.68409	1.25479 R
Next 2,400	0.27300	0.16552	0.00000	0.01985	0.45937	0.00076	0.01957	0.68409	1.16279 R
Over 3,000	0.14262	0.16552	0.00000	0.01985	0.32799	0.00076	0.01957	0.68409	1.03241 R
Winter (October - May)									
First 100	\$ 0.46500	\$ 0.16552	\$ 0.03780	0.01985	\$ 0.68817	\$ 0.00076	\$ 0.01957	\$ 0.68409	1.39259 R
Next 500	0.36500	0.16552	0.03780	0.01985	0.58817	0.00076	0.01957	0.68409	1.29259 R
Next 2,400	0.27300	0.16552	0.03780	0.01985	0.49617	0.00076	0.01957	0.68409	1.20059 R
Over 3,000	0.14262	0.16552	0.03780	0.01985	0.36579	0.00076	0.01957	0.68409	1.07021 R
GN-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm	\$ 0.06999	\$ 0.13335	\$ 0.00000	\$ 0.01985	\$ 0.22319	\$ 0.00076	\$ 0.01957	\$ 0.68409	0.92761 R
Summer (June - September)	0.06999	0.13335	0.03583	0.01985	0.25902	0.00076	0.01957	0.68409	0.96344 R
Winter (October - May)									
GN-60 — Core Internal Combustion Engine Gas Service	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm	\$ 0.24709	\$ 0.15688	\$ 0.00000	\$ 0.01985	\$ 0.42382	\$ 0.00076	\$ 0.01957	\$ 0.68409	1.12824 R
Summer (May - October)	0.24709	0.15688	0.03237	0.01985	0.45619	0.00076	0.01957	0.68409	1.16061 R
Winter (November - April)									
GN-66 — Small Electric Power Generation Gas Service	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm	\$ 0.08413	\$ 0.16552	\$ 0.00000	\$ 0.01985	\$ 0.26950	\$ 0.00076	\$ 0.01957	\$ 0.68409	0.95435 R
Summer (June - September)	0.08413	0.16552	0.03780	0.01985	0.30730	0.00076	0.01957	0.68409	0.99215 R
Winter (October - May)									
GN-70 — Noncore General Gas Transportation Service	\$ 100.00								\$ 100.00
Basic Service Charge									
Cost per Therm	\$ 0.08969	\$ 0.08969	\$ 0.00076	\$ 0.01957	\$ 0.08969	\$ 0.00076	\$ 0.01957	\$ 0.11002	0.11002
Summer (June - September)	0.08969	0.08969	0.00076	0.01957	0.08969	0.00076	0.01957	0.11002	0.11002
Winter (October - May)									
Transportation Franchise Fee (TFF) Surcharge Provision									\$ 0.01145 I
TFF Surcharge per Therm									

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated gas service areas in both its Southern and Northern California Divisions, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California Division

Cost of Gas	\$.67492
F&U	<u>.01042</u>
Total	\$.68534

Northern California Division including South Lake Tahoe

Cost of Gas	\$.67270
F&U	<u>.01139</u>
Total	\$.68409

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2] [3]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GT-211 — Permanent Residential Natural Gas Service									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.26957	\$ 0.00076	\$ 0.01957	\$ 0.68409	\$ 0.97399 R
Baseline Quantities	0.00000	0.38724	0.03092	0.02044	0.43860	0.00076	0.01957	0.68409	1.14302 R
Tier II									
GT-211 — Seasonal Residential Natural Gas Service									
Basic Service Charge	\$ 5.50	\$ 0.38724	\$ 0.03092	\$ 0.02044	\$ 0.43860	\$ 0.00076	\$ 0.01957	\$ 0.68409	\$ 1.14302 R
Cost per Therm	\$ 0.00000								
GT-212 — Limited Income Residential Natural Gas Service									
Basic Service Charge	\$ 4.40							\$	4.40
Cost per Therm	(0.01606)	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.07864	\$ 0.00076	\$ 0.00676	\$ 0.68409	\$ 0.77045 R
Baseline Quantities	(0.22454)	0.38724	0.03092	0.02044	0.21406	0.00076	0.00676	0.68409	0.90567 R
Tier II									
GT-221 — General Natural Gas Service									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.12173	\$ 0.16552	\$ 0.00000	\$ 0.02044	\$ 0.30769	\$ 0.00076	\$ 0.01957	\$ 0.68409	\$ 1.01211 R
Summer	0.12173	0.16552	0.03780	0.02044	0.34549	0.00076	0.01957	0.68409	1.04991 R
Winter									
GLT-222 — Limited Income General Natural Gas Service									
Basic Service Charge	\$ 4.40							\$	4.40
Cost per Therm	(0.07663)	\$ 0.16552	\$ 0.00000	\$ 0.02044	\$ 0.10933	\$ 0.00076	\$ 0.00676	\$ 0.68409	\$ 0.80094 R
Summer	(0.08419)	0.16552	0.03780	0.02044	0.13957	0.00076	0.00676	0.68409	0.83118 R
Winter									
GST-223 — Multi-Family Natural Gas Service (Submetered) [4]									
Basic Service Charge per Month per Dwelling	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.26957	\$ 0.00076	\$ 0.01957	\$ 0.68409	\$ 0.97399 R
Baseline Quantities	0.00000	0.38724	0.03092	0.02044	0.43860	0.00076	0.01957	0.68409	1.14302 R
Tier II									
GMT-224 — Multi-Family Natural Gas Service (Not Submetered)									
Basic Service Charge per Month per Dwelling	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.26957	\$ 0.00076	\$ 0.01957	\$ 0.68409	\$ 0.97399 R
Baseline Quantities	0.00000	0.38724	0.03092	0.02044	0.43860	0.00076	0.01957	0.68409	1.14302 R
Tier II									

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2] [3]
(Continued)

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GT-244 — Large General Natural Gas Service Minimum Annual Charge	\$ 495.00								\$ 495.00
Cost per Therm	\$ 0.12173	\$ 0.16552	\$ 0.00000	\$ 0.02044	\$ 0.30769	\$ 0.00076	\$ 0.01957	\$ 0.68409	\$ 1.01211 R
Summer	0.12173	0.16552	0.03780	0.02044	0.34549	0.00076	0.01957	0.68409	1.04991 R
Winter									
GT-255 — Transportation Service For Customer-Owned Gas	\$ 33,073.00							\$ 33,073.00	\$ 5.50
Minimum Annual Charge	\$ 5.50							\$ 5.50	
Basic Service Charge									
Cost per Therm	\$ 0.12173				\$ 0.12173	\$ 0.00076	\$ 0.01957	\$ 0.14206	\$ 0.14206
Summer	0.12173				0.12173	0.00076	0.01957	0.14206	0.14206
Winter									
Transportation Franchise Fee (TFF) Surcharge Provision								\$ 0.01145	I
TFF Surcharge per Therm								\$ 0.01145	I
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision								\$ 0.21000	
MHPS Surcharge per Space per Month								\$ 0.21000	

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPS-292. The PPP Surcharge includes <\$,00092> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

[4] A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223.

**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF JANUARY 2007**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.72744	1
2	Monthly Account No. 191 Surcharge [2]	(0.05252)	2
3	Subtotal	<u>\$ 0.67492</u>	3
4	Franchise & Uncollectibles @ 1.5437% [3]	<u>0.01042</u>	4
5	Total January Core Procurement Charge	<u><u>\$ 0.68534</u></u>	5
 <u>Northern California and South Lake Tahoe District</u>			
6	Projected Cost of Gas [4]	\$ 0.72075	6
7	Monthly Account No. 191 Surcharge [5]	(0.04805)	7
8	Subtotal	<u>\$ 0.67270</u>	8
9	Franchise & Uncollectibles @ 1.6933% [3]	<u>0.01139</u>	9
10	Total January Core Procurement Charge	<u><u>\$ 0.68409</u></u>	10

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 02-02-012 (D.04-03-034).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF JANUARY 2007**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	1,280,456			1
2	Projected Imbalance for Storage Injection	-			2
3	Total Demand and Storage Injections	<u>1,280,456</u>			3
<u>Southern California Basin Gas Purchases</u>					
			[1]		
4	Term Purchases	114,700	\$ 8.4989	\$ 974,826	4
5	First of Month Purchases	224,688	\$ 5.9202	1,330,191	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(9,740)			7
8	El Paso Variable Transmission	329,648	\$ 0.0196	6,461	8
9	Basin Gas Delivered To California Border			<u>\$ 2,311,478</u>	9
<u>Southern California Border Gas Purchases</u>					
			[1]		
10	Term Purchases	319,300	\$ 9.5050	\$ 3,034,954	10
11	First of Month Purchases	380,060	\$ 6.4015	2,432,954	11
12	Spot Purchases	-	\$ -	-	12
13	Total Border Gas Purchases			<u>\$ 5,467,908</u>	13
<u>Storage Withdrawals</u>					
14	Projected Volume	251,448	\$ 6.0875	\$ 1,530,690	14
15	O&M Withdrawal Variable Charge	251,448	\$ 0.01770	4,451	15
16	Total Average Cost of Gas			<u>\$ 1,535,140</u>	16
17	Total Cost of Gas at the City Gate	<u>1,280,456</u>	<u>\$ 7.2744</u>	<u>\$ 9,314,526</u>	17

[1] Based on December 20, 2006 first of the month forwards.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF JANUARY 2007**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>596,913</u>			1
			[1]		
2	Projected Purchases Into NWPL	255,878	\$ 7.5270	\$ 1,926,000	2
3	Projected Purchases Into Tuscarora	244,000	\$ 6.5492	1,598,000	3
4	Projected Purchases Into Paiute	112,000	\$ 6.8661	769,000	4
5	Total Projected Gas Purchases into Mainline			<u>\$ 4,293,000</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	250,735	\$ 0.0316	\$ 7,923	6
7	Paiute Volumetric Charge [3]	596,913	\$ 0.0016	955	7
8	Tuscarora Volumetric Charge [4]	243,268	\$ 0.0016	389	8
9	Total Transportation Variable Cost			<u>\$ 9,268</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>596,913</u>	<u>\$ 7.2075</u>	<u>\$ 4,302,268</u>	10

[1] Based on December 20, 2006 first of the month forwards.

[2] NWPL fuel at 2.01%.

[3] Paiute fuel at 1.50%.

[4] Tuscarora fuel at 0.30%.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF JANUARY 2007**

Line No.	Description (a)	Estimated December Activity (b)	January Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for November 2006		\$ (4,993,719)	1
2	October Imbalance Traded into Storage		(216,103)	2
3	November Imbalance Trades		-	3
4	Adjusted Ending Balance		<u>\$ (5,209,822)</u>	4
5	November Rate	\$ (0.07581)		5
6	December Rate	<u>(0.06788)</u>		6
7	Average Rate	<u>\$ (0.07185)</u>		7
8	Estimated December Sales	10,849,947		8
9	Estimated December Acct. No. 191 Activity (Line 7 x Line 8)		\$ 779,569	9
10	Estimated December Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (4,430,253)</u>	10
11	Twelve Months Projected Sales		<u>84,346,178</u>	11
12	January Surcharge (Line 10 / Line 11)		<u><u>\$ (0.05252)</u></u>	12

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
FOR THE MONTH OF JANUARY 2007**

Line No.	Description (a)	Estimated December Activity (b)	January Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for November 2006		\$ (2,282,020)	1
2	November Rate	\$ (0.04237)		2
3	December Rate	(0.05584)		3
4	Average Rate	<u>\$ (0.04911)</u>		4
5	Estimated December Sales	5,701,173		5
6	Estimated December Acct. No. 191 Activity (Line 4 x Line 5)		\$ 279,956	6
7	Estimated December Acct. No. 191 Ending Balance		<u>\$ (2,002,064)</u>	7
8	Twelve Months Projected Sales		<u>41,667,877</u>	8
9	January Surcharge (Line 7 / Line 8)		<u><u>\$ (0.04805)</u></u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF JANUARY 2007**

Line No.	Description (a)	(\$/therm) (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.72744	1
2	Franchise Tax @ 1.3329% [2]	<u>0.00970</u>	2
<u>Northern California and South Lake Tahoe District</u>			
3	Estimated Cost of Gas [1]	<u>\$ 0.72075</u>	3
4	Franchise Tax @ 1.5882% [2]	<u>\$ 0.01145</u>	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 02-02-012 (D.04-03-034).

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: **Roger C. Montgomery**

Phone #: **(702)876-7321**

E-mail: **roger.montgomery@swgas.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **773**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in the Southern and Northern California Divisions and the gas cost procurement in the South Lake Tahoe District**

Keywords (choose from CPUC listing): **Increase Rates (So. CA)/Decrease Rates (No. CA & So. Lake Tahoe)**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL¹: **Not applicable**

Resolution Required? Yes No

Requested effective date: **January 7, 2007**

No. of tariff sheets: **10 in CA Gas Tariff; and 2 in CA South Lake Tahoe Tariff**

Estimated system annual revenue effect (%): **Not applicable**

Estimated system average rate effect (%): **0.45% So. CA, -2.64% No. CA and -3.74% So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP - Gas Procurement for Core Customers**

Service affected and changes proposed¹: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Utility Info (including e-mail)

Mr. John P. Hester, Sr. Vice-Pres.

Reg. Affairs & Energy Resources

Southwest Gas Corporation

P. O. Box 98510

Las Vegas, NV 89193-8510

john.hester@swgas.com

Facsimile: 702-876-7037

¹ Discuss in AL if more space is needed.

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Energy Division
Attention: Jerry Royer
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Sheet 2 of 2

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