

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



March 26, 2007

Advice Letter: 775

Roger C. Montgomery, Vice President/Pricing  
Regulatory Affairs and Energy Resources  
Southwest Gas Corporation  
P O Box 98510  
Las Vegas, NV 89193-8510

STATE  
MAR 30 2007  
REGULATORY AFFAIRS

RECEIVED  
MAR 30 2007  
PRICING & TARIFFS

Subject: To Update Procurement Charges Applicable to Schedule No. GCP for Core Customers and the Transportation Franchise Fee (TFF) Surcharges Applicable to Core and NonCore Customers in the Southern and Northern California Divisions and the Gas Cost Procurement in the South Lake Tahoe District

Dear Mr. Montgomery:

Advice Letter 775 is effective March 7, 2007. A copy of the advice letter is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director  
Energy Division



**SOUTHWEST GAS CORPORATION**

Roger C. Montgomery, Vice President/Pricing

March 1, 2007

California Public Utilities Commission  
Energy Division  
Attention: Sean Gallagher, Director  
505 Van Ness Avenue, Room 4004  
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)  
Advice Letter No. 775

Dear Mr. Gallagher:

Enclosed herewith are six (6) copies of Southwest Gas Corporation's Advice Letter No. 775, together with: 1) California Gas Tariff Sheet Nos. 6440-G through 6448-G and 2) California - South Lake Tahoe Gas Tariff Sheet Nos. 25 and 26.

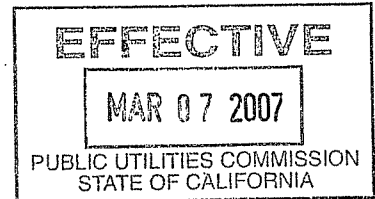
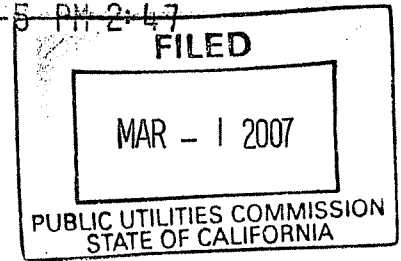
Sincerely,

Roger C. Montgomery

RCM:vo  
Enclosures

RECEIVED  
ENERGY DIVISION

07 MAR - 5 PM 2:47





# SOUTHWEST GAS CORPORATION

Advice Letter No. 775

March 1, 2007

## PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets.

### California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6440-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6431-G
6441-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules <i>(Continued)</i>	6432-G
6442-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules <i>(Continued)</i>	6433-G
6443-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6434-G
6444-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules <i>(Continued)</i>	6435-G
6445-G	Schedule No. GCP – Gas Procurement For Core Customers	6436-G
6446-G	Table of Contents <i>(Continued)</i>	6437-G
6447-G	Table of Contents <i>(Continued)</i>	6438-G
6448-G	Table of Contents	6439-G

### California – South Lake Tahoe Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Twenty-Fourth Revised Sheet No. 25	Statement of Rates – South Lake Tahoe District	Twenty-Third Revised Sheet No. 25



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Page 2  
March 1, 2007

**California – South Lake Tahoe Gas Tariff (Continued)**

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
Twenty-Four Revised Sheet No. 26	Statement of Rates – South Lake Tahoe District	Twenty-Third Revised Sheet No. 26

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating the: procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

In its approval of Advice Letter No. 626, the Commission authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

For core sales customers, the March 7, 2007 cost of gas, including adjustment for franchises and uncollectibles, is \$0.86806 therm for Southwest's Southern California Division and \$0.83244 therm for Southwest's Northern California Division and South Lake Tahoe District.

For Southwest's Southern California Division, the TFF Surcharge rate is \$0.01094 per therm. For Southwest's Northern California Division and South Lake Tahoe District, the TFF Surcharge rate is \$0.01250 per therm.

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

Investigation, Monitoring & Compliance Program Manager  
California Public Utilities Commission, Energy Division  
505 Van Ness Avenue, Room 4002  
San Francisco, CA 94102  
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed and faxed to:

Mr. John P. Hester, Senior Vice President  
Regulatory Affairs and Energy Resources  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, Nevada 89193-8510  
Facsimile: 702-876-7037



Advice Letter No. 775  
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March 1, 2007

In accordance with General Order 96-A, Section III, Paragraph G, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By *Roger C. Montgomery*  
Roger C. Montgomery

Attachments

DISTRIBUTION LIST

Advice Letter No. 775

In Conformance with G.O. 96-A, III-G

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Director/Division of Ratepayer Advocates

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges CPUC	Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3]	ITCAM				
GS-10 — Residential Gas Service	\$ 5.00									\$ 5.00
Basic Service Charge										
Cost per Therm	\$ 0.50280	\$ 0.01762	\$ 0.03670	\$ 0.01893	\$ 0.03296	\$ 0.00848	\$ 0.61749	\$ 0.00076	\$ 0.86806	\$ 1.61665
Baseline Quantities	\$ 0.65208	\$ 0.01762	\$ 0.03670	\$ 0.01893	\$ 0.03296	\$ 0.00848	\$ 0.76677	\$ 0.00076	\$ 0.86806	\$ 1.76593
Tier II										
GS-11 — Residential Air-Conditioning Gas Service	\$ 5.00									\$ 5.00
Basic Service Charge										
Cost per Therm	\$ 0.50280	\$ 0.01842	\$ 0.03670	\$ 0.02025	\$ 0.03296	\$ 0.00848	\$ 0.61961	\$ 0.00076	\$ 0.86806	\$ 1.61877
Tier I	\$ 0.65208	\$ 0.01842	\$ 0.03670	\$ 0.02025	\$ 0.03296	\$ 0.00848	\$ 0.76889	\$ 0.00076	\$ 0.86806	\$ 1.76805
Tier II	\$ 0.32604	\$ 0.01842	\$ 0.03670	\$ 0.02025	\$ 0.03296	\$ 0.00848	\$ 0.44285	\$ 0.00076	\$ 0.86806	\$ 1.44201
Air-Conditioning										
GS-12 — CARE Residential Gas Service	\$ 4.00									\$ 4.00
Basic Service Charge										
Cost per Therm	\$ 0.20569	\$ 0.01762	\$ 0.03670	\$ 0.01893	\$ 0.03296	\$ 0.00848	\$ 0.32038	\$ 0.00076	\$ 0.86806	\$ 1.19800
Baseline Quantities	\$ 0.32511	\$ 0.01762	\$ 0.03670	\$ 0.01893	\$ 0.03296	\$ 0.00848	\$ 0.43980	\$ 0.00076	\$ 0.86806	\$ 1.31742
Tier II										
GS-15 — Secondary Residential Gas Service	\$ 6.00									\$ 6.00
Basic Service Charge										
Cost per Therm	\$ 0.75169	\$ 0.01779	\$ 0.03670	\$ 0.01911	\$ 0.03296	\$ 0.00848	\$ 0.89673	\$ 0.00076	\$ 0.86806	\$ 1.89589
Baseline Quantities										
Tier II										
GS-20 — Multi-Family Master-Metered Gas Service	\$ 25.00									\$ 25.00
Basic Service Charge										
Cost per Therm	\$ 0.50013	\$ 0.01881	\$ 0.03670	\$ 0.02041	\$ 0.03296	\$ 0.00848	\$ 0.61749	\$ 0.00076	\$ 0.86806	\$ 1.61665
Baseline Quantities	\$ 0.64941	\$ 0.01881	\$ 0.03670	\$ 0.02041	\$ 0.03296	\$ 0.00848	\$ 0.76677	\$ 0.00076	\$ 0.86806	\$ 1.76593
Tier II										
GS-25 — Multi-Family Master-Metered Gas Service — Submetered	\$ 25.00									\$ 25.00
Basic Service Charge										
Cost per Therm	\$ 0.33847	\$ 0.01881	\$ 0.03670	\$ 0.02041	\$ 0.03296	\$ 0.00848	\$ 0.45563	\$ 0.00076	\$ 0.86806	\$ 1.45499
Baseline Quantities	\$ 0.64941	\$ 0.01881	\$ 0.03670	\$ 0.02041	\$ 0.03296	\$ 0.00848	\$ 0.76677	\$ 0.00076	\$ 0.86806	\$ 1.76593
Tier II										
GS-30 — Street and Outdoor Lighting Gas Service	\$ 0.57411	\$ 0.01754	\$ 0.03670	\$ 0.01937	\$ 0.03296	\$ 0.00848	\$ 0.66916	\$ 0.00076	\$ 0.86806	\$ 1.66832
Charge per Therm of Rated Capacity										

Advice Letter No. 775  
Decision No. \_\_\_\_\_

Issued by  
John P. Hester  
Senior Vice President

Date Filed March 1, 2007  
Effective March 7, 2007  
Resolution No. \_\_\_\_\_

Canceling

Revised  
Revised

Cal. P.U.C. Sheet No. 6441-G  
Cal. P.U.C. Sheet No. 6432-G

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Infrastate Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges CPUC	Gas Cost	Effective Sales Rate
		Storage	Variable		NFCAM [3]	ITCAM				
GS-35 --- Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	\$ 8.80									\$ 8.80
Basic Service Charge										
Cost per Therm										
Summer (May - October)										
First 100	\$ 0.17056	\$ 0.00152	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.27129	\$ 0.00076	\$ 0.86806	\$ 1.14891
Next 500	0.07824	0.00152	0.03670	0.02107	0.03296	0.00848	0.17897	0.00076	0.86806	1.05659
Next 2,400	(0.00176)	0.00152	0.03670	0.02107	0.03296	0.00848	0.09897	0.00076	0.86806	0.97659
Over 3,000	(0.11042)	0.00152	0.03670	0.02107	0.03296	0.00848	(0.00989)	0.00076	0.86806	0.86793
Winter (November - April)										
First 100	\$ 0.16605	\$ 0.02406	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.28932	\$ 0.00076	\$ 0.86806	\$ 1.16694
Next 500	0.07373	0.02406	0.03670	0.02107	0.03296	0.00848	0.19700	0.00076	0.86806	1.07462
Next 2,400	(0.00627)	0.02406	0.03670	0.02107	0.03296	0.00848	0.11700	0.00076	0.86806	0.99462
Over 3,000	(0.11493)	0.02406	0.03670	0.02107	0.03296	0.00848	0.00834	0.00076	0.86806	0.88596
GS-40 --- Core General Gas Service	\$ 11.00									\$ 11.00
Basic Service Charge										
Cost per Therm										
Summer (May - October)										
First 100	\$ 0.45540	\$ 0.00152	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.55613	\$ 0.00076	\$ 0.86806	\$ 1.55229
Next 500	0.34000	0.00152	0.03670	0.02107	0.03296	0.00848	0.44073	0.00076	0.86806	1.43989
Next 2,400	0.24000	0.00152	0.03670	0.02107	0.03296	0.00848	0.34073	0.00076	0.86806	1.33989
Over 3,000	0.10417	0.00152	0.03670	0.02107	0.03296	0.00848	0.20490	0.00076	0.86806	1.20406
Winter (November - April)										
First 100	\$ 0.45540	\$ 0.02406	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.57867	\$ 0.00076	\$ 0.86806	\$ 1.57783
Next 500	0.34000	0.02406	0.03670	0.02107	0.03296	0.00848	0.46327	0.00076	0.86806	1.46243
Next 2,400	0.24000	0.02406	0.03670	0.02107	0.03296	0.00848	0.36327	0.00076	0.86806	1.36243
Over 3,000	0.10417	0.02406	0.03670	0.02107	0.03296	0.00848	0.22744	0.00076	0.86806	1.22660
GS-50 --- Core Natural Gas Service for Motor Vehicles	\$ 25.00									\$ 25.00
Basic Service Charge										
Cost per Therm										
Summer (May - October)										
First 100	\$ 0.09320	\$ 0.00079	\$ 0.03670	\$ 0.02952	\$ 0.03296	\$ 0.00848	\$ 0.20165	\$ 0.00076	\$ 0.86806	\$ 1.20081
Next 500	0.09320	0.02980	0.03670	0.02952	0.03296	0.00848	0.23066	0.00076	0.86806	1.22982
GS-55 --- Core Industrial Gas Service	\$ 11.00									\$ 11.00
Basic Service Charge										
Cost per Therm										
Summer (May - October)										
First 100	\$ 0.45540	\$ 0.00127	\$ 0.03670	\$ 0.01892	\$ 0.03296	\$ 0.00848	\$ 0.55373	\$ 0.00076	\$ 0.86806	\$ 1.55229
Next 500	0.34000	0.00127	0.03670	0.01892	0.03296	0.00848	0.43933	0.00076	0.86806	1.43749
Next 2,400	0.24000	0.00127	0.03670	0.01892	0.03296	0.00848	0.33933	0.00076	0.86806	1.33749
Over 3,000	0.10417	0.00127	0.03670	0.01892	0.03296	0.00848	0.20250	0.00076	0.86806	1.20166
Winter (November - April)										
First 100	\$ 0.45540	\$ 0.02830	\$ 0.03670	\$ 0.01892	\$ 0.03296	\$ 0.00848	\$ 0.58076	\$ 0.00076	\$ 0.86806	\$ 1.57992
Next 500	0.34000	0.02830	0.03670	0.01892	0.03296	0.00848	0.46536	0.00076	0.86806	1.46452
Next 2,400	0.24000	0.02830	0.03670	0.01892	0.03296	0.00848	0.36536	0.00076	0.86806	1.36452
Over 3,000	0.10417	0.02830	0.03670	0.01892	0.03296	0.00848	0.22953	0.00076	0.86806	1.22953



Canceling

Revised  
Revised

Cal. P.U.C. Sheet No. 6442-G  
Cal. P.U.C. Sheet No. 6433-G

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges CPUC	PPP [4]	Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3]	ITCAM					
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.13341	\$ 0.00103	\$ 0.03670	\$ 0.01807	\$ 0.03296	\$ 0.00848	\$ 0.23065	\$ 0.00076	\$ 0.13034	\$ 0.66806	\$ 1.22981
Winter (November - April)	\$ 0.13341	\$ 0.03604	\$ 0.03670	\$ 0.01807	\$ 0.03296	\$ 0.00848	\$ 0.26566	\$ 0.00076	\$ 0.13034	\$ 0.66806	\$ 1.26462
GS-66 — Small Electric Power Generation Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.09952	\$ 0.00123	\$ 0.03670	\$ 0.01807	\$ 0.03296	\$ 0.00848	\$ 0.19686	\$ 0.00076	\$ 0.13034	\$ 0.66806	\$ 1.06578
Winter (November - April)	\$ 0.09952	\$ 0.03048	\$ 0.03670	\$ 0.01807	\$ 0.03296	\$ 0.00848	\$ 0.22621	\$ 0.00076	\$ 0.13034	\$ 0.66806	\$ 1.09503
GS-70 — Non-Core General Gas Transportation Service	\$ 100.00										\$ 100.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.08969	\$ 0.03670	\$ 0.03670	\$ 0.01807	\$ ( 0.00393)	\$ 0.00848	\$ 0.13094	\$ 0.00076	\$ 0.13034	\$ 0.26204	\$ 0.26204
Winter (November - April)	\$ 0.08969	\$ 0.03670	\$ 0.03670	\$ 0.01807	\$ ( 0.00393)	\$ 0.00848	\$ 0.13094	\$ 0.00076	\$ 0.13034	\$ 0.26204	\$ 0.26204
GSR — Sale for Resale Natural Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge											
Transportation Service Charge	\$ 780.00										
Cost per Therm											
Summer (May - October)	\$ 0.45540	\$ 0.00152	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.55613	\$ 0.00076	\$ 0.13034	\$ 0.66806	\$ 1.55629
First 100	\$ 0.34000	\$ 0.00152	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.44073	\$ 0.00076	\$ 0.13034	\$ 0.66806	\$ 1.43989
Next 500	\$ 0.24000	\$ 0.00152	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.34073	\$ 0.00076	\$ 0.13034	\$ 0.66806	\$ 1.33989
Next 2,400	\$ 0.10417	\$ 0.00152	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.20490	\$ 0.00076	\$ 0.13034	\$ 0.66806	\$ 1.20406
Over 3,000											
Winter (November - April)	\$ 0.45540	\$ 0.02406	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.57667	\$ 0.00076	\$ 0.13034	\$ 0.66806	\$ 1.57783
First 100	\$ 0.34000	\$ 0.02406	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.46327	\$ 0.00076	\$ 0.13034	\$ 0.66806	\$ 1.46243
Next 500	\$ 0.24000	\$ 0.02406	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.36327	\$ 0.00076	\$ 0.13034	\$ 0.66806	\$ 1.36243
Next 2,400	\$ 0.10417	\$ 0.02406	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.22744	\$ 0.00076	\$ 0.13034	\$ 0.66806	\$ 1.22660
Over 3,000											
Transportation Franchise Fee (TFF) Surcharge Provision											\$ 0.01094
TFF Surcharge per Therm											
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision											\$ 0.21000
MHPS Surcharge per Space per Month											

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00585 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.00368 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00134 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-10 — Residential Gas Service									
Basic Service Charge	\$ 5.00							\$	5.00
Cost per Therm								\$ 0.83244	1.68731
Baseline Quantities	\$ 0.61318	\$ 0.17057	\$ 0.03094	\$ 0.01985	\$ 0.83454	\$ 0.00076	\$ 0.01957	\$ 0.83244	1.78954
Tier II	0.71541	0.17057	0.03094	0.01985	0.93677	0.00076	0.01957	0.83244	1.78954
GN-12 — CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$	4.00
Cost per Therm								\$ 0.83244	1.34110
Baseline Quantities	\$ 0.27978	\$ 0.17057	\$ 0.03094	\$ 0.01985	\$ 0.50114	\$ 0.00076	\$ 0.00676	\$ 0.83244	1.42289
Tier II	0.36157	0.17057	0.03094	0.01985	0.58293	0.00076	0.00676	0.83244	1.42289
GN-15 — Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00							\$	6.00
Cost per Therm	\$ 0.76091	\$ 0.17094	\$ 0.03101	\$ 0.01985	\$ 0.98271	\$ 0.00076	\$ 0.01957	\$ 0.83244	1.83548
GN-20 — Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 25.00							\$	25.00
Cost per Therm								\$ 0.83244	1.68731
Baseline Quantities	\$ 0.61760	\$ 0.16683	\$ 0.03026	\$ 0.01985	\$ 0.83454	\$ 0.00076	\$ 0.01957	\$ 0.83244	1.78954
Tier II	0.71983	0.16683	0.03026	0.01985	0.93677	0.00076	0.01957	0.83244	1.78954
GN-25 — Multi-Family Master-Metered Gas Service — Submetered									
Basic Service Charge	\$ 25.00							\$	25.00
Cost per Therm								\$ 0.83244	1.51858
Baseline Quantities	\$ 0.44887	\$ 0.16683	\$ 0.03026	\$ 0.01985	\$ 0.65681	\$ 0.00076	\$ 0.01957	\$ 0.83244	1.78954
Tier II	0.71983	0.16683	0.03026	0.01985	0.93677	0.00076	0.01957	0.83244	1.78954
GN-30 — Street and Outdoor Lighting Gas Service									
Charge per Therm of Rated Capacity	\$ 0.72306	\$ 0.16920	\$ 0.03069	\$ 0.01985	\$ 0.94280	\$ 0.00076	\$ 0.01957	\$ 0.83244	1.79557
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$	8.80
Cost per Therm								\$ 0.83244	1.19377
Summer (June - September)	\$ 0.16844	\$ 0.16552	\$ 0.00000	\$ 0.01985	\$ 0.35381	\$ 0.00076	\$ 0.00676	\$ 0.83244	1.1377
First 100	0.08944	0.16552	0.00000	0.01985	0.27381	0.00076	0.00676	0.83244	1.04017
Next 500	0.01484	0.16552	0.00000	0.01985	0.20021	0.00076	0.00676	0.83244	0.93586
Next 2,400	(0.08947)	0.16552	0.00000	0.01985	0.09590	0.00076	0.00676	0.83244	0.93586
Over 3,000								\$ 0.83244	1.22401
Winter (October - May)	\$ 0.16088	\$ 0.16552	\$ 0.03780	\$ 0.01985	\$ 0.38405	\$ 0.00076	\$ 0.00676	\$ 0.83244	1.14401
First 100	0.08088	0.16552	0.03780	0.01985	0.30405	0.00076	0.00676	0.83244	1.07041
Next 500	0.00728	0.16552	0.03780	0.01985	0.23045	0.00076	0.00676	0.83244	0.96610
Next 2,400	(0.09703)	0.16552	0.03780	0.01985	0.12614	0.00076	0.00676	0.83244	0.96610
Over 3,000								\$ 0.83244	1.19377

Canceling

Revised  
Revised

Cal. P.U.C. Sheet No. 6444-G  
Cal. P.U.C. Sheet No. 6435-G

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-40 — Core General Gas Service	11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.46500	\$ 0.16552	\$ 0.00000	\$ 0.01985	\$ 0.65037	\$ 0.00076	\$ 0.01957	\$ 0.83244	\$ 1.50314
First 100	0.36500	0.16552	0.00000	0.01985	0.55037	0.00076	0.01957	0.83244	1.40314
Next 500	0.27300	0.16552	0.00000	0.01985	0.45837	0.00076	0.01957	0.83244	1.31114
Next 2,400	0.14262	0.16552	0.00000	0.01985	0.32799	0.00076	0.01957	0.83244	1.18076
Over 3,000									
Winter (October - May)	\$ 0.46500	\$ 0.16552	\$ 0.03780	\$ 0.01985	\$ 0.68817	\$ 0.00076	\$ 0.01957	\$ 0.83244	\$ 1.54094
First 100	0.36500	0.16552	0.03780	0.01985	0.58817	0.00076	0.01957	0.83244	1.44094
Next 500	0.27300	0.16552	0.03780	0.01985	0.48817	0.00076	0.01957	0.83244	1.34894
Next 2,400	0.14262	0.16552	0.03780	0.01985	0.36579	0.00076	0.01957	0.83244	1.21856
Over 3,000									
GN-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.06999	\$ 0.13335	\$ 0.00000	\$ 0.01985	\$ 0.22319	\$ 0.00076	\$ 0.01957	\$ 0.83244	\$ 1.07596
Winter (October - May)	0.06999	0.13335	0.03583	0.01985	0.25902	0.00076	0.01957	0.83244	1.11179
GN-60 — Core Internal Combustion Engine Gas Service	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (May - October)	\$ 0.24709	\$ 0.15688	\$ 0.00000	\$ 0.01985	\$ 0.42382	\$ 0.00076	\$ 0.01957	\$ 0.83244	\$ 1.27659
Winter (November - April)	0.24709	0.15688	0.03237	0.01985	0.45619	0.00076	0.01957	0.83244	1.30896
GN-66 — Small Electric Power Generation Gas Service	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08413	\$ 0.16552	\$ 0.00000	\$ 0.01985	\$ 0.26950	\$ 0.00076	\$ 0.01957	\$ 0.83244	\$ 1.10270
Winter (October - May)	0.08413	0.16552	0.03780	0.01985	0.30730	0.00076	0.01957	0.83244	1.14050
GN-70 — Noncore General Gas Transportation Service	\$ 100.00								\$ 100.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08969	\$ 0.08969	\$ 0.00076	\$ 0.01957	\$ 0.08969	\$ 0.00076	\$ 0.01957	\$ 0.11002	\$ 0.11002
Winter (October - May)	0.08969	0.08969	0.00076	0.01957	0.08969	0.00076	0.01957	0.11002	0.11002
Transportation Franchise Fee (TFF) Surcharge Provision									
TFF Surcharge per Therm									\$ 0.01250

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated gas service areas in both its Southern and Northern California Divisions, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California Division

Cost of Gas	\$ .85486
F&U	<u>.01320</u>
Total	\$ .86806

Northern California Division including South Lake Tahoe

Cost of Gas	\$ .81858
F&U	<u>.01386</u>
Total	\$ .83244

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STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2] [3]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GT-211 — Permanent Residential Natural Gas Service									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.26957	\$ 0.00076	\$ 0.01957	\$ 0.83244	1.12234
Baseline Quantities	0.00000	0.38724	0.03092	0.02044	0.43860	0.00076	0.01957	0.83244	1.29137
Tier II									
GT-211 — Seasonal Residential Natural Gas Service									
Basic Service Charge	\$ 5.50	\$ 0.38724	\$ 0.03092	\$ 0.02044	\$ 0.43860	\$ 0.00076	\$ 0.01957	\$ 0.83244	1.29137
Cost per Therm	\$ 0.00000								
GLT-212 — Limited Income Residential Natural Gas Service									
Basic Service Charge	\$ 4.40							\$	4.40
Cost per Therm	( 0.04573)	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.04917	\$ 0.00076	\$ 0.00676	\$ 0.83244	0.88913
Baseline Quantities	( 0.25421)	0.38724	0.03092	0.02044	0.18439	0.00076	0.00676	0.83244	1.02435
Tier II									
GLT-221 — General Natural Gas Service									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.12173	\$ 0.16552	\$ 0.00000	\$ 0.02044	\$ 0.30769	\$ 0.00076	\$ 0.01957	\$ 0.83244	1.16046
Summer	0.12173	0.16552	0.03780	0.02044	0.34549	0.00076	0.01957	0.83244	1.19926
Winter									
GLT-222 — Limited Income General Natural Gas Service									
Basic Service Charge	\$ 4.40							\$	4.40
Cost per Therm	( 0.10630)	\$ 0.16552	\$ 0.00000	\$ 0.02044	\$ 0.07966	\$ 0.00076	\$ 0.00676	\$ 0.83244	0.91962
Summer	( 0.11386)	0.16552	0.03780	0.02044	0.10990	0.00076	0.00676	0.83244	0.94986
Winter									
GST-223 — Multi-Family Natural Gas Service (Submetered) [4]									
Basic Service Charge per Month per Dwelling	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.26957	\$ 0.00076	\$ 0.01957	\$ 0.83244	1.12234
Baseline Quantities	0.00000	0.38724	0.03092	0.02044	0.43860	0.00076	0.01957	0.83244	1.29137
Tier II									
GMT-224 — Multi-Family Natural Gas Service (Not Submetered)									
Basic Service Charge per Month per Dwelling	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.26957	\$ 0.00076	\$ 0.01957	\$ 0.83244	1.12234
Baseline Quantities	0.00000	0.38724	0.03092	0.02044	0.43860	0.00076	0.01957	0.83244	1.29137
Tier II									



STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2] [3]  
(Continued)

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GT-244 — Large General Natural Gas Service	\$ 495.00								\$ 495.00
Minimum Annual Charge									
Cost per Therm	\$ 0.12173	\$ 0.16552	\$ 0.00000	\$ 0.02044	\$ 0.30769	\$ 0.00076	\$ 0.01957	\$ 0.83244	\$ 1.16046
Summer									
Winter	\$ 0.12173	\$ 0.16552	\$ 0.03780	\$ 0.02044	\$ 0.34549	\$ 0.00076	\$ 0.01957	\$ 0.83244	\$ 1.19926
GTT-255 — Transportation Service									
For Customer-Owned Gas									
Minimum Annual Charge	\$ 33,073.00								\$ 33,073.00
Basic Service Charge	\$ 5.50								\$ 5.50
Cost per Therm	\$ 0.12173				\$ 0.12173	\$ 0.00076	\$ 0.01957		\$ 0.14206
Summer									
Winter	\$ 0.12173				\$ 0.12173	\$ 0.00076	\$ 0.01957		\$ 0.14206
Transportation Franchise Fee (TFF) Surcharge Provision									
TFF Surcharge per Therm									\$ 0.01250
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision									
MHPS Surcharge per Space per Month									\$ 0.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes <\$0.00062> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

[4] A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223.

**SOUTHWEST GAS CORPORATION  
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES  
FOR THE MONTH OF MARCH 2007**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.82041	1
2	Monthly Account No. 191 Surcharge [2]	0.03445	2
3	Subtotal	<u>\$ 0.85486</u>	3
4	Franchise & Uncollectibles @ 1.5437% [3]	<u>0.01320</u>	4
5	Total March Core Procurement Charge	<u><u>\$ 0.86806</u></u>	5
 <u>Northern California and South Lake Tahoe District</u>			
6	Projected Cost of Gas [4]	\$ 0.78704	6
7	Monthly Account No. 191 Surcharge [5]	0.03154	7
8	Subtotal	<u>\$ 0.81858</u>	8
9	Franchise & Uncollectibles @ 1.6933% [3]	<u>0.01386</u>	9
10	Total March Core Procurement Charge	<u><u>\$ 0.83244</u></u>	10

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 02-02-012 (D.04-03-034).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF MARCH 2007**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	870,535			1
2	Projected Imbalance for Storage Injection	-			2
3	Total Demand and Storage Injections	<u>870,535</u>			3
<u>Southern California Basin Gas Purchases</u>					
			[1]		
4	Term Purchases	114,700	\$ 8.4989	\$ 974,826	4
5	First of Month Purchases	220,100	\$ 6.8310	1,503,500	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(9,609)			7
8	El Paso Variable Transmission	325,191	\$ 0.0196	6,374	8
9	Basin Gas Delivered To California Border			<u>\$ 2,484,700</u>	9
<u>Southern California Border Gas Purchases</u>					
			[1]		
10	Term Purchases	319,300	\$ 9.5050	\$ 3,034,954	10
11	First of Month Purchases	124,000	\$ 7.1725	889,390	11
12	Spot Purchases	102,044	\$ 7.1825	732,929	12
13	Total Border Gas Purchases			<u>\$ 4,657,273</u>	13
<u>Storage Withdrawals</u>					
14	Projected Volume	-	\$ -	\$ -	14
15	O&M Withdrawal Variable Charge	-	\$ -	-	15
16	Total Average Cost of Gas			<u>\$ -</u>	16
17	Total Cost of Gas at the City Gate	<u>870,535</u>	<u>\$ 8.2041</u>	<u>\$ 7,141,973</u>	17

[1] Based on February 23, 2007 first of the month forwards.

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF MARCH 2007**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>480,905</u>			1
			[1]		
2	Projected Purchases Into NWPL	252,402	\$ 7.9358	\$ 2,003,000	2
3	Projected Purchases Into Tuscarora	210,000	\$ 7.2667	1,526,000	3
4	Projected Purchases Into Paiute	33,000	\$ 7.4848	247,000	4
5	Total Projected Gas Purchases into Mainline			<u>\$ 3,776,000</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	247,328	\$ 0.0316	\$ 7,816	6
7	Paiute Volumetric Charge [3]	480,905	\$ 0.0016	769	7
8	Tuscarora Volumetric Charge [4]	207,900	\$ 0.0016	333	8
9	Total Transportation Variable Cost			<u>\$ 8,918</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>480,905</u>	<u>\$ 7.8704</u>	<u>\$ 3,784,918</u>	10

[1] Based on February 23, 2007 first of the month forwards.

[2] NWPL fuel at 2.01%.

[3] Paiute fuel at 1.50%.

[4] Tuscarora fuel at 1.00%.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS  
FOR THE MONTH OF MARCH 2007**

Line No.	Description (a)	Estimated February Activity (b)	March Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for January 2007		\$ (652,145)	1
2	November Imbalance Trades		1,226,088	2
3	December Imbalance Trade out of Storage		<u>2,063,659</u>	3
4	Adjusted Ending Balance		<u>\$ 2,637,602</u>	4
5	January Rate	\$ (0.05252)		5
6	February Rate	<u>0.00796</u>		6
7	Average Rate	<u>\$ (0.02228)</u>		7
8	Estimated February Sales	12,040,874		8
9	Estimated February Acct. No. 191 Activity (Line 7 x Line 8)		\$ 268,271	9
10	Estimated February Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 2,905,872</u>	10
11	Twelve Months Projected Sales		<u>84,346,178</u>	11
12	March Surcharge (Line 10 / Line 11)		<u><u>\$ 0.03445</u></u>	12

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT  
FOR THE MONTH OF MARCH 2007**

Line No.	Description (a)	Estimated February Activity (b)	March Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for January 2007		\$ 1,198,911	1
2	January Rate	\$ (0.04805)		2
3	February Rate	0.00836		3
4	Average Rate	<u>\$ (0.01985)</u>		4
5	Estimated February Sales	5,811,026		5
6	Estimated February Acct. No. 191 Activity (Line 4 x Line 5)		\$ 115,320	6
7	Estimated February Acct. No. 191 Ending Balance		<u>\$ 1,314,231</u>	7
8	Twelve Months Projected Sales		<u>41,667,877</u>	8
9	March Surcharge (Line 7 / Line 8)		<u>\$ 0.03154</u>	9

**SOUTHWEST GAS CORPORATION  
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE  
FOR THE MONTH OF MARCH 2007**

Line No.	Description (a)	(\$/therm) (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.82041	1
2	Franchise Tax @ 1.3329% [2]	<u>0.01094</u>	2
<u>Northern California and South Lake Tahoe District</u>			
3	Estimated Cost of Gas [1]	<u>\$ 0.78704</u>	3
4	Franchise Tax @ 1.5882% [2]	<u>\$ 0.01250</u>	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 02-02-012 (D.04-03-034).

**CALIFORNIA PUBLIC UTILITIES COMMISSION**

**ADVICE LETTER FILING SUMMARY  
ENERGY UTILITY**

**MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)**

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type:

- ELC
- GAS
- PLC
- HEAT
- WATER

Contact Person: **Roger C. Montgomery**

Phone #: **(702)876-7321**

E-mail: **roger.montgomery@swgas.com**

**EXPLANATION OF UTILITY TYPE**

ELC = Electric      GAS = Gas  
 PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **775**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in the Southern and Northern California Divisions and the gas cost procurement in the South Lake Tahoe District**

Keywords (choose from CPUC listing): **Increase Rates**

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: **Not applicable**

Resolution Required?  Yes  No

Requested effective date: **March 7, 2007**

No. of tariff sheets: **10 in CA Gas Tariff; and 2 in CA South Lake Tahoe Tariff**

Estimated system annual revenue effect: (%): **Not applicable**

Estimated system average rate effect (%): **4.27% So. CA, 2.76% No. CA and 3.86% So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP - Gas Procurement for Core Customers**

Service affected and changes proposed<sup>1</sup>: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division  
 Attention: Tariff Unit  
 505 Van Ness Ave.,  
 San Francisco, CA 94102  
 jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Utility Info (including e-mail)  
 Mr. John P. Hester, Sr. Vice-Pres.  
 Reg. Affairs & Energy Resources  
 Southwest Gas Corporation  
 P. O. Box 98510  
 Las Vegas, NV 89193-8510  
 john.hester@swgas.com  
 Facsimile: 702-876-7037**

<sup>1</sup> Discuss in AL if more space is needed.



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Advice Letter No. 775Date Mailed 3/1/2007

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F. Hart	34A-002
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\* Needles reports to Bullhead

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use POSTING COPY stamp)

California Public Utilities Commission  
Energy Division  
Attention: Jerry Royer  
505 Van Ness Avenue, 4<sup>th</sup> Floor Francisco,  
CA 94102

*Original plus 6, plus SWG (7 copies)*

*Attach a note to SWG's copy with the request:  
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Address on SASE envelope:

(Your name)  
State Regulatory Affairs, LVB-105  
Southwest Gas Corporation  
5241 Spring Mountain Road  
PO Box 98510  
Las Vegas, NV 89193-8510

**California Advice Filings**  
**Sheet 2 of 2**

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