



## SOUTHWEST GAS CORPORATION

Roger C. Montgomery, Vice President/Pricing

October 31, 2007

California Public Utilities Commission  
Energy Division  
Attention: Sean Gallagher, Director  
505 Van Ness Avenue, Room 4004  
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)  
Advice Letter No. 791

Dear Mr. Gallagher:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 791, together with: 1) California Gas Tariff Sheet Nos. 6573-G through 6581-G and 2) California – South Lake Tahoe Gas Tariff Sheet Nos. 25 and 26.

Sincerely,

Roger C. Montgomery

RCM:pr  
Enclosures



# SOUTHWEST GAS CORPORATION

Advice Letter No. 791

October 31, 2007

## PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

### California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6573-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6550-G
6574-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6551-G
6575-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6552-G
6576-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6553-G
6577-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6554-G
6578-G	Schedule No. GCP – Gas Procurement For Core Customers	6555-G
6579-G	Table of Contents ( <i>Continued</i> )	6556-G
6580-G	Table of Contents ( <i>Continued</i> )	6557-G
6581-G	Table of Contents	6558-G

### California – South Lake Tahoe Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Thirty-Third Revised Sheet No. 25	Statement of Rates – South Lake Tahoe District	Thirty-Second Revised Sheet No. 25



Advice Letter No. 791  
Page 2  
October 31, 2007

**California – South Lake Tahoe Gas Tariff (*Continued*)**

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
Thirty-Third Revised Sheet No. 26	Statement of Rates – South Lake Tahoe District	Thirty-Second Revised Sheet No. 26

**Purpose**

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating the: procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the November 7, 2007 cost of gas, including adjustment for franchises and uncollectibles, is \$0.73499 per therm for Southwest's Southern California Division and \$0.69406 per therm for Southwest's Northern California Division and South Lake Tahoe District.

For Southwest's Southern California Division, the TFF Surcharge rate is \$0.01009 per therm. For Southwest's Northern California Division and South Lake Tahoe District, the TFF Surcharge rate is \$0.01130 per therm.

**Effective Date**

Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B. In accordance with Advice Letter No. 626, in which the Commission authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month, Southwest respectfully requests that the tariff sheets filed herein be made effective November 7, 2007.

**Protest**

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

Investigation, Monitoring & Compliance Program Manager  
California Public Utilities Commission, Energy Division  
505 Van Ness Avenue, Room 4002  
San Francisco, CA 94102  
Facsimile: 415-703-2200



Advice Letter No. 791  
Page 3  
October 31, 2007

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed and faxed to:

Mr. John P. Hester, Senior Vice President  
Regulatory Affairs and Energy Resources  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, Nevada 89193-8510  
Facsimile: 702-876-7037

**Notice**

Pursuant to Resolution E-4111, Southwest is exempt from the noticing requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to implement monthly or weekly revisions to commodity or other rates. As noted above, Southwest was authorized in Advice Letter No. 626 to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

**Service**

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By   
Roger C. Montgomery

Attachments

DISTRIBUTION LIST

Advice Letter No. 791

In Conformance with G.O. 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

R. Thomas Beach

Duane Morris, LLP

Director/Division of Ratepayer Advocates

Canceling

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES (1) [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM		CPUC	PPP [4]		
<b>GS-10 — Residential Gas Service</b>											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm		\$ 0.50280	\$ 0.01762	\$ 0.01893	\$ 0.03296	\$ 0.00848	\$ 0.61749	\$ 0.00068	\$ 0.13034	\$ 0.73499	\$ 1.48350
Baseline Quantities		0.65208	0.01762	0.01893	0.03296	0.00848	0.76677	0.00068	0.13034	0.73499	1.63278
Tier II											
<b>GS-11 — Residential Air-Conditioning Gas Service</b>											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm		\$ 0.50280	\$ 0.01842	\$ 0.02025	\$ 0.03296	\$ 0.00848	\$ 0.61961	\$ 0.00068	\$ 0.13034	\$ 0.73499	\$ 1.48562
Tier I		0.65208	0.01842	0.02025	0.03296	0.00848	0.76889	0.00068	0.13034	0.73499	1.63490
Tier II		0.32604	0.01842	0.02025	0.03296	0.00848	0.44285	0.00068	0.13034	0.73499	1.30886
Air-Conditioning											
<b>GS-12 — CARE Residential Gas Service</b>											
Basic Service Charge	\$ 4.00										\$ 4.00
Cost per Therm		\$ 0.23230	\$ 0.01762	\$ 0.01893	\$ 0.03296	\$ 0.00848	\$ 0.34699	\$ 0.00068	\$ 0.00880	\$ 0.73499	\$ 1.09146
Baseline Quantities		0.35173	0.01762	0.01893	0.03296	0.00848	0.46642	0.00068	0.00880	0.73499	1.21089
Tier II											
<b>GS-15 — Secondary Residential Gas Service</b>											
Basic Service Charge	\$ 6.00										\$ 6.00
Cost per Therm		\$ 0.78169	\$ 0.01779	\$ 0.01911	\$ 0.03296	\$ 0.00848	\$ 0.89673	\$ 0.00068	\$ 0.13034	\$ 0.73499	\$ 1.76274
Baseline Quantities											
Tier II											
<b>GS-20 — Multi-Family Master-Metered Gas Service</b>											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm		\$ 0.50013	\$ 0.01881	\$ 0.02041	\$ 0.03296	\$ 0.00848	\$ 0.61749	\$ 0.00068	\$ 0.13034	\$ 0.73499	\$ 1.48350
Baseline Quantities		0.64941	0.01881	0.02041	0.03296	0.00848	0.76677	0.00068	0.13034	0.73499	1.63278
Tier II											
<b>GS-25 — Multi-Family Master-Metered Gas Service — Submetered</b>											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm		\$ 0.35178	\$ 0.01881	\$ 0.02041	\$ 0.03296	\$ 0.00848	\$ 0.46914	\$ 0.00068	\$ 0.13034	\$ 0.73499	\$ 1.33515
Baseline Quantities		0.64941	0.01881	0.02041	0.03296	0.00848	0.76677	0.00068	0.13034	0.73499	1.63278
Tier II											
<b>GS-30 — Street and Outdoor Lighting Gas Service</b>											
Charge per Therm of Rated Capacity	\$ 0.57411	\$ 0.01754	\$ 0.03670	\$ 0.01937	\$ 0.03296	\$ 0.00848	\$ 0.66916	\$ 0.00068	\$ 0.13034	\$ 0.73499	\$ 1.55517

Canceling

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastrate Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3]	ITCAM		CFCUC	PPP [4]		
<b>GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service</b>											
Basic Service Charge	\$ 8.80										\$ 8.80
Cost per Therm											
Summer (May - October)		\$ 0.19718	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.29791	\$ 0.00068	\$ 0.00880	\$ 0.73499	\$ 1.04238
First 100		0.10486	0.00152	0.02107	0.03296	0.00848	0.20559	0.00068	0.00880	0.73499	0.95006
Next 500		0.02486	0.00152	0.02107	0.03296	0.00848	0.12559	0.00068	0.00880	0.73499	0.87006
Next 2,400		(0.08381)	0.00152	0.02107	0.03296	0.00848	0.01692	0.00068	0.00880	0.73499	0.76139
Over 3,000											
Winter (November - April)		\$ 0.19267	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.31594	\$ 0.00068	\$ 0.00880	\$ 0.73499	\$ 1.06041
First 100		0.10035	0.00152	0.02107	0.03296	0.00848	0.22362	0.00068	0.00880	0.73499	0.96609
Next 500		0.02035	0.00152	0.02107	0.03296	0.00848	0.14362	0.00068	0.00880	0.73499	0.88809
Next 2,400		(0.08832)	0.00152	0.02107	0.03296	0.00848	0.03495	0.00068	0.00880	0.73499	0.77942
Over 3,000											
<b>GS-40 — Core General Gas Service</b>											
Basic Service Charge	\$ 11.00										\$ 11.00
Cost per Therm											
Summer (May - October)		\$ 0.45540	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.55613	\$ 0.00068	\$ 0.13034	\$ 0.73499	\$ 1.42214
First 100		0.34000	0.00152	0.02107	0.03296	0.00848	0.44073	0.00068	0.13034	0.73499	1.30674
Next 500		0.24000	0.00152	0.02107	0.03296	0.00848	0.34073	0.00068	0.13034	0.73499	1.20674
Next 2,400		0.10417	0.00152	0.02107	0.03296	0.00848	0.20480	0.00068	0.13034	0.73499	1.07091
Over 3,000											
Winter (November - April)		\$ 0.45540	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.57867	\$ 0.00068	\$ 0.13034	\$ 0.73499	\$ 1.44468
First 100		0.34000	0.00152	0.02107	0.03296	0.00848	0.46327	0.00068	0.13034	0.73499	1.32928
Next 500		0.24000	0.00152	0.02107	0.03296	0.00848	0.36327	0.00068	0.13034	0.73499	1.22928
Next 2,400		0.10417	0.00152	0.02107	0.03296	0.00848	0.22744	0.00068	0.13034	0.73499	1.09345
Over 3,000											
<b>GS-50 — Core Natural Gas Service for Motor Vehicles</b>											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Summer (May - October)		\$ 0.09320	\$ 0.00079	\$ 0.02952	\$ 0.03296	\$ 0.00848	\$ 0.20165	\$ 0.00068	\$ 0.13034	\$ 0.73499	\$ 1.06766
First 100		0.09320	0.02980	0.02952	0.03296	0.00848	0.23066	0.00068	0.13034	0.73499	1.09667
Next 500											
Next 2,400											
Over 3,000											
<b>GS-55 — Core Industrial Gas Service</b>											
Basic Service Charge	\$ 11.00										\$ 11.00
Cost per Therm											
Summer (May - October)		\$ 0.45540	\$ 0.03670	\$ 0.01892	\$ 0.03296	\$ 0.00848	\$ 0.55373	\$ 0.00068	\$ 0.13034	\$ 0.73499	\$ 1.41974
First 100		0.34000	0.00127	0.01892	0.03296	0.00848	0.43833	0.00068	0.13034	0.73499	1.30434
Next 500		0.24000	0.00127	0.01892	0.03296	0.00848	0.33833	0.00068	0.13034	0.73499	1.20434
Next 2,400		0.10417	0.00127	0.01892	0.03296	0.00848	0.20250	0.00068	0.13034	0.73499	1.06851
Over 3,000											
Winter (November - April)		\$ 0.45540	\$ 0.03670	\$ 0.01892	\$ 0.03296	\$ 0.00848	\$ 0.56076	\$ 0.00068	\$ 0.13034	\$ 0.73499	\$ 1.44677
First 100		0.34000	0.02830	0.01892	0.03296	0.00848	0.46536	0.00068	0.13034	0.73499	1.33137
Next 500		0.24000	0.02830	0.01892	0.03296	0.00848	0.36536	0.00068	0.13034	0.73499	1.23137
Next 2,400		0.10417	0.02830	0.01892	0.03296	0.00848	0.22953	0.00068	0.13034	0.73499	1.09554
Over 3,000											

Canceling

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges	Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3]	ITCAM				
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00									\$ 25.00
Basic Service Charge		\$ 0.00103	\$ 0.03670	\$ 0.01807	\$ 0.03296	\$ 0.00848	\$ 0.23065	\$ 0.00068	\$ 0.73499	\$ 1.09666
Cost per Therm	\$ 0.13341									\$ 1.13167
Summer (May - October)		\$ 0.03604	\$ 0.03670	\$ 0.01807	\$ 0.03296	\$ 0.00848	\$ 0.26566	\$ 0.00068	\$ 0.73499	\$ 1.13167
Winter (November - April)										
GS-66 — Small Electric Power Generation Gas Service	\$ 25.00									\$ 25.00
Basic Service Charge		\$ 0.00123	\$ 0.03670	\$ 0.01807	\$ 0.03296	\$ 0.00848	\$ 0.19696	\$ 0.00068	\$ 0.73499	\$ 0.93263
Cost per Therm	\$ 0.09952						\$ 0.22621	\$ 0.00068	\$ 0.73499	\$ 0.96188
Summer (May - October)		\$ 0.03048	\$ 0.03670	\$ 0.01807	\$ 0.03296	\$ 0.00848				
Winter (November - April)										
GS-70 — Non-Core General Gas Transportation Service	\$ 100.00									\$ 100.00
Basic Service Charge										
Cost per Therm	\$ 0.08969		\$ 0.03670		\$ ( 0.00393)	\$ 0.00848	\$ 0.13094	\$ 0.00068	\$ 0.73499	\$ 0.26196
Summer (May - October)			\$ 0.03670		\$ ( 0.00393)	\$ 0.00848	\$ 0.13094	\$ 0.00068	\$ 0.73499	\$ 0.26196
Winter (November - April)										
GSR — Sale for Resale Natural Gas Service	\$ 11.00									\$ 11.00
Basic Service Charge										
Transportation Service Charge	\$ 780.00									
Cost per Therm										
Summer (May - October)	\$ 0.45540	\$ 0.00152	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.55613	\$ 0.00068	\$ 0.73499	\$ 1.42214
First 100										
Next 500	\$ 0.34000	\$ 0.00152	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.44073	\$ 0.00068	\$ 0.73499	\$ 1.30674
Next 2,400	\$ 0.24000	\$ 0.00152	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.34073	\$ 0.00068	\$ 0.73499	\$ 1.20674
Over 3,000	\$ 0.10417	\$ 0.00152	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.20490	\$ 0.00068	\$ 0.73499	\$ 1.07091
Winter (November - April)										
First 100	\$ 0.45540	\$ 0.02406	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.57867	\$ 0.00068	\$ 0.73499	\$ 1.44466
Next 500	\$ 0.34000	\$ 0.02406	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.46327	\$ 0.00068	\$ 0.73499	\$ 1.32928
Next 2,400	\$ 0.24000	\$ 0.02406	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.36327	\$ 0.00068	\$ 0.73499	\$ 1.22928
Over 3,000	\$ 0.10417	\$ 0.02406	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.22744	\$ 0.00068	\$ 0.73499	\$ 1.09345
Transportation Franchise Fee (TFF)										
Surcharge Provision										
TFF Surcharge per Therm										\$ 0.01009
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision										
MHPS Surcharge per Space per Month										\$ 0.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00585 per therm for distribution system shrinkage. The PCA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.00368 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00134 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Advice Letter No. 791  
Decision No. \_\_\_\_\_

Issued by  
John P. Hester  
Senior Vice President

Date Filed October 31, 2007  
Effective November 7, 2007  
Resolution No. \_\_\_\_\_



STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
<b>GN-10 — Residential Gas Service</b>									
Basic Service Charge	\$ 5.00							\$	5.00
Cost per Therm		\$ 0.17057	\$ 0.03094	\$ 0.01985	\$ 0.83454	\$ 0.00068	\$ 0.01957	\$ 0.69406	1.54885
Baseline Quantities	\$ 0.61318							\$ 0.69406	1.65108
Tier II	0.71541	0.17057	0.03094	0.01985	0.93677	0.00068	0.01957		
<b>GN-12 — CARE Residential Gas Service</b>									
Basic Service Charge	\$ 4.00							\$	4.00
Cost per Therm		\$ 0.17057	\$ 0.03094	\$ 0.01985	\$ 0.52862	\$ 0.00068	\$ 0.00676	\$ 0.69406	1.23032
Baseline Quantities	\$ 0.30746							\$ 0.69406	1.31210
Tier II	0.38924	0.17057	0.03094	0.01985	0.61060	0.00068	0.00676		
<b>GN-15 — Secondary Residential Gas Service</b>									
Basic Service Charge	\$ 6.00							\$	6.00
Cost per Therm		\$ 0.17094	\$ 0.03101	\$ 0.01985	\$ 0.98271	\$ 0.00068	\$ 0.01957	\$ 0.69406	1.69702
<b>GN-20 — Multi-Family Master-Metered Gas Service</b>									
Basic Service Charge	\$ 25.00							\$	25.00
Cost per Therm		\$ 0.16683	\$ 0.03026	\$ 0.01985	\$ 0.83454	\$ 0.00068	\$ 0.01957	\$ 0.69406	1.54885
Baseline Quantities	\$ 0.61760							\$ 0.69406	1.65108
Tier II	0.71983	0.16683	0.03026	0.01985	0.93677	0.00068	0.01957		
<b>GN-25 — Multi-Family Master-Metered Gas Service — Submetered</b>									
Basic Service Charge	\$ 25.00							\$	25.00
Cost per Therm		\$ 0.16683	\$ 0.03026	\$ 0.01985	\$ 0.67956	\$ 0.00068	\$ 0.01957	\$ 0.69406	1.39397
Baseline Quantities	\$ 0.46272							\$ 0.69406	1.65108
Tier II	0.71983	0.16683	0.03026	0.01985	0.93677	0.00068	0.01957		
<b>GN-30 — Street and Outdoor Lighting Gas Service</b>									
Charge per Therm of Rated Capacity	\$ 0.72306	\$ 0.16920	\$ 0.03069	\$ 0.01985	\$ 0.94280	\$ 0.00068	\$ 0.01957	\$ 0.69406	1.65711
<b>GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service</b>									
Basic Service Charge	\$ 8.80							\$	8.80
Cost per Therm		\$ 0.16552	\$ 0.00000	\$ 0.01985	\$ 0.38148	\$ 0.00068	\$ 0.00676	\$ 0.69406	1.08298
Summer (June - September)	\$ 0.19611	0.16552	0.00000	0.01985	0.30148	0.00068	0.00676	\$ 0.69406	1.00298
First 100	0.11611	0.16552	0.00000	0.01985	0.22788	0.00068	0.00676	\$ 0.69406	0.92938
Next 500	0.04251	0.16552	0.00000	0.01985	0.25812	0.00068	0.00676	\$ 0.69406	0.82508
Next 2,400	(0.06179)	0.16552	0.00000	0.01985	0.12358	0.00068	0.00676	\$ 0.69406	0.82508
Over 3,000									
Winter (October - May)	\$ 0.18855	\$ 0.16552	\$ 0.03780	\$ 0.01985	\$ 0.41172	\$ 0.00068	\$ 0.00676	\$ 0.69406	1.11322
First 100	0.10855	0.16552	0.03780	0.01985	0.33172	0.00068	0.00676	\$ 0.69406	1.03322
Next 500	0.03495	0.16552	0.03780	0.01985	0.25812	0.00068	0.00676	\$ 0.69406	0.95962
Next 2,400	(0.06935)	0.16552	0.03780	0.01985	0.15382	0.00068	0.00676	\$ 0.69406	0.85532
Over 3,000									

Advice Letter No. 791  
Decision No. \_\_\_\_\_

Issued by  
John P. Hester  
Senior Vice President

Date Filed October 31, 2007  
Effective November 7, 2007  
Resolution No. \_\_\_\_\_

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-40 — Core General Gas Service	11.00								11.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.46500	\$ 0.16552	\$ 0.00000	\$ 0.01985	\$ 0.65037	\$ 0.00068	\$ 0.01957	\$ 0.69406	\$ 1.36468
First 100	0.36500	0.16552	0.00000	0.01985	0.55037	0.00068	0.01957	0.69406	1.26468
Next 500	0.27300	0.16552	0.00000	0.01985	0.45837	0.00068	0.01957	0.69406	1.17268
Next 2,400	0.14262	0.16552	0.00000	0.01985	0.32799	0.00068	0.01957	0.69406	1.04230
Over 3,000									
Winter (October - May)	\$ 0.46500	\$ 0.16552	\$ 0.03780	\$ 0.01985	\$ 0.68817	\$ 0.00068	\$ 0.01957	\$ 0.69406	\$ 1.40248
First 100	0.36500	0.16552	0.03780	0.01985	0.58817	0.00068	0.01957	0.69406	1.30248
Next 500	0.27300	0.16552	0.03780	0.01985	0.49617	0.00068	0.01957	0.69406	1.21048
Next 2,400	0.14262	0.16552	0.03780	0.01985	0.36579	0.00068	0.01957	0.69406	1.08010
Over 3,000									
GN-50 — Core Natural Gas Service for Motor Vehicles	25.00								25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.06999	\$ 0.13335	\$ 0.00000	\$ 0.01985	\$ 0.22319	\$ 0.00068	\$ 0.01957	\$ 0.69406	\$ 0.93750
Winter (October - May)	0.06999	0.13335	0.03583	0.01985	0.25902	0.00068	0.01957	0.69406	0.97333
GN-60 — Core Internal Combustion Engine	25.00								25.00
Gas Service									
Basic Service Charge									
Cost per Therm									
Summer (May - October)	\$ 0.24709	\$ 0.15688	\$ 0.00000	\$ 0.01985	\$ 0.42382	\$ 0.00068	\$ 0.01957	\$ 0.69406	\$ 1.13813
Winter (November - April)	0.24709	0.15688	0.03237	0.01985	0.45619	0.00068	0.01957	0.69406	1.17050
GN-66 — Small Electric Power Generation	25.00								25.00
Gas Service									
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08413	\$ 0.16552	\$ 0.00000	\$ 0.01985	\$ 0.26950	\$ 0.00068	\$ 0.01957	\$ 0.69406	\$ 0.96424
Winter (October - May)	0.08413	0.16552	0.03780	0.01985	0.30730	0.00068	0.01957	0.69406	1.00204
GN-70 — Noncore General Gas Transportation Service	100.00								100.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08969	\$ 0.08969	\$ 0.00068	\$ 0.01957	\$ 0.08969	\$ 0.00068	\$ 0.01957	\$ 0.10994	\$ 0.10994
Winter (October - May)	0.08969	0.08969	0.00068	0.01957	0.08969	0.00068	0.01957	0.10994	0.10994
Transportation Franchise Fee (TFF) Surcharge Provision									
TFF Surcharge per Therm									\$ 0.01130

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated gas service areas in both its Southern and Northern California Divisions, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California Division

Cost of Gas	\$ .72382
F&U	<u>.01117</u>
Total	\$ .73499

Northern California Division including South Lake Tahoe

Cost of Gas	\$ .68250
F&U	<u>.01156</u>
Total	\$ .69406

TABLE OF CONTENTS  
*(Continued)*

<u>RATE SCHEDULE NO. AND/OR TITLE</u>	<u>CAL. P.U.C. SHEET NO.</u>	
Statement of Rates – Effective Rates Applicable to Southern California Division Schedules	6573-G	T
Statement of Rates – Effective Rates Applicable to Southern California Division Schedules <i>(Continued)</i>	6574-G	T
Statement of Rates – Effective Rates Applicable to Southern California Division Schedules <i>(Continued)</i>	6575-G	T
Statement of Rates – Effective Rates Applicable to Northern California Division Schedules	6576-G	T
Statement of Rates – Effective Rates Applicable to Northern California Division Schedules <i>(Continued)</i>	6577-G	T
Statement of Rates – Effective Rates Applicable to Northern California Division Schedules <i>(Continued)</i>	6397-G*	
Statement of Rates – Other Service Charges	5605-G	
GS-10/GN-10 Residential Gas Service	5837-G	
GS-10/GN-10 Residential Gas Service <i>(Continued)</i>	5838-G	
GS-11 Residential Air-Conditioning Gas Service	5839-G	
GS-11 Residential Air-Conditioning Gas Service <i>(Continued)</i>	5840-G	
GS-12/GN-12 CARE Residential Gas Service	6181-G-A	
GS-12/GN-12 CARE Residential Gas Service <i>(Continued)</i>	5842-G	
GS-12/GN-12 CARE Residential Gas Service <i>(Continued)</i>	6467-G	
GS-12/GN-12 CARE Residential Gas Service <i>(Continued)</i>	5844-G	
GS-15/GN-15 Secondary Residential Gas Service	5845-G	
GS-20/GN-20 Multi-Family Master-Metered Gas Service	5846-G	
GS-20/GN-20 Multi-Family Master-Metered Gas Service <i>(Continued)</i>	5847-G	
GS-25/GN-25 Multi-Family Master-Metered Gas Service – Submetered	5848-G	
GS-25/GN-25 Multi-Family Master-Metered Gas Service – Submetered <i>(Continued)</i>	5849-G	
GS-25/GN-25 Multi-Family Master-Metered Gas Service – Submetered <i>(Continued)</i>	5850-G	
GS-30/GN-30 Street and Outdoor Lighting Gas Service	6269-G	

TABLE OF CONTENTS  
(Continued)

<u>RATE SCHEDULE NO. AND/OR TITLE</u>	<u>CAL. P.U.C. SHEET NO.</u>
GS-70/GN-70 Noncore General Gas Transportation Service	5952-G
GS-70/GN-70 Noncore General Gas Transportation Service (Continued)	5868-G
GS-70/GN-70 Noncore General Gas Transportation Service (Continued)	5869-G
Form of Service Agreement — GS-70/GN-70	5870-G
Form of Service Agreement — GS-70/GN-70 (Continued)	5953-G
Form of Service Agreement — GS-70/GN-70 (Continued)	5872-G
Form of Service Agreement — GS-70/GN-70 (Continued)	5873-G
Form of Service Agreement — GS-70/GN-70 (Continued)	5874-G
Form of Service Agreement Exhibit A — GS-70/GN-70 (Continued)	5875-G
GSR Sale for Resale Natural Gas Service	6341-G
GSR Sale for Resale Natural Gas Service (Continued)	6342-G
GSR Sale for Resale Natural Gas Service (Continued)	6343-G
G-PPPS Surcharge to Fund Public Purpose Programs	6401-G
G-PPPS Surcharge to Fund Public Purpose Programs (Continued)	6246-G-A
GCP Gas Procurement for Core Customers	6578-G
GCP Gas Procurement for Core Customers (Continued)	5263-G
GN-T Transportation of Customer-Secured Natural Gas	4514-G
GN-T Transportation of Customer-Secured Natural Gas (Continued)	4515-G
GN-T Transportation of Customer-Secured Natural Gas (Continued)	4516-G
GN-T Transportation of Customer-Secured Natural Gas (Continued)	4517-G
GN-T Transportation of Customer-Secured Natural Gas (Continued)	4518-G
Form of Service Agreement — GN-T/Large Core	4056-G
Form of Service Agreement — GN-T/Large Core (Continued)	4057-G
Form of Service Agreement — GN-T/Large Core (Continued)	4058-G
Form of Service Agreement — GN-T/Large Core (Continued)	4059-G
Form of Service Agreement — GN-T/Large Core (Continued)	4060-G
Form of Service Agreement — GN-T/Large Core (Continued)	4061-G
Form of Service Agreement — GN-T/Large Core (Continued)	4062-G
Form of Service Agreement — GN-T/Large Core (Continued)	4063-G
Form of Service Agreement — GN-T/Large Core (Continued)	4064-G
Form of Service Agreement — GN-T/Core Aggregation	4519-G
Form of Service Agreement — GN-T/Core Aggregation (Continued)	4520-G
Form of Service Agreement — GN-T/Core Aggregation (Continued)	4521-G
Form of Service Agreement — GN-T/Core Aggregation (Continued)	4522-G
Form of Service Agreement — GN-T/Core Aggregation (Continued)	4523-G
Form of Service Agreement — GN-T/Core Aggregation (Continued)	4524-G
MHPS Master-Metered Mobile Home Park Safety Inspection Provision	4290-G
List of Contracts and Deviations	6179-G

TABLE OF CONTENTS

The following listed sheets contain all the effective rates and rules affecting rates and service and information relating thereto in effect on and after the date indicated thereon.

<u>TITLE</u>	<u>CAL. P.U.C. SHEET NO.</u>
Title Page	4435-G
Table of Contents <i>(Continued)</i>	6581-G
Table of Contents <i>(Continued)</i>	6398-G
Table of Contents <i>(Continued)</i>	6579-G
Table of Contents <i>(Continued)</i>	6471-G
Table of Contents <i>(Continued)</i>	6580-G
Table of Contents <i>(Continued)</i>	6122-G
Table of Contents <i>(Continued)</i>	6338-G
Table of Contents <i>(Continued)</i>	6124-G
Table of Contents <i>(Continued)</i>	6351-G
Table of Contents <i>(Continued)</i>	6515-G*
Table of Contents <i>(Continued)</i>	6516-G*
Table of Contents <i>(Continued)</i>	6517-G
Preliminary Statements	4436-G
Preliminary Statements <i>(Continued)</i>	3811-G
Preliminary Statements <i>(Continued)</i>	5260-G
Preliminary Statements <i>(Continued)</i>	5780-G
Preliminary Statements <i>(Continued)</i>	5826-G
Preliminary Statements <i>(Continued)</i>	4314-G
Preliminary Statements <i>(Continued)</i>	6001-G
Preliminary Statements <i>(Continued)</i>	6390-G
Preliminary Statements <i>(Continued)</i>	4221-G
Preliminary Statements <i>(Continued)</i>	4316-G
Preliminary Statements <i>(Continued)</i>	5366-G
Preliminary Statements <i>(Continued)</i>	5737-G
Preliminary Statements <i>(Continued)</i>	5368-G
Preliminary Statements <i>(Continued)</i>	5949-G
Preliminary Statements <i>(Continued)</i>	5370-G
Preliminary Statements <i>(Continued)</i>	5371-G
Preliminary Statements <i>(Continued)</i>	6217-G-A
Preliminary Statements <i>(Continued)</i>	6218-G-A
Preliminary Statements <i>(Continued)</i>	6219-G-A
Preliminary Statements <i>(Continued)</i>	6220-G-A
Preliminary Statements <i>(Continued)</i>	6221-G-A
Preliminary Statements <i>(Continued)</i>	6317-G-B

T  
T  
T

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2] [3]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	C/PUC	PPF [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
<u>GT-211 — Permanent Residential Natural Gas Service</u>									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.26957	\$ 0.00068	\$ 0.01957	\$ 0.69406	\$ 0.98388
Baseline Quantities	0.00000	0.38724	0.03092	0.02044	0.43860	0.00068	0.01957	0.69406	1.15291
Tier II									
<u>GT-211 — Seasonal Residential Natural Gas Service</u>									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.00000	\$ 0.38724	\$ 0.03092	\$ 0.02044	\$ 0.43860	\$ 0.00068	\$ 0.01957	\$ 0.69406	\$ 1.15291
<u>GLT-212 — Limited Income Residential Natural Gas Service</u>									
Basic Service Charge	\$ 4.40							\$	4.40
Cost per Therm	( 0.01806)	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.07684	\$ 0.00068	\$ 0.00676	\$ 0.69406	\$ 0.77834
Baseline Quantities	( 0.22653)	0.38724	0.03092	0.02044	0.21207	0.00068	0.00676	0.69406	0.91357
Tier II									
<u>GT-221 — General Natural Gas Service</u>									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.12173	\$ 0.16552	\$ 0.00000	\$ 0.02044	\$ 0.30769	\$ 0.00068	\$ 0.01957	\$ 0.69406	\$ 1.02200
Summer	0.12173	0.16552	0.03780	0.02044	0.34549	0.00068	0.01957	0.69406	1.05980
Winter									
<u>GLT-222 — Limited Income General Natural Gas Service</u>									
Basic Service Charge	\$ 4.40							\$	4.40
Cost per Therm	( 0.07862)	\$ 0.16552	\$ 0.00000	\$ 0.02044	\$ 0.10734	\$ 0.00068	\$ 0.00676	\$ 0.69406	\$ 0.80884
Summer	( 0.08618)	0.16552	0.03780	0.02044	0.13758	0.00068	0.00676	0.69406	0.83908
Winter									
<u>GST-223 — Multi-Family Natural Gas Service (Submetered) [4]</u>									
Basic Service Charge per Month per Dwelling	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.26957	\$ 0.00068	\$ 0.01957	\$ 0.69406	\$ 0.98388
Baseline Quantities	0.00000	0.38724	0.03092	0.02044	0.43860	0.00068	0.01957	0.69406	1.15291
Tier II									
<u>GMT-224 — Multi-Family Natural Gas Service (Not Submetered)</u>									
Basic Service Charge per Month per Dwelling	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.26957	\$ 0.00068	\$ 0.01957	\$ 0.69406	\$ 0.98388
Baseline Quantities	0.00000	0.38724	0.03092	0.02044	0.43860	0.00068	0.01957	0.69406	1.15291
Tier II									

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1][2][3]  
(Continued)

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GT-244 — Large General Natural Gas Service									
Minimum Annual Charge	\$ 495.00								\$ 495.00
Cost per Therm	\$ 0.12173	\$ 0.16552	\$ 0.00000	\$ 0.02044	\$ 0.30769	\$ 0.00068	\$ 0.01957	\$ 0.69406	\$ 1.02200
Summer	0.12173	0.16552	0.03780	0.02044	0.34549	0.00068	0.01957	0.69406	1.05980
Winter									
GTT-255 — Transportation Service For Customer-Owned Gas									
Minimum Annual Charge	\$ 33,073.00								\$ 33,073.00
Basic Service Charge	\$ 5.50								\$ 5.50
Cost per Therm	\$ 0.12173				\$ 0.12173	\$ 0.00068	\$ 0.01957	\$ 0.14198	\$ 0.14198
Summer	0.12173				0.12173	0.00068	0.01957	0.14198	0.14198
Winter									
Transportation Franchise Fee (TFF) Surcharge Provision									\$ 0.01130
TFF Surcharge per Therm									
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision									\$ 0.21000
MHPS Surcharge per Space per Month									

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPS-292. The PPP Surcharge includes <\$,00082> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

[4] A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223.



**SOUTHWEST GAS CORPORATION  
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES  
FOR THE MONTH OF NOVEMBER 2007**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.75717	1
2	Monthly Account No. 191 Surcharge [2]	<u>(0.03335)</u>	2
3	Subtotal	\$ 0.72382	3
4	Franchise & Uncollectibles @ 1.5437% [3]	<u>0.01117</u>	4
5	Total November Core Procurement Charge	<u>\$ 0.73499</u>	5
 <u>Northern California and South Lake Tahoe District</u>			
6	Projected Cost of Gas [4]	\$ 0.71168	6
7	Monthly Account No. 191 Surcharge [5]	<u>(0.02918)</u>	7
8	Subtotal	\$ 0.68250	8
9	Franchise & Uncollectibles @ 1.6933% [3]	<u>0.01156</u>	9
10	Total November Core Procurement Charge	<u>\$ 0.69406</u>	10

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 02-02-012 (D.04-03-034).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF NOVEMBER 2007**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
	<u>City Gate Demand and Storage Injections</u>				
1	Total City Gate Demand	876,374			1
2	Projected Imbalance for Storage Injection	-			2
3	Total Demand and Storage Injections	<u>876,374</u>			3
	<u>Southern California Basin Gas Purchases</u>				
			[1]		
4	Term Purchases	160,500	\$ 7.8426	\$ 1,258,740	4
5	First of Month Purchases	-	\$ -	-	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(4,606)			7
8	El Paso Variable Transmission	155,894	\$ 0.0249	3,882	8
9	Basin Gas Delivered To California Border			<u>\$ 1,262,622</u>	9
	<u>Southern California Border Gas Purchases</u>				
			[1]		
10	Term Purchases	282,000	\$ 8.9782	\$ 2,531,850	10
11	First of Month Purchases	438,480	\$ 6.4795	2,841,133	11
12	Spot Purchases	-	\$ -	-	12
13	Total Border Gas Purchases			<u>\$ 5,372,983</u>	13
	<u>Storage Withdrawals</u>				
14	Projected Volume	-	\$ -	-	14
15	O&M Withdrawal Variable Charge	-	\$ -	-	15
16	Total Average Cost of Gas			<u>\$ -</u>	16
17	Total Cost of Gas at the City Gate	<u>876,374</u>	<u>\$ 7.5717</u>	<u>\$ 6,635,605</u>	17

[1] Based on October 25, 2007 first of the month forwards.

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF NOVEMBER 2007**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>459,468</u>			1
			[1]		
2	Projected Purchases Into NWPL	245,016	\$ 7.0608	\$ 1,730,000	2
3	Projected Purchases Into Tuscarora	196,000	\$ 6.8214	1,337,000	3
4	Projected Purchases Into Paiute	466,016	\$ 0.4163	194,000	4
5	Total Projected Gas Purchases into Mainline			<u>\$ 3,261,000</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	240,777	\$ 0.0319	\$ 7,681	6
7	Paiute Volumetric Charge [3]	459,468	\$ 0.0019	873	7
8	Tuscarora Volumetric Charge [4]	196,000	\$ 0.0019	372	8
9	Total Transportation Variable Cost			<u>\$ 8,926</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>459,468</u>	<u>\$ 7.1168</u>	<u>\$ 3,269,926</u>	10

[1] Based on October 25, 2007 first of the month forwards.

[2] NWPL fuel at 1.73%.

[3] Paiute fuel at 0.50%.

[4] Tuscarora fuel at 0.00%.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS  
FOR THE MONTH OF NOVEMBER 2007**

Line No.	Description (a)	Estimated October Activity (b)	November Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for September 2007		\$ (2,899,777)	1
2	No Imbalance Activity for August		-	2
3	No Imbalance Activity for September		-	3
4	Adjusted Ending Balance		<u>\$ (2,899,777)</u>	4
5	September Rate	\$ (0.02533)		5
6	October Rate	<u>(0.02254)</u>		6
7	Average Rate	\$ (0.02394)		7
8	Estimated October Sales	3,626,322		8
9	Estimated October Acct. No. 191 Activity (Line 7 x Line 8)		\$ 86,814	9
10	Estimated October Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (2,812,963)</u>	10
11	Twelve Months Projected Sales		<u>84,346,178</u>	11
12	November Surcharge (Line 10 / Line 11)		<u><u>\$ (0.03335)</u></u>	12

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT  
FOR THE MONTH OF NOVEMBER 2007**

Line No.	Description (a)	Estimated October Activity (b)	November Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for September 2007		\$ (1,255,808)	1
2	September Rate	\$ (0.03064)		2
3	October Rate	<u>(0.02806)</u>		3
4	Average Rate	\$ <u>(0.02935)</u>		4
5	Estimated October Sales	1,358,656		5
6	Estimated October Acct. No. 191 Activity (Line 4 x Line 5)		\$ 39,877	6
7	Estimated October Acct. No. 191 Ending Balance		<u>\$ (1,215,931)</u>	7
8	Twelve Months Projected Sales		<u>41,667,877</u>	8
9	November Surcharge (Line 7 / Line 8)		<u>\$ (0.02918)</u>	9

**SOUTHWEST GAS CORPORATION  
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE  
FOR THE MONTH OF NOVEMBER 2007**

Line No.	Description (a)	(\$/therm) (b)	Line No.
	<u>Southern California</u>		
1	Estimated Cost of Gas [1]	\$ 0.75717	1
2	Franchise Tax @ 1.3329% [2]	<u>0.01009</u>	2
	<u>Northern California and South Lake Tahoe District</u>		
3	Estimated Cost of Gas [1]	\$ 0.71168	3
4	Franchise Tax @ 1.5882% [2]	<u>0.01130</u>	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 02-02-012 (D.04-03-034).

**CALIFORNIA PUBLIC UTILITIES COMMISSION**

**ADVICE LETTER FILING SUMMARY  
ENERGY UTILITY**

**MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)**

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type: <input type="checkbox"/> ELC <input checked="" type="checkbox"/> GAS <input type="checkbox"/> PLC <input type="checkbox"/> HEAT <input type="checkbox"/> WATER	Contact Person: <b>Roger C. Montgomery</b> Phone #: <b>(702)876-7321</b> E-mail: <b>roger.montgomery@swgas.com</b>
--	--

EXPLANATION OF UTILITY TYPE ELC = Electric      GAS = Gas PLC = Pipeline      HEAT = Heat    WATER = Water	(Date Filed/ Received Stamp by CPUC)
--	--------------------------------------

Advice Letter (AL) #: **791**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in the Southern and Northern California Divisions and the gas cost procurement in the South Lake Tahoe District**

Keywords (choose from CPUC listing): **Increase Rates**

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: **Not applicable**

Resolution Required?  Yes  No      Tier Designation:  1     2     3

Requested effective date: **November 7, 2007**      No. of tariff sheets: **9 in CA Gas Tariff; 2 in CA South Lake Tahoe Gas Tariff**

Estimated system annual revenue effect (%): **Not applicable**

Estimated system average rate effect (%): **15.04% So. CA, 30.19% No. CA and 49.71% So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP - Gas Procurement for Core Customers**

Service affected and changes proposed<sup>1</sup>: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Utility Info (including e-mail)  
Mr. John P. Hester, Sr. Vice-Pres.  
Reg. Affairs & Energy Resources  
Southwest Gas Corporation  
P. O. Box 98510  
Las Vegas, NV 89193-8510  
john.hester@swgas.com  
Facsimile: 702-876-7037**

<sup>1</sup> Discuss in AL if more space is needed.

**CALIFORNIA ADVICE LETTER DISTRIBUTION**

Advice Letter No. 791

Date Mailed 10/31/07

**Las Vegas**

J. Hester/ W. Moody	LVB-227
M. Anderson	LVB-521
C. Berger	LVB-521
J. Carillo	LVC-420
J. Cattanach	LVB-185
R. Centrella	LVC-270
R. Clayton	LVA-300
L. Colvin	LVC-420
B. Congdon	LVB-100
T. Day	LVB-100
B. DeLong	LVB-100
E. Giesecking	LVB-100
L. Harris	LVB-370
L. Hoffman	LVC-435
D. Jacobson	LVB-105
E. Janov	LVB-283
B. Johnson	LVA-120
R. Jordan	LVB-185
J. Kane	LVB-230
R. Kantor	LVC-435
M. Kirk	LVC-420
T. Lopez	LVB-105
R. Mashas	LVB-180
R. Montgomery	LVB-101
V. Ontiveroz	LVB-105
J. J. Prucnal	LVB-105
R. Gabe	LVB-106
L. Rich	LVB-420
P. Ruckel	LVB-105
R. Sable	LVB-105
T. Sheets	LVB-241
J. Stein	LVB-106
A. Timperley	LVB-180
E. Trombley	LVB-106
L. Wamble	LVC-420
R. Whidden	LVB-100
D. Zalewski	LVC-420
L. Duarte (Log Copy)	LVB-105

**Victorville (So. Cal.)**

L. Frisby (5)	12A-003
P. Hamer	12O-295
I GE/Sales (So. Cal. Rate Filing only)	12O-170

J. Rowell 12A-002

**Carson City (No. Cal.)**

C. Christian	24A-002
J. Maples	24A-295

**Truckee (No. Cal.)**

Truckee	15A-003
Sales	15A-003

**Bullhead\* (So. Cal.)**

F. Hart	34A-002
---------	---------

\* Needles reports to Bullhead

(For posting at offices -  
use POSTING COPY stamp)

**California Public Utilities Commission  
Energy Division  
Attention: Jerry Royer  
505 Van Ness Avenue, 4<sup>th</sup> Floor Francisco,  
CA 94102**

*Original plus 6, plus SWG (7 copies)*

*Attach a note to SWG's copy with the request:  
"Please stamp the attached copy and return to  
us in the self-addressed stamped envelope  
provided."*

Address on SASE envelope:

(Your name)  
State Regulatory Affairs, LVB-105  
Southwest Gas Corporation  
5241 Spring Mountain Road  
PO Box 98510  
Las Vegas, NV 89193-8510



**California Advice Filings**  
**Sheet 2 of 2**

---

R. Thomas Beach  
2560 Ninth Street, Suite 316  
Berkeley, CA 94710

Gretchen DiAlto, Tariff Administration  
Regulatory Affairs  
Sempra Energy  
555 West 5<sup>th</sup> Street, M.L. 14D6  
Los Angeles, CA 90013-1011

Lee Schavrien, Manager  
Regulatory Affairs, Room 10A  
San Diego Gas & Electric Company  
PO Box 1831  
San Diego, CA 92112

Bruce Folsom  
Manager, Regulatory Compliance  
1411 East Mission, MSC-29  
PO Box 3727  
Spokane, WA 99220-3727

Pat Franklin  
Sierra Pacific Power Company  
PO Box 10100  
Reno, NV 89520-0026

Office of Ratepayer Advocates  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4202  
San Francisco, CA 94102

John Clarke  
Pacific Gas & Electric Company  
77 Beale Street, Room 1001  
San Francisco, CA 94177

James McTarnaghan, Partner  
Duane Morris LLP  
One Market, Spear Tower, Suite 2000  
San Francisco, CA 94105-1104

SOUTHERN CALIFORNIA - RATES Only  
Ronald Moore  
Regulatory Affairs  
Southern California Water Company  
630 East Foothill Boulevard  
San Dimas, CA 91773