

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



December 3, 2007

Advice Letter 789

John P. Hester, Sr. Vice-President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

Subject: To Adjust Rates for 1) Southwest 2008 Attrition Yr. Margin;
2) Update Transportation and Storage Rates; and 3) Update
Balancing Account Surcharges

Dear Mr. Hester:

Advice Letter 789 is effective January 1, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



SOUTHWEST GAS CORPORATION

Roger C. Montgomery, Vice President/Pricing

October 29, 2007

California Public Utilities Commission
Energy Division
Attention: Sean Gallagher, Director
505 Van Ness Avenue, Room 4004
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 789

Dear Mr. Gallagher:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 789, together with: 1) California Gas Tariff P.U.C. Sheet Nos. 6559-G through 6569-G; and 2) California – South Lake Tahoe Gas Tariff P.U.C. Sheet Nos. 25 and 26.

Sincerely,



Roger C. Montgomery

RCM:vo
Enclosures

c: Richard A. Myers, Energy Division
Clayton Tang, Division of Ratepayer Advocates
Robert M. Pocta, Division of Ratepayer Advocates



SOUTHWEST GAS CORPORATION

Advice Letter No. 789

October 29, 2007

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) hereby tenders for filing the following tariff sheets.

California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6559-G	Preliminary Statements (<i>Continued</i>)	6390-G
6560-G	Preliminary Statements (<i>Continued</i>)	6391-G
6561-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6550-G
6562-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6551-G
6563-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6552-G
6564-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6553-G
6565-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6554-G
6566-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6555-G
6567-G	Table of Contents (<i>Continued</i>)	6398-G
6568-G	Table of Contents (<i>Continued</i>)	6556-G
6569-G	Table of Contents	6558-G



California – South Lake Tahoe Gas Tariff

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
Thirty-Third Revised Sheet No. 25	Statement of Rates – South Lake Tahoe District	Thirty-Second Revised Sheet No. 25
Thirty-Third Revised Sheet No. 26	Statement of Rates – South Lake Tahoe District	Thirty-Second Revised Sheet No. 26

Purpose

The purpose of this filing is to adjust rates applicable to Southwest's Northern and Southern California Divisions, as well as Southwest's South Lake Tahoe District.

Southern and Northern California Divisions

In the Southern and Northern California Divisions, this filing: (1) recovers Southwest's 2008 Attrition Year margin revenue in compliance with Decision (D.) 05-07-024¹; (2) updates Balancing Account Surcharges applicable to the Core Fixed Cost Adjustment Mechanism (CFCAM); (3) adjusts transportation and storage rates to reflect forecast period upstream pipeline charges; and (4) updates Balancing Account Surcharges applicable to the Noncore Fixed Cost Adjustment Mechanism (NFCAM) and the Interstate Transportation Cost Adjustment Mechanism (ITCAM) in Southwest's Southern California Division only.

The calculation of the 2008 Attrition Year margin revenue requirement for Southwest's Southern and Northern California Divisions is reflected in Tab A of the filed workpapers.

The calculation of 2008 Attrition Year margin rates, balancing account surcharges and upstream transportation and storage rates, and associated revenue and customer bill impacts for Southwest's Southern and Northern California Divisions are reflected in Tabs B and C, respectively, of the workpapers.

The combined effect of these changes will result in an annual revenue decrease of approximately \$0.8 million or 0.6% in Southwest's Southern California Division, and an annual revenue decrease of approximately \$0.8 million or 2.3% in Southwest's Northern California Division

¹ In D.04-03-034, the final decision in Southwest's last general rate case, the Commission anticipated that Southwest's next general rate case would be based on a 2007 test year and authorized attrition adjustments for years 2004, 2005 and 2006. Subsequently, in D.05-07-024, the Commission authorized Southwest to extend its general rate case cycle for two years through 2009 and to implement attrition adjustments in years 2007 and 2008 consistent with the approach approved in D.04-03-034.



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South Lake Tahoe District

In the South Lake Tahoe District, this filing: (1) updates the Balancing Account Surcharge applicable to the Core Fixed Cost Adjustment Mechanism (CFCAM); and (2) adjusts transportation and storage rates to reflect forecast period upstream pipeline charges.

Pursuant to D.05-07-024, margin rates for Southwest's South Lake Tahoe District have not been changed. Revenue and customer bill impacts for the South Lake Tahoe District are reflected in Tab D.

The combined effect of these changes will result in an annual revenue decrease of approximately \$0.9 million or 3.8% in Southwest's South Lake Tahoe District.

To show the average annual effect of the proposed rate changes, percent changes in revenue and the attached Statement of Rates for Southwest's Southern California Division, Northern California Division and South Lake Tahoe District all reflect Southwest's projected weighted average cost of gas for Attrition Year 2008.

Effective Date

Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 pursuant to General Order 96-B. Southwest respectfully requests the rate changes proposed herein be approved November 30, 2007, which is thirty (30) calendar days after the date filed, with an effective date of January 1, 2008.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed and faxed to:

Mr. John P. Hester, Senior Vice-President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-876-7037



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Notice

Pursuant to Resolution E-4111, Southwest is exempt from the noticing requirements set forth in General Rule 4.2 in General Order 96-B since the annual attrition adjustments proposed herein were previously authorized in D.05-07-024.

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By *Roger C. Montgomery*
Roger C. Montgomery

Attachments

DISTRIBUTION LIST

Advice Letter No. 789

In Conformance with G.O. 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

R. Thomas Beach

Duane Morris, LLP

Director/Division of Ratepayer Advocates

PRELIMINARY STATEMENTS
(Continued)

9. CORE FIXED COST ADJUSTMENT MECHANISM (CFCAM) (Continued)

9F. ACCOUNTING PROCEDURE

1. A debit or credit entry equal to the difference between one-twelfth of the core portion of Southwest's annual margin, as reflected below, and the actual cost of upstream pipeline capacity reservation charges and upstream storage charges for the month and that calculated by multiplying Southwest's Margin Charges, the Interstate Reservation Charge, Upstream Storage Charge, and the Core Fixed Cost Balancing Account Adjustment components of the currently-effective tariff rates, excluding adjustments for franchise taxes and uncollectible accounts expense, by the core volumes delivered during the month.

Amounts related to reservation charges, upstream intrastate charges, and the Core Fixed Cost Balancing Account Adjustment will be recorded in a subaccount of the Purchased Gas Adjustment Account (191.0). Amounts related to margin balancing, including entries to clear future over- and under-recoveries of authorized margin, will be recorded in a miscellaneous Current and Accrued Asset Account (174.0)

ANNUAL 2007 CORE MARGIN

Northern California

\$15,178,125

Southern California

\$53,869,359

2. An entry to record interest on the Core Fixed Cost Balancing Account balance after entry (1) above, calculated as set forth in Section 12B of these Preliminary Statements.

PRELIMINARY STATEMENTS
(Continued)

18. NONCORE FIXED COST ADJUSTMENT MECHANISM (NFCAM) (Continued)

18F. ACCOUNTING PROCEDURE

1. A debit or credit entry equal to the difference between one-twelfth of the noncore portion of Southwest's annual margin, as reflected below, and that calculated by multiplying Southwest Margin Charges and the Noncore Fixed Cost Balancing Account Adjustment components of the currently-effective tariff rates, excluding adjustments for franchise taxes and uncollectible accounts expense, by the noncore volumes delivered during the month. These amounts will be recorded in a miscellaneous Current and Accrued Asset Account (174.0)

ANNUAL 2007 NONCORE MARGIN

Northern California

Southern California

N/A

\$ 839,039

2. An entry to record interest on the Noncore Fixed Cost Balancing Account balance after entry (1) above, calculated as set forth in Section 12B of these Preliminary Statements.

Canceling

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES (1) [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		NFCAM [3]	ITCAM		GPLUC	PPP [4]		
GS-10 — Residential Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm	\$ 0.52374	\$ 0.01499	\$ 0.03675	\$ 0.01893	\$ 0.01363	\$(0.00154)	\$ 0.60650	\$ 0.00068	\$ 0.13034	\$ 0.73613	\$ 1.47365 R
Baseline Quantities	\$ 0.67302	\$ 0.01499	\$ 0.03675	\$ 0.01893	\$ 0.01363	\$(0.00154)	\$ 0.75578	\$ 0.00068	\$ 0.13034	\$ 0.73613	\$ 1.62293 R
Tier II											
GS-11 — Residential Air-Conditioning Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm	\$ 0.52374	\$ 0.01567	\$ 0.03675	\$ 0.02025	\$ 0.01363	\$(0.00154)	\$ 0.50850	\$ 0.00068	\$ 0.13034	\$ 0.73613	\$ 1.47565 R
Baseline Quantities	\$ 0.67302	\$ 0.01567	\$ 0.03675	\$ 0.02025	\$ 0.01363	\$(0.00154)	\$ 0.75778	\$ 0.00068	\$ 0.13034	\$ 0.73613	\$ 1.62493 R
Tier II	\$ 0.33651	\$ 0.01567	\$ 0.03675	\$ 0.02025	\$ 0.01363	\$(0.00154)	\$ 0.42127	\$ 0.00068	\$ 0.13034	\$ 0.73613	\$ 1.28942 R
Air-Conditioning											
GS-12 — CARE Residential Gas Service											
Basic Service Charge	\$ 4.00										\$ 4.00
Cost per Therm	\$ 0.25521	\$ 0.01499	\$ 0.03675	\$ 0.01893	\$ 0.01363	\$(0.00154)	\$ 0.33797	\$ 0.00068	\$ 0.09880	\$ 0.73613	\$ 1.08358 R
Baseline Quantities	\$ 0.37464	\$ 0.01499	\$ 0.03675	\$ 0.01893	\$ 0.01363	\$(0.00154)	\$ 0.45740	\$ 0.00068	\$ 0.09880	\$ 0.73613	\$ 1.20301 R
Tier II											
GS-15 — Secondary Residential Gas Service											
Basic Service Charge	\$ 6.00										\$ 6.00
Cost per Therm	\$ 0.61230	\$ 0.01514	\$ 0.03675	\$ 0.01911	\$ 0.01363	\$(0.00154)	\$ 0.69559	\$ 0.00068	\$ 0.13034	\$ 0.73613	\$ 1.76254 R
GS-20 — Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm	\$ 0.52124	\$ 0.01601	\$ 0.03675	\$ 0.02041	\$ 0.01363	\$(0.00154)	\$ 0.60650	\$ 0.00068	\$ 0.13034	\$ 0.73613	\$ 1.47365 R
Baseline Quantities	\$ 0.67052	\$ 0.01601	\$ 0.03675	\$ 0.02041	\$ 0.01363	\$(0.00154)	\$ 0.75578	\$ 0.00068	\$ 0.13034	\$ 0.73613	\$ 1.62293 R
Tier II											
GS-25 — Multi-Family Master-Metered Gas Service — Submetered											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm	\$ 0.37388	\$ 0.01601	\$ 0.03675	\$ 0.02041	\$ 0.01363	\$(0.00154)	\$ 0.45914	\$ 0.00068	\$ 0.13034	\$ 0.73613	\$ 1.32629 R
Baseline Quantities	\$ 0.67052	\$ 0.01601	\$ 0.03675	\$ 0.02041	\$ 0.01363	\$(0.00154)	\$ 0.75578	\$ 0.00068	\$ 0.13034	\$ 0.73613	\$ 1.62293 R
Tier II											
GS-30 — Street and Outdoor Lighting Gas Service											
Cost per Therm	\$ 0.59193	\$ 0.01493	\$ 0.03675	\$ 0.01937	\$ 0.01363	\$(0.00154)	\$ 0.67507	\$ 0.00068	\$ 0.13034	\$ 0.73613	\$ 1.54222 R
Rated Capacity											

Canceling

Schedule No. and Type of Charge	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges	Gas Cost	Effective Sales Rate
	Storage	Variable		CFCAM [3]	ITCAM				
GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service									
Basic Service Charge									
Cost per Therm	\$ 8.80								\$ 8.80
Summer (May - October)									
First 100	\$ 0.20653	\$ 0.00129	\$ 0.02107	\$ 0.01363	\$(0.00154)	\$ 0.27773	\$ 0.00068	\$ 0.73613	\$ 1.02334 R
Next 500	0.12213	0.00129	0.02107	0.01363	(0.00154)	0.19333	0.00068	0.73613	0.93694 R
Next 2,400	0.04653	0.00129	0.02107	0.01363	(0.00154)	0.11773	0.00068	0.73613	0.86334 R
Over 3,000	(0.07971)	0.00129	0.02107	0.01363	(0.00154)	(0.00851)	0.00068	0.73613	0.73710 R
Winter (November - April)									
First 100	\$ 0.20270	\$ 0.02047	\$ 0.03675	\$ 0.01363	\$(0.00154)	\$ 0.29308	\$ 0.00068	\$ 0.73613	\$ 1.03669 R
Next 500	0.11830	0.02047	0.03675	0.01363	(0.00154)	0.20868	0.00068	0.73613	0.85429 R
Next 2,400	0.04270	0.02047	0.03675	0.01363	(0.00154)	0.13308	0.00068	0.73613	0.87869 R
Over 3,000	(0.08354)	0.02047	0.03675	0.01363	(0.00154)	0.00684	0.00068	0.73613	0.75245 R
GS-40 — Core General Gas Service									
Basic Service Charge									
Cost per Therm	\$ 11.00								\$ 11.00
Summer (May - October)									
First 100	\$ 0.46000	\$ 0.00129	\$ 0.03675	\$ 0.01363	\$(0.00154)	\$ 0.53120	\$ 0.00068	\$ 0.73613	\$ 1.39835 R
Next 500	0.35450	0.00129	0.03675	0.01363	(0.00154)	0.42570	0.00068	0.73613	1.29285 R
Next 2,400	0.26000	0.00129	0.03675	0.01363	(0.00154)	0.33120	0.00068	0.73613	1.19835 R
Over 3,000	0.10220	0.00129	0.03675	0.01363	(0.00154)	0.17340	0.00068	0.73613	1.04055 R
Winter (November - April)									
First 100	\$ 0.46000	\$ 0.02047	\$ 0.03675	\$ 0.01363	\$(0.00154)	\$ 0.55038	\$ 0.00068	\$ 0.73613	\$ 1.41753 R
Next 500	0.35450	0.02047	0.03675	0.01363	(0.00154)	0.44488	0.00068	0.73613	1.31203 R
Next 2,400	0.26000	0.02047	0.03675	0.01363	(0.00154)	0.35038	0.00068	0.73613	1.21753 R
Over 3,000	0.10220	0.02047	0.03675	0.01363	(0.00154)	0.19258	0.00068	0.73613	1.05973 R
GS-50 — Core Natural Gas Service for Motor Vehicles									
Basic Service Charge									
Cost per Therm	\$ 25.00								\$ 25.00
Summer (May - October)									
First 100	\$ 0.09636	\$ 0.00067	\$ 0.03675	\$ 0.01363	\$(0.00154)	\$ 0.17539	\$ 0.00068	\$ 0.73613	\$ 1.04254 R
Next 500	0.09636	0.00067	0.03675	0.01363	(0.00154)	0.20008	0.00068	0.73613	1.06723 R
Next 2,400									
Over 3,000									
GS-55 — Core Industrial Gas Service									
Basic Service Charge									
Cost per Therm	\$ 11.00								\$ 11.00
Summer (May - October)									
First 100	\$ 0.46000	\$ 0.00108	\$ 0.03675	\$ 0.01363	\$(0.00154)	\$ 0.52884	\$ 0.00068	\$ 0.73613	\$ 1.39599 R
Next 500	0.35450	0.00108	0.03675	0.01363	(0.00154)	0.42334	0.00068	0.73613	1.29049 R
Next 2,400	0.26000	0.00108	0.03675	0.01363	(0.00154)	0.32884	0.00068	0.73613	1.19599 R
Over 3,000	0.10220	0.00108	0.03675	0.01363	(0.00154)	0.17104	0.00068	0.73613	1.03819 R
Winter (November - April)									
First 100	\$ 0.46000	\$ 0.02409	\$ 0.03675	\$ 0.01363	\$(0.00154)	\$ 0.55185	\$ 0.00068	\$ 0.73613	\$ 1.41900 R
Next 500	0.35450	0.02409	0.03675	0.01363	(0.00154)	0.44635	0.00068	0.73613	1.31350 R
Next 2,400	0.26000	0.02409	0.03675	0.01363	(0.00154)	0.35185	0.00068	0.73613	1.21900 R
Over 3,000	0.10220	0.02409	0.03675	0.01363	(0.00154)	0.19405	0.00068	0.73613	1.06120 R

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 6563-G
Cal. P.U.C. Sheet No. 6552-G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		NFCAM [3]	ITCAM		CPUC	PPP [4]		
GS-60 — Core Internal Combustion Engine Gas Service											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Summer (May - October)	\$ 0.13820	\$ 0.00088	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$(0.00154)	\$ 0.20599	\$ 0.00068	\$ 0.13034	\$ 0.73613	\$ 1.07314 R
Winter (November - April)	\$ 0.13820	\$ 0.03068	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$(0.00154)	\$ 0.23579	\$ 0.00068	\$ 0.13034	\$ 0.73613	\$ 1.10294 R
GS-66 — Small Electric Power Generation Gas Service											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Summer (May - October)	\$ 0.10283	\$ 0.00105	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$(0.00154)	\$ 0.17079	\$ 0.00068	\$ 0.13034	\$ 0.73613	\$ 0.90760 R
Winter (November - April)	\$ 0.10283	\$ 0.02594	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$(0.00154)	\$ 0.19568	\$ 0.00068	\$ 0.13034	\$ 0.73613	\$ 0.93249 R
GS-70 — Non-Core General Gas Transportation Service											
Basic Service Charge	\$ 100.00										\$ 100.00
Cost per Therm											
Summer (May - October)	\$ 0.09289	\$ 0.03675			\$ 0.03778	\$(0.00154)	\$ 0.16588	\$ 0.00068	\$ 0.13034	\$ 0.73613	\$ 0.29690
Winter (November - April)	\$ 0.09289	\$ 0.03675			\$ 0.03778	\$(0.00154)	\$ 0.16588	\$ 0.00068	\$ 0.13034	\$ 0.73613	\$ 0.29690
GSR — Sale for Resale Natural Gas Service											
Basic Service Charge	\$ 11.00										\$ 11.00
Transportation Service Charge	\$ 760.00										
Cost per Therm											
Summer (May - October)	\$ 0.46000	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$(0.00154)	\$ 0.53120	\$ 0.00068	\$ 0.13034	\$ 0.73613	\$ 1.39835 R
First 100	\$ 0.35450	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$(0.00154)	\$ 0.42570	\$ 0.00068	\$ 0.13034	\$ 0.73613	\$ 1.29286 R
Next 500	\$ 0.26000	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$(0.00154)	\$ 0.33120	\$ 0.00068	\$ 0.13034	\$ 0.73613	\$ 1.19835 R
Next 2,400	\$ 0.10220	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$(0.00154)	\$ 0.17340	\$ 0.00068	\$ 0.13034	\$ 0.73613	\$ 1.04055 R
Over 3,000											
Winter (November - April)	\$ 0.46000	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$(0.00154)	\$ 0.55038	\$ 0.00068	\$ 0.13034	\$ 0.73613	\$ 1.41763 R
First 100	\$ 0.35450	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$(0.00154)	\$ 0.44488	\$ 0.00068	\$ 0.13034	\$ 0.73613	\$ 1.31203 R
Next 500	\$ 0.26000	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$(0.00154)	\$ 0.35038	\$ 0.00068	\$ 0.13034	\$ 0.73613	\$ 1.21753 R
Next 2,400	\$ 0.10220	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$(0.00154)	\$ 0.19258	\$ 0.00068	\$ 0.13034	\$ 0.73613	\$ 1.05973 R
Over 3,000											
Transportation Franchise Fee (TFF) Surcharge Provision											
TFF Surcharge per Therm											\$ 0.00736
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision											
MHPS Surcharge per Space per Month											\$ 0.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$760 per month and an amount of \$0.00566 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.01011 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00134 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-10 — Residential Gas Service									
Basic Service Charge	\$ 5.00							\$	5.00
Cost per Therm									
Baseline Quantities	\$ 0.63277	\$ 0.18894	\$ 0.02287	\$(0.04874)	\$ 0.79584	\$ 0.00068	\$ 0.01957	\$ 0.72766	1.54375 R
Tier II	0.73500	0.18894	0.02287	(0.04874)	0.89807	0.00068	0.01957	0.72766	1.64598 R
GN-12 — CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$	4.00
Cost per Therm									
Baseline Quantities	\$ 0.32807	\$ 0.18894	\$ 0.02287	\$(0.04874)	\$ 0.49114	\$ 0.00068	\$ 0.00676	\$ 0.72766	1.22624 R
Tier II	0.40985	0.18894	0.02287	(0.04874)	0.57292	0.00068	0.00676	0.72766	1.30802 R
GN-15 — Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00							\$	6.00
Cost per Therm	\$ 0.78465	\$ 0.18936	\$ 0.02292	\$(0.04874)	\$ 0.94819	\$ 0.00068	\$ 0.01957	\$ 0.72766	1.69610 R
GN-20 — Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 25.00							\$	25.00
Cost per Therm									
Baseline Quantities	\$ 0.63741	\$ 0.18480	\$ 0.02237	\$(0.04874)	\$ 0.79584	\$ 0.00068	\$ 0.01957	\$ 0.72766	1.54375 R
Tier II	0.73964	0.18480	0.02237	(0.04874)	0.89807	0.00068	0.01957	0.72766	1.64598 R
GN-25 — Multi-Family Master-Metered Gas Service — Submetered									
Basic Service Charge	\$ 25.00							\$	25.00
Cost per Therm									
Baseline Quantities	\$ 0.48304	\$ 0.18480	\$ 0.02237	\$(0.04874)	\$ 0.64147	\$ 0.00068	\$ 0.01957	\$ 0.72766	1.38938 R
Tier II	0.73964	0.18480	0.02237	(0.04874)	0.89807	0.00068	0.01957	0.72766	1.64598 R
GN-30 — Street and Outdoor Lighting Gas Service									
Charge per Therm of Rated Capacity	\$ 0.74251	\$ 0.18742	\$ 0.02269	\$(0.04874)	\$ 0.90388	\$ 0.00068	\$ 0.01957	\$ 0.72766	1.65179 R
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$	8.80
Cost per Therm									
Summer (June - September)	\$ 0.22755	\$ 0.18335	\$ 0.00000	\$(0.04874)	\$ 0.36216	\$ 0.00068	\$ 0.00676	\$ 0.72766	1.09726 R
First 100	0.12755	0.18335	0.00000	(0.04874)	0.26216	0.00068	0.00676	0.72766	0.99726 R
Next 500	0.04595	0.18335	0.00000	(0.04874)	0.18056	0.00068	0.00676	0.72766	0.91566 R
Next 2,400	(0.07369)	0.18335	0.00000	(0.04874)	0.06092	0.00068	0.00676	0.72766	0.79602 R
Over 3,000									
Winter (October - May)	\$ 0.22196	\$ 0.18335	\$ 0.02795	\$(0.04874)	\$ 0.38452	\$ 0.00068	\$ 0.00676	\$ 0.72766	1.11962 R
First 100	0.12196	0.18335	0.02795	(0.04874)	0.28452	0.00068	0.00676	0.72766	1.01962 R
Next 500	0.04036	0.18335	0.02795	(0.04874)	0.20292	0.00068	0.00676	0.72766	0.93802 R
Next 2,400	(0.07928)	0.18335	0.02795	(0.04874)	0.08328	0.00068	0.00676	0.72766	0.81838 R
Over 3,000									

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 6565-G
Cal. P.U.C. Sheet No. 6554-G

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-40 — Core General Gas Service	11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.50000	\$ 0.18335	\$ 0.00000	\$(0.04874)	\$ 0.63461	\$ 0.00068	\$ 0.01957	\$ 0.72766	1.38252 R
First 100	0.37500	0.18335	0.00000	(0.04874)	0.50961	0.00068	0.01957	0.72766	1.25752 R
Next 500	0.27300	0.18335	0.00000	(0.04874)	0.40761	0.00068	0.01957	0.72766	1.15552 R
Next 2,400	0.12345	0.18335	0.00000	(0.04874)	0.25806	0.00068	0.01957	0.72766	1.00597 R
Over 3,000									
Winter (October - May)	\$ 0.50000	\$ 0.18335	\$ 0.02795	(0.04874)	\$ 0.66256	\$ 0.00068	\$ 0.01957	\$ 0.72766	1.41047 R
First 100	0.37500	0.18335	0.02795	(0.04874)	0.53756	0.00068	0.01957	0.72766	1.28547 R
Next 500	0.27300	0.18335	0.02795	(0.04874)	0.43556	0.00068	0.01957	0.72766	1.18347 R
Next 2,400	0.12345	0.18335	0.02795	(0.04874)	0.28601	0.00068	0.01957	0.72766	1.03392 R
Over 3,000									
GN-50 — Core Natural Gas Service for Motor Vehicles	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.07195	\$ 0.14771	\$ 0.00000	\$(0.04874)	\$ 0.17092	\$ 0.00068	\$ 0.01957	\$ 0.72766	0.91883 R
Winter (October - May)	0.07195	0.14771	0.02649	(0.04874)	0.19741	0.00068	0.01957	0.72766	0.94532 R
GN-60 — Core Internal Combustion Engine Gas Service	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (May - October)	\$ 0.26860	\$ 0.17378	\$ 0.00000	\$(0.04874)	\$ 0.39364	\$ 0.00068	\$ 0.01957	\$ 0.72766	1.14155 R
Winter (November - April)	0.26860	0.17378	0.02393	(0.04874)	0.41757	0.00068	0.01957	0.72766	1.16548 R
GN-66 — Small Electric Power Generation Gas Service	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08413	\$ 0.18335	\$ 0.00000	\$(0.04874)	\$ 0.21874	\$ 0.00068	\$ 0.01957	\$ 0.72766	0.94708 R
Winter (October - May)	0.08413	0.18335	0.02795	(0.04874)	0.24669	0.00068	0.01957	0.72766	0.97503 R
GN-70 — Noncore General Gas Transportation Service	100.00								\$ 100.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.09218				\$ 0.09218	\$ 0.00068	\$ 0.01957		0.11243
Winter (October - May)	0.09218				0.09218	0.00068	0.01957		0.11243
Transportation Franchise Fee (TFF) Surcharge Provision									\$ 0.00534
TFF Surcharge per Therm									

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		

MHPS — Master-Metered Mobile Home Park Safety Inspection Provision
MHPS Surcharge per Space per Month \$ 0.02100

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.01393 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers R converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.
- [2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.
- [3] In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.
- [4] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee. R
- [5] The CFCAM surcharge includes an amount of <\$0.01554> per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these
- [6] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.00082> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] [3]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CF-CAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GT-211 — Permanent Residential Natural Gas Service									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$(0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01957	\$ 0.72766	\$ 0.97527 R
Baseline Quantities Tier II	0.00000	0.40366	0.02285	(0.03320)	0.39331	0.00068	0.01957	0.72766	1.14122 R
GT-211 — Seasonal Residential Natural Gas Service									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.00000	\$ 0.40366	\$ 0.02285	\$(0.03320)	\$ 0.39331	\$ 0.00068	\$ 0.01957	\$ 0.72766	\$ 1.14122 R
GLT-212 — Limited Income Residential Natural Gas Service									
Basic Service Charge	\$ 4.40							\$	4.40
Cost per Therm	(0.01633)	\$ 0.06304	\$ 0.02285	\$(0.03320)	\$ 0.03636	\$ 0.00068	\$ 0.00676	\$ 0.72766	\$ 0.77146 R
Baseline Quantities Tier II	(0.22419)	0.40366	0.02285	(0.03320)	0.16912	0.00068	0.00676	0.72766	0.90422 R
GT-221 — General Natural Gas Service									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.12173	\$ 0.18335	\$ 0.00000	\$(0.03320)	\$ 0.27188	\$ 0.00068	\$ 0.01957	\$ 0.72766	\$ 1.01979 R
Summer	0.12173	0.18335	0.02795	(0.03320)	0.29983	0.00068	0.01957	0.72766	1.04774 R
Winter									
GLT-222 — Limited Income General Natural Gas Service									
Basic Service Charge	\$ 4.40							\$	4.40
Cost per Therm	(0.07818)	\$ 0.18335	\$ 0.00000	\$(0.03320)	\$ 0.07197	\$ 0.00068	\$ 0.00676	\$ 0.72766	\$ 0.80707 R
Summer	(0.06377)	0.18335	0.02795	(0.03320)	0.09433	0.00068	0.00676	0.72766	0.82943 R
Winter									
GST-223 — Multi-Family Natural Gas Service (Not Submetered) [4]									
Basic Service Charge per Month per Dwelling	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$(0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01957	\$ 0.72766	\$ 0.97527 R
Baseline Quantities Tier II	0.00000	0.40366	0.02285	(0.03320)	0.39331	0.00068	0.01957	0.72766	1.14122 R
GMT-224 — Multi-Family Natural Gas Service (Not Submetered)									
Basic Service Charge per Month per Dwelling	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$(0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01957	\$ 0.72766	\$ 0.97527 R
Baseline Quantities Tier II	0.00000	0.40366	0.02285	(0.03320)	0.39331	0.00068	0.01957	0.72766	1.14122 R

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES (1) [2] [3]
(Continued)

Schedule No. and Type of Charge	Upstream Interstate Charges		Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
	Southwest Margin	Reservation Storage					
GT-244 — Large General Natural Gas Service	\$ 495.00						\$ 495.00
Minimum Annual Charge							
Cost per Therm	\$ 0.12173	\$ 0.18335	\$ 0.27188	\$ 0.00068	\$ 0.01957	\$ 0.72766	\$ 1.01979 R
Summer							
Winter	\$ 0.12173	\$ 0.18335	\$ 0.29983	\$ 0.00068	\$ 0.01957	\$ 0.72766	\$ 1.04774 R
GTT-255 — Transportation Service For Customer-Owned Gas							
Minimum Annual Charge	\$ 33,073.00						\$ 33,073.00
Basic Service Charge	\$ 5.50						\$ 5.50
Cost per Therm	\$ 0.12173		\$ 0.12173	\$ 0.00068	\$ 0.01957		\$ 0.14198
Summer							
Winter	\$ 0.12173		\$ 0.12173	\$ 0.00068	\$ 0.01957		\$ 0.14198
Transportation Franchise Fee (TFF) Surcharge Provision							
TFF Surcharge per Therm							\$ 0.00534
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$ 0.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes <\$0.0082> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

[4] A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223.