

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



January 9, 2008

Advice Letter 792

John P. Hester, Sr. Vice-President  
Regulatory Affairs and Energy Resources  
Southwest Gas Corporation  
P O Box 98510  
Las Vegas, NV 89193-8510

Subject: To Update Procurement Charges Applicable to Schedule  
No. GCP for Core Customers and the Transportation  
Franchise Fee (TFF) Surcharges Applicable to Core and  
NonCore Customers in the Southern and Northern  
California Divisions and the Gas Cost Procurement in the  
South Lake Tahoe District

Dear Mr. Hester:

Advice Letter 792 is effective December 7, 2007.

Sincerely,

A handwritten signature in black ink, appearing to read "S. H. Gallagher".

Sean H. Gallagher, Director  
Energy Division

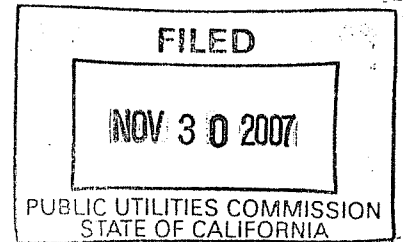
PLEASE STAMP AND RETURN IN  
THE ENCLOSED POSTAGE-PAID  
SELF-ADDRESSED ENVELOPE



**SOUTHWEST GAS CORPORATION**

Roger C. Montgomery, Vice President/Pricing

November 30, 2007



California Public Utilities Commission  
Energy Division  
Attention: Sean Gallagher, Director  
505 Van Ness Avenue, Room 4004  
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)  
Advice Letter No. 792

Dear Mr. Gallagher:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 792, together with: 1) California Gas Tariff Sheet Nos. 6582-G through 6590-G and 2) California – South Lake Tahoe Gas Tariff Sheet Nos. 25 and 26.

Sincerely,

Roger C. Montgomery

RCM:pr  
Enclosures



# SOUTHWEST GAS CORPORATION

Advice Letter No. 792

November 30, 2007

## PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

### California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6582-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6573-G
6583-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6574-G
6584-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6575-G
6585-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6576-G
6586-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6577-G
6587-G	Schedule No. GCP – Gas Procurement For Core Customers	6578-G
6588-G	Table of Contents ( <i>Continued</i> )	6579-G
6589-G	Table of Contents ( <i>Continued</i> )	6580-G
6590-G	Table of Contents	6581-G

### California – South Lake Tahoe Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Thirty-Fourth Revised Sheet No. 25	Statement of Rates – South Lake Tahoe District	Thirty-Third Revised Sheet No. 25



**California – South Lake Tahoe Gas Tariff (Continued)**

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Thirty-Fourth Revised Sheet No. 26	Statement of Rates – South Lake Tahoe District	Thirty-Third Revised Sheet No. 26

**Purpose**

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating the: procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the December 7, 2007 cost of gas, including adjustment for franchises and uncollectibles, is \$0.71633 per therm for Southwest's Southern California Division and \$0.73528 per therm for Southwest's Northern California Division and South Lake Tahoe District.

For Southwest's Southern California Division, the TFF Surcharge rate is \$0.00980 per therm. For Southwest's Northern California Division and South Lake Tahoe District, the TFF Surcharge rate is \$0.01200 per therm.

**Effective Date**

Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B. In accordance with Advice Letter No. 626, in which the Commission authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month, Southwest respectfully requests that the tariff sheets filed herein be made effective December 7, 2007.

**Protest**

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

Investigation, Monitoring & Compliance Program Manager  
 California Public Utilities Commission, Energy Division  
 505 Van Ness Avenue, Room 4002  
 San Francisco, CA 94102  
 Facsimile: 415-703-2200



Advice Letter No. 792  
Page 3  
November 30, 2007

© Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed and faxed to:

Mr. John P. Hester, Senior Vice President  
Regulatory Affairs and Energy Resources  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, Nevada 89193-8510  
Facsimile: 702-876-7037

### **Notice**

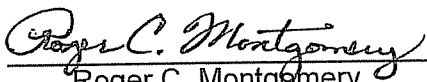
Pursuant to Resolution E-4111, Southwest is exempt from the noticing requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to implement monthly or weekly revisions to commodity or other rates. As noted above, Southwest was authorized in Advice Letter No. 626 to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

### **Service**

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By   
Roger C. Montgomery

Attachments

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DISTRIBUTION LIST

Advice Letter No. 792

In Conformance with G.O. 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

R. Thomas Beach

Duane Morris, LLP

Director/Division of Ratepayer Advocates

SOUTHWEST GAS CORPORATION

P.O. Box 98510  
 Las Vegas, Nevada 89193-8510  
 California Gas Tariff

Canceling \_\_\_\_\_ Revised \_\_\_\_\_ Cal. P.U.C. Sheet No. 6582-G  
 Revised \_\_\_\_\_ Cal. P.U.C. Sheet No. 6573-G

STATEMENT OF RATES  
 EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3]	NFCAM		CPUC	PPP [4]		
<b>GS-10 — Residential Gas Service</b>											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm											1.46484 R
Baseline Quantities	\$ 0.50280	\$ 0.01762	\$ 0.03670	\$ 0.01893	\$ 0.03296	\$ 0.00848	\$ 0.61749	\$ 0.00068	\$ 0.13034	\$ 0.71633	1.61412 R
Tier II	0.65208	0.01762	0.03670	0.01893	0.03296	0.00848	0.76677	0.00068	0.13034	0.71633	
<b>GS-11 — Residential Air-Conditioning Gas Service</b>											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm											1.46696 R
Baseline Quantities	\$ 0.50280	\$ 0.01842	\$ 0.03670	\$ 0.02025	\$ 0.03296	\$ 0.00848	\$ 0.61951	\$ 0.00068	\$ 0.13034	\$ 0.71633	1.61624 R
Tier II	0.65208	0.01842	0.03670	0.02025	0.03296	0.00848	0.76889	0.00068	0.13034	0.71633	1.29020 R
Air-Conditioning	0.32604	0.01842	0.03670	0.02025	0.03296	0.00848	0.44285	0.00068	0.13034	0.71633	
<b>GS-12 — CARE Residential Gas Service</b>											
Basic Service Charge	\$ 4.00										\$ 4.00
Cost per Therm											1.07654 R
Baseline Quantities	\$ 0.23604	\$ 0.01762	\$ 0.03670	\$ 0.01893	\$ 0.03296	\$ 0.00848	\$ 0.35073	\$ 0.00068	\$ 0.00880	\$ 0.71633	1.19956 R
Tier II	0.35546	0.01762	0.03670	0.01893	0.03296	0.00848	0.47015	0.00068	0.00880	0.71633	
<b>GS-15 — Secondary Residential Gas Service</b>											
Basic Service Charge	\$ 6.00										\$ 6.00
Cost per Therm											1.74408 R
Baseline Quantities	\$ 0.78169	\$ 0.01779	\$ 0.03670	\$ 0.01911	\$ 0.03296	\$ 0.00848	\$ 0.89673	\$ 0.00068	\$ 0.13034	\$ 0.71633	1.74408 R
Tier II											
<b>GS-20 — Multi-Family Master-Metered Gas Service</b>											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											1.46484 R
Baseline Quantities	\$ 0.50013	\$ 0.01881	\$ 0.03670	\$ 0.02041	\$ 0.03296	\$ 0.00848	\$ 0.61749	\$ 0.00068	\$ 0.13034	\$ 0.71633	1.61412 R
Tier II	0.64941	0.01881	0.03670	0.02041	0.03296	0.00848	0.76677	0.00068	0.13034	0.71633	
<b>GS-25 — Multi-Family Master-Metered Gas Service — Submetered</b>											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											1.31836 R
Baseline Quantities	\$ 0.35365	\$ 0.01881	\$ 0.03670	\$ 0.02041	\$ 0.03296	\$ 0.00848	\$ 0.47101	\$ 0.00068	\$ 0.13034	\$ 0.71633	1.61412 R
Tier II	0.64941	0.01881	0.03670	0.02041	0.03296	0.00848	0.76677	0.00068	0.13034	0.71633	
<b>GS-30 — Street and Outdoor Lighting Gas Service</b>											
Charge per Therm of Rated Capacity	\$ 0.57411	\$ 0.01754	\$ 0.03670	\$ 0.01937	\$ 0.03296	\$ 0.00848	\$ 0.68916	\$ 0.00068	\$ 0.13034	\$ 0.71633	1.59651 R

Advice Letter No. \_\_\_\_\_ 792 \_\_\_\_\_  
 Decision No. \_\_\_\_\_

Issued by  
 John P. Hester  
 Senior Vice President

Date Filed November 30, 2007  
 Effective December 7, 2007  
 Resolution No. \_\_\_\_\_

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		NFCAM	ITCAM		CPUC	PPP [4]		
<b>GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service</b>											
Basic Service Charge	\$ 8.80										\$ 8.80
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.20091	\$ 0.0152	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.30164	\$ 0.00668	\$ 0.00880	\$ 0.71633	\$ 1.02745 R
Next 500	0.10859	0.0152	0.03670	0.02107	0.03296	0.00848	0.20932	0.00668	0.00880	0.71633	0.93513 R
Next 2,400	0.02859	0.0152	0.03670	0.02107	0.03296	0.00848	0.12932	0.00668	0.00880	0.71633	0.85513 R
Over 3,000	(0.08008)	0.0152	0.03670	0.02107	0.03296	0.00848	0.02065	0.00668	0.00880	0.71633	0.74646 R
Winter (November - April)											
First 100	\$ 0.19640	\$ 0.02406	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.31967	\$ 0.00668	\$ 0.00880	\$ 0.71633	\$ 1.04548 R
Next 500	0.10408	0.02406	0.03670	0.02107	0.03296	0.00848	0.22735	0.00668	0.00880	0.71633	0.95316 R
Next 2,400	0.02408	0.02406	0.03670	0.02107	0.03296	0.00848	0.14735	0.00668	0.00880	0.71633	0.87316 R
Over 3,000	(0.08456)	0.02406	0.03670	0.02107	0.03296	0.00848	0.03869	0.00668	0.00880	0.71633	0.76450 R
<b>GS-40 — Core General Gas Service</b>											
Basic Service Charge	\$ 11.00										\$ 11.00
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.45540	\$ 0.0152	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.55613	\$ 0.00668	\$ 0.13034	\$ 0.71633	\$ 1.40348 R
Next 500	0.34000	0.0152	0.03670	0.02107	0.03296	0.00848	0.44073	0.00668	0.13034	0.71633	1.28808 R
Next 2,400	0.24000	0.0152	0.03670	0.02107	0.03296	0.00848	0.34073	0.00668	0.13034	0.71633	1.18808 R
Over 3,000	0.10417	0.0152	0.03670	0.02107	0.03296	0.00848	0.20490	0.00668	0.13034	0.71633	1.05225 R
Winter (November - April)											
First 100	\$ 0.45540	\$ 0.02406	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.57667	\$ 0.00668	\$ 0.13034	\$ 0.71633	\$ 1.42602 R
Next 500	0.34000	0.02406	0.03670	0.02107	0.03296	0.00848	0.46327	0.00668	0.13034	0.71633	1.31062 R
Next 2,400	0.24000	0.02406	0.03670	0.02107	0.03296	0.00848	0.36327	0.00668	0.13034	0.71633	1.21062 R
Over 3,000	0.10417	0.02406	0.03670	0.02107	0.03296	0.00848	0.22744	0.00668	0.13034	0.71633	1.07479 R
<b>GS-50 — Core Natural Gas Service for Motor Vehicles</b>											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.09320	\$ 0.00079	\$ 0.03670	\$ 0.02952	\$ 0.03296	\$ 0.00848	\$ 0.20165	\$ 0.00668	\$ 0.13034	\$ 0.71633	\$ 1.04900 R
Next 500	0.09320	0.02980	0.03670	0.02952	0.03296	0.00848	0.23066	0.00668	0.13034	0.71633	1.07801 R
Next 2,400											
Over 3,000											
Winter (November - April)											
First 100	\$ 0.09320	\$ 0.00127	\$ 0.03670	\$ 0.01892	\$ 0.03296	\$ 0.00848	\$ 0.53373	\$ 0.00668	\$ 0.13034	\$ 0.71633	\$ 1.40109 R
Next 500	0.34000	0.00127	0.03670	0.01892	0.03296	0.00848	0.43833	0.00668	0.13034	0.71633	1.28568 R
Next 2,400	0.24000	0.00127	0.03670	0.01892	0.03296	0.00848	0.33833	0.00668	0.13034	0.71633	1.18568 R
Over 3,000	0.10417	0.00127	0.03670	0.01892	0.03296	0.00848	0.20250	0.00668	0.13034	0.71633	1.04986 R
Winter (November - April)											
First 100	\$ 0.45540	\$ 0.02830	\$ 0.03670	\$ 0.01892	\$ 0.03296	\$ 0.00848	\$ 0.58076	\$ 0.00668	\$ 0.13034	\$ 0.71633	\$ 1.42811 R
Next 500	0.34000	0.02830	0.03670	0.01892	0.03296	0.00848	0.46536	0.00668	0.13034	0.71633	1.31271 R
Next 2,400	0.24000	0.02830	0.03670	0.01892	0.03296	0.00848	0.36536	0.00668	0.13034	0.71633	1.21271 R
Over 3,000	0.10417	0.02830	0.03670	0.01892	0.03296	0.00848	0.22953	0.00668	0.13034	0.71633	1.07668 R



Canceling

Revised  
Revised

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM		CPUC	PPP [4]		
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm	\$ 0.13341	\$ 0.00103	\$ 0.03670	\$ 0.01807	\$ 0.03296	\$ 0.00848	\$ 0.23065	\$ 0.00068	\$ 0.13034	\$ 0.71633	\$ 1.07800 R
Summer (May - October)											
Winter (November - April)	0.13341	0.03604	0.03670	0.01807	0.03296	0.00848	0.26566	0.00068	0.13034	0.71633	1.11301 R
GS-66 — Small Electric Power Generation Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm	\$ 0.09952	\$ 0.00123	\$ 0.03670	\$ 0.01807	\$ 0.03296	\$ 0.00848	\$ 0.19696	\$ 0.00068	\$ 0.13034	\$ 0.71633	\$ 0.91397 R
Summer (May - October)											
Winter (November - April)	0.09952	0.03048	0.03670	0.01807	0.03296	0.00848	0.22621	0.00068	0.13034	0.71633	0.94322 R
GS-70 — Non-Core General Gas Transportation Service	\$ 100.00										\$ 100.00
Basic Service Charge											
Cost per Therm	\$ 0.08969		\$ 0.03670		\$( 0.00393)	\$ 0.00848	\$ 0.13094	\$ 0.00068	\$ 0.13034	\$ 0.71633	\$ 0.26196
Summer (May - October)					( 0.00393)	0.00848	0.13094	0.00068	0.13034	0.71633	0.26196
Winter (November - April)	0.08969										
GSR — Sale for Resale Natural Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge											
Transportation Service Charge	\$ 780.00										
Cost per Therm	\$ 0.45540	\$ 0.00162	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.55613	\$ 0.00068	\$ 0.13034	\$ 0.71633	\$ 1.40348 R
Summer (May - October)											
First 100	0.34000	0.00152	0.03670	0.02107	0.03296	0.00848	0.44073	0.00068	0.13034	0.71633	1.28608 R
Next 500	0.24000	0.00152	0.03670	0.02107	0.03296	0.00848	0.34073	0.00068	0.13034	0.71633	1.18808 R
Next 2,400	0.10417	0.00152	0.03670	0.02107	0.03296	0.00848	0.20480	0.00068	0.13034	0.71633	1.05225 R
Over 3,000											
Winter (November - April)											
First 100	\$ 0.45540	\$ 0.02406	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.57667	\$ 0.00068	\$ 0.13034	\$ 0.71633	\$ 1.42602 R
Next 500	0.34000	0.02406	0.03670	0.02107	0.03296	0.00848	0.46327	0.00068	0.13034	0.71633	1.31062 R
Next 2,400	0.24000	0.02406	0.03670	0.02107	0.03296	0.00848	0.36327	0.00068	0.13034	0.71633	1.21062 R
Over 3,000	0.10417	0.02406	0.03670	0.02107	0.03296	0.00848	0.22744	0.00068	0.13034	0.71633	1.07479 R
Transportation Franchise Fee (TFF) Surcharge Provision											\$ 0.00980 R
TFF Surcharge per Therm											\$ 0.21000
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision											\$ 0.21000
MHPS Surcharge per Space per Month											\$ 0.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00585 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.00386 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00134 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
<b>GN-10 — Residential Gas Service</b>									
Basic Service Charge	\$ 5.00							\$	5.00
Cost per Therm	\$ 0.61318	\$ 0.17057	\$ 0.03094	\$ 0.01985	\$ 0.83454	\$ 0.00068	\$ 0.01957	\$ 0.73528	1.59007
Baseline Quantities	0.71541	0.17057	0.03094	0.01985	0.93677	0.00068	0.01957	0.73528	1.69230
Tier II									
<b>GN-12 — CARE Residential Gas Service</b>									
Basic Service Charge	\$ 4.00							\$	4.00
Cost per Therm	\$ 0.29922	\$ 0.17057	\$ 0.03094	\$ 0.01985	\$ 0.52058	\$ 0.00068	\$ 0.00676	\$ 0.73528	1.26330
Baseline Quantities	0.38100	0.17057	0.03094	0.01985	0.60236	0.00068	0.00676	0.73528	1.34508
Tier II									
<b>GN-15 — Secondary Residential Gas Service</b>									
Basic Service Charge	\$ 6.00							\$	6.00
Cost per Therm	\$ 0.75091	\$ 0.17094	\$ 0.03101	\$ 0.01985	\$ 0.98271	\$ 0.00068	\$ 0.01957	\$ 0.73528	1.73824
Cost per Therm									
<b>GN-20 — Multi-Family Master-Metered Gas Service</b>									
Basic Service Charge	\$ 25.00							\$	25.00
Cost per Therm	\$ 0.61760	\$ 0.16683	\$ 0.03026	\$ 0.01985	\$ 0.83454	\$ 0.00068	\$ 0.01957	\$ 0.73528	1.59007
Baseline Quantities	0.71983	0.16683	0.03026	0.01985	0.93677	0.00068	0.01957	0.73528	1.69230
Tier II									
<b>GN-25 — Multi-Family Master-Metered Gas Service — Submetered</b>									
Basic Service Charge	\$ 25.00							\$	25.00
Cost per Therm	\$ 0.45859	\$ 0.16683	\$ 0.03026	\$ 0.01985	\$ 0.67553	\$ 0.00068	\$ 0.01957	\$ 0.73528	1.43106
Baseline Quantities	0.71983	0.16683	0.03026	0.01985	0.93677	0.00068	0.01957	0.73528	1.69230
Tier II									
<b>GN-30 — Street and Outdoor Lighting Gas Service</b>									
Charge per Therm of Rated Capacity	\$ 0.72306	\$ 0.16920	\$ 0.03069	\$ 0.01985	\$ 0.94280	\$ 0.00068	\$ 0.01957	\$ 0.73528	1.69833
<b>GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service</b>									
Basic Service Charge	\$ 8.80							\$	8.80
Cost per Therm	\$ 0.18787	\$ 0.16552	\$ 0.00000	\$ 0.01985	\$ 0.37324	\$ 0.00068	\$ 0.00676	\$ 0.73528	1.11596
Summer (June - September)	First 100	0.10787	0.00000	0.01985	0.29324	0.00068	0.00676	0.73528	1.03596
Next 500	0.03427	0.16552	0.00000	0.01985	0.21964	0.00068	0.00676	0.73528	0.96236
Next 2,400	(0.07003)	0.16552	0.00000	0.01985	0.11534	0.00068	0.00676	0.73528	0.85806
Over 3,000									
Winter (October - May)	First 100	0.18031	0.03780	0.01985	0.40348	0.00068	0.00676	0.73528	1.14620
Next 500	0.10031	0.16552	0.03780	0.01985	0.32348	0.00068	0.00676	0.73528	1.06620
Next 2,400	0.02671	0.16552	0.03780	0.01985	0.24988	0.00068	0.00676	0.73528	0.98260
Over 3,000	(0.07759)	0.16552	0.03780	0.01985	0.14558	0.00068	0.00676	0.73528	0.88830

Canceling

Revised  
Revised

Cal. P.U.C. Sheet No. 6586-G  
Cal. P.U.C. Sheet No. 6577-G

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES (1) [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
<b>GN-40 — Core General Gas Service</b>	11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.46500	\$ 0.16552	\$ 0.00000	\$ 0.01985	\$ 0.65037	\$ 0.00068	\$ 0.01957	\$ 0.73528	1.40590
First 100	0.36500	0.16552	0.00000	0.01985	0.55037	0.00068	0.01957	0.73528	1.30590
Next 500	0.27300	0.16552	0.00000	0.01985	0.45837	0.00068	0.01957	0.73528	1.21390
Next 2,400	0.14262	0.16552	0.00000	0.01985	0.32799	0.00068	0.01957	0.73528	1.08352
Over 3,000									
Winter (October - May)	\$ 0.46500	\$ 0.16552	\$ 0.03780	\$ 0.01985	\$ 0.68817	\$ 0.00068	\$ 0.01957	\$ 0.73528	1.44370
First 100	0.36500	0.16552	0.03780	0.01985	0.58817	0.00068	0.01957	0.73528	1.34370
Next 500	0.27300	0.16552	0.03780	0.01985	0.49617	0.00068	0.01957	0.73528	1.25170
Next 2,400	0.14262	0.16552	0.03780	0.01985	0.36579	0.00068	0.01957	0.73528	1.12132
Over 3,000									
<b>GN-50 — Core Natural Gas Service for Motor Vehicles</b>	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.06999	\$ 0.13335	\$ 0.00000	\$ 0.01985	\$ 0.22319	\$ 0.00068	\$ 0.01957	\$ 0.73528	0.97872
Winter (October - May)	0.06999	0.13335	0.03593	0.01985	0.25902	0.00068	0.01957	0.73528	1.01455
<b>GN-60 — Core Internal Combustion Engine</b>	25.00								\$ 25.00
Gas Service									
Basic Service Charge									
Cost per Therm									
Summer (May - October)	\$ 0.24709	\$ 0.15688	\$ 0.00000	\$ 0.01985	\$ 0.42382	\$ 0.00068	\$ 0.01957	\$ 0.73528	1.17935
Winter (November - April)	0.24709	0.15688	0.03237	0.01985	0.45619	0.00068	0.01957	0.73528	1.21172
<b>GN-66 — Small Electric Power Generation</b>	25.00								\$ 25.00
Gas Service									
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08413	\$ 0.16552	\$ 0.00000	\$ 0.01985	\$ 0.26950	\$ 0.00068	\$ 0.01957	\$ 0.73528	1.00546
Winter (October - May)	0.08413	0.16552	0.03780	0.01985	0.30730	0.00068	0.01957	0.73528	1.04326
<b>GN-70 — Noncore General Gas Transportation</b>	100.00								\$ 100.00
Service									
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08969	\$ 0.08969	\$ 0.00068	\$ 0.01957	\$ 0.08969	\$ 0.00068	\$ 0.01957	\$ 0.10994	0.10994
Winter (October - May)	0.08969	0.08969	0.00068	0.01957	0.08969	0.00068	0.01957	0.10994	0.10994
Transportation Franchise Fee (TFF) Surcharge Provision									
TFF Surcharge per Therm									\$ 0.01200

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated gas service areas in both its Southern and Northern California Divisions, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California Division

Cost of Gas	\$ .70544
F&U	<u>.01089</u>
Total	\$ .71633

Northern California Division including South Lake Tahoe

Cost of Gas	\$ .72304
F&U	<u>.01224</u>
Total	\$ .73528

TABLE OF CONTENTS  
(Continued)

<u>RATE SCHEDULE NO. AND/OR TITLE</u>	<u>CAL. P.U.C. SHEET NO.</u>
Statement of Rates – Effective Rates Applicable to Southern California Division Schedules	6582-G
Statement of Rates – Effective Rates Applicable to Southern California Division Schedules (Continued)	6583-G
Statement of Rates – Effective Rates Applicable to Southern California Division Schedules (Continued)	6584-G
Statement of Rates – Effective Rates Applicable to Northern California Division Schedules	6585-G
Statement of Rates – Effective Rates Applicable to Northern California Division Schedules (Continued)	6586-G
Statement of Rates – Effective Rates Applicable to Northern California Division Schedules (Continued)	6397-G*
Statement of Rates – Other Service Charges	5605-G
GS-10/GN-10 Residential Gas Service	5837-G
GS-10/GN-10 Residential Gas Service (Continued)	5838-G
GS-11 Residential Air-Conditioning Gas Service	5839-G
GS-11 Residential Air-Conditioning Gas Service (Continued)	5840-G
GS-12/GN-12 CARE Residential Gas Service	6181-G-A
GS-12/GN-12 CARE Residential Gas Service (Continued)	5842-G
GS-12/GN-12 CARE Residential Gas Service (Continued)	6467-G
GS-12/GN-12 CARE Residential Gas Service (Continued)	5844-G
GS-15/GN-15 Secondary Residential Gas Service	5845-G
GS-20/GN-20 Multi-Family Master-Metered Gas Service	5846-G
GS-20/GN-20 Multi-Family Master-Metered Gas Service (Continued)	5847-G
GS-25/GN-25 Multi-Family Master-Metered Gas Service – Submetered	5848-G
GS-25/GN-25 Multi-Family Master-Metered Gas Service – Submetered (Continued)	5849-G
GS-25/GN-25 Multi-Family Master-Metered Gas Service – Submetered (Continued)	5850-G
GS-30/GN-30 Street and Outdoor Lighting Gas Service	6269-G

TABLE OF CONTENTS  
(Continued)

<u>RATE SCHEDULE NO. AND/OR TITLE</u>		<u>CAL. P.U.C. SHEET NO.</u>
GS-70/GN-70	Noncore General Gas Transportation Service	5952-G
GS-70/GN-70	Noncore General Gas Transportation Service (Continued)	5868-G
GS-70/GN-70	Noncore General Gas Transportation Service (Continued)	5869-G
	Form of Service Agreement — GS-70/GN-70	5870-G
	Form of Service Agreement — GS-70/GN-70 (Continued)	5953-G
	Form of Service Agreement — GS-70/GN-70 (Continued)	5872-G
	Form of Service Agreement — GS-70/GN-70 (Continued)	5873-G
	Form of Service Agreement — GS-70/GN-70 (Continued)	5874-G
	Form of Service Agreement Exhibit A — GS-70/GN-70 (Continued)	5875-G
GSR	Sale for Resale Natural Gas Service	6341-G
GSR	Sale for Resale Natural Gas Service (Continued)	6342-G
GSR	Sale for Resale Natural Gas Service (Continued)	6343-G
G-PPPS	Surcharge to Fund Public Purpose Programs	6401-G
G-PPPS	Surcharge to Fund Public Purpose Programs (Continued)	6246-G-A
GCP	Gas Procurement for Core Customers	6587-G
GCP	Gas Procurement for Core Customers (Continued)	5263-G
GN-T	Transportation of Customer-Secured Natural Gas	4514-G
GN-T	Transportation of Customer-Secured Natural Gas (Continued)	4515-G
GN-T	Transportation of Customer-Secured Natural Gas (Continued)	4516-G
GN-T	Transportation of Customer-Secured Natural Gas (Continued)	4517-G
GN-T	Transportation of Customer-Secured Natural Gas (Continued)	4518-G
	Form of Service Agreement — GN-T/Large Core	4056-G
	Form of Service Agreement — GN-T/Large Core (Continued)	4057-G
	Form of Service Agreement — GN-T/Large Core (Continued)	4058-G
	Form of Service Agreement — GN-T/Large Core (Continued)	4059-G
	Form of Service Agreement — GN-T/Large Core (Continued)	4060-G
	Form of Service Agreement — GN-T/Large Core (Continued)	4061-G
	Form of Service Agreement — GN-T/Large Core (Continued)	4062-G
	Form of Service Agreement — GN-T/Large Core (Continued)	4063-G
	Form of Service Agreement — GN-T/Large Core (Continued)	4064-G
	Form of Service Agreement — GN-T/Core Aggregation	4519-G
	Form of Service Agreement — GN-T/Core Aggregation (Continued)	4520-G
	Form of Service Agreement — GN-T/Core Aggregation (Continued)	4521-G
	Form of Service Agreement — GN-T/Core Aggregation (Continued)	4522-G
	Form of Service Agreement — GN-T/Core Aggregation (Continued)	4523-G
	Form of Service Agreement — GN-T/Core Aggregation (Continued)	4524-G
MHPS	Master-Metered Mobile Home Park Safety Inspection Provision	4290-G
	List of Contracts and Deviations	6179-G

TABLE OF CONTENTS

The following listed sheets contain all the effective rates and rules affecting rates and service and information relating thereto in effect on and after the date indicated thereon.

<u>TITLE</u>	<u>CAL. P.U.C. SHEET NO.</u>
Title Page	4435-G
Table of Contents <i>(Continued)</i>	6590-G
Table of Contents <i>(Continued)</i>	6398-G
Table of Contents <i>(Continued)</i>	6588-G
Table of Contents <i>(Continued)</i>	6471-G
Table of Contents <i>(Continued)</i>	6589-G
Table of Contents <i>(Continued)</i>	6122-G
Table of Contents <i>(Continued)</i>	6338-G
Table of Contents <i>(Continued)</i>	6124-G
Table of Contents <i>(Continued)</i>	6351-G
Table of Contents <i>(Continued)</i>	6515-G*
Table of Contents <i>(Continued)</i>	6516-G*
Table of Contents <i>(Continued)</i>	6517-G
Preliminary Statements	4436-G
Preliminary Statements <i>(Continued)</i>	3811-G
Preliminary Statements <i>(Continued)</i>	5260-G
Preliminary Statements <i>(Continued)</i>	5780-G
Preliminary Statements <i>(Continued)</i>	5826-G
Preliminary Statements <i>(Continued)</i>	4314-G
Preliminary Statements <i>(Continued)</i>	6001-G
Preliminary Statements <i>(Continued)</i>	6390-G
Preliminary Statements <i>(Continued)</i>	4221-G
Preliminary Statements <i>(Continued)</i>	4316-G
Preliminary Statements <i>(Continued)</i>	5366-G
Preliminary Statements <i>(Continued)</i>	5737-G
Preliminary Statements <i>(Continued)</i>	5368-G
Preliminary Statements <i>(Continued)</i>	5949-G
Preliminary Statements <i>(Continued)</i>	5370-G
Preliminary Statements <i>(Continued)</i>	5371-G
Preliminary Statements <i>(Continued)</i>	6217-G-A
Preliminary Statements <i>(Continued)</i>	6218-G-A
Preliminary Statements <i>(Continued)</i>	6219-G-A
Preliminary Statements <i>(Continued)</i>	6220-G-A
Preliminary Statements <i>(Continued)</i>	6221-G-A
Preliminary Statements <i>(Continued)</i>	6317-G-B

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STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2] [3]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GT-211 — Permanent Residential Natural Gas Service									
Basic Service Charge	\$ 5.50							\$ 5.50	
Cost per Therm	\$ 0.17467	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.26957	\$ 0.00068	\$ 0.01957	\$ 0.73528	\$ 1.02510
Baseline Quantities	0.00000	0.38724	0.03092	0.02044	0.43860	0.00068	0.01957	0.73528	1.19413
Tier II									
GT-211 — Seasonal Residential Natural Gas Service									
Basic Service Charge	\$ 5.50							\$ 5.50	
Cost per Therm	\$ 0.00000	\$ 0.38724	\$ 0.03092	\$ 0.02044	\$ 0.43860	\$ 0.00068	\$ 0.01957	\$ 0.73528	\$ 1.19413
Cost per Therm									
GLT-212 — Limited Income Residential Natural Gas Service									
Basic Service Charge	\$ 4.40							\$ 4.40	
Cost per Therm	( 0.02630)	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.06860	\$ 0.00068	\$ 0.00676	\$ 0.73528	\$ 0.81132
Baseline Quantities	( 0.23478)	0.38724	0.03092	0.02044	0.20382	0.00068	0.00676	0.73528	0.94654
Tier II									
GT-221 — General Natural Gas Service									
Basic Service Charge	\$ 5.50							\$ 5.50	
Cost per Therm	\$ 0.12173	\$ 0.16552	\$ 0.00000	\$ 0.02044	\$ 0.30769	\$ 0.00068	\$ 0.01957	\$ 0.73528	\$ 1.06322
Summer	0.12173	0.16552	0.03780	0.02044	0.34549	0.00068	0.01957	0.73528	1.10102
Winter									
GLT-222 — Limited Income General Natural Gas Service									
Basic Service Charge	\$ 4.40							\$ 4.40	
Cost per Therm	( 0.08666)	\$ 0.16552	\$ 0.00000	\$ 0.02044	\$ 0.09910	\$ 0.00068	\$ 0.00676	\$ 0.73528	\$ 0.84182
Summer	( 0.09442)	0.16552	0.03780	0.02044	0.12934	0.00068	0.00676	0.73528	0.87206
Winter									
GST-223 — Multi-Family Natural Gas Service (Submetered) [4]									
Basic Service Charge per Month per Dwelling	\$ 5.50							\$ 5.50	
Cost per Therm	\$ 0.17467	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.26957	\$ 0.00068	\$ 0.01957	\$ 0.73528	\$ 1.02510
Baseline Quantities	0.00000	0.38724	0.03092	0.02044	0.43860	0.00068	0.01957	0.73528	1.19413
Tier II									
GMT-224 — Multi-Family Natural Gas Service (Not Submetered)									
Basic Service Charge per Month per Dwelling	\$ 5.50							\$ 5.50	
Cost per Therm	\$ 0.17467	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.26957	\$ 0.00068	\$ 0.01957	\$ 0.73528	\$ 1.02510
Baseline Quantities	0.00000	0.38724	0.03092	0.02044	0.43860	0.00068	0.01957	0.73528	1.19413
Tier II									



STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHLAKE TAHOE DISTRICT SCHEDULES. [1] [2] [3]  
(Continued)

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GT-244 — Large General Natural Gas Service	\$ 495.00								\$ 495.00
Minimum Annual Charge	\$ 0.12173	\$ 0.16552	\$ 0.00000	\$ 0.02044	\$ 0.30769	\$ 0.00068	\$ 0.01957	\$ 0.73528	\$ 1.06322
Cost per Therm	\$ 0.12173	\$ 0.16552	\$ 0.03780	\$ 0.02044	\$ 0.34549	\$ 0.00068	\$ 0.01957	\$ 0.73528	\$ 1.10102
Summer									
Winter									
GTT-255 — Transportation Service For Customer-Owned Gas	\$ 33,073.00								\$ 33,073.00
Minimum Annual Charge	\$ 5.50								\$ 5.50
Basic Service Charge	\$ 0.12173				\$ 0.12173	\$ 0.00068	\$ 0.01957	\$ 0.14198	\$ 0.14198
Cost per Therm	\$ 0.12173				\$ 0.12173	\$ 0.00068	\$ 0.01957	\$ 0.14198	\$ 0.14198
Summer									
Winter									
Transportation Franchise Fee (TFF) Surcharge Provision									\$ 0.01200
TFF Surcharge per Therm									\$ 0.01200
MHPS — Master-Metered Mobile Home Park									\$ 0.21000
Safety Inspection Provision									\$ 0.21000
MHPS Surcharge per Space per Month									\$ 0.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes <\$.00082> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

[4] A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223.

**SOUTHWEST GAS CORPORATION  
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES  
FOR THE MONTH OF DECEMBER 2007**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.73536	1
2	Monthly Account No. 191 Surcharge [2]	<u>(0.02992)</u>	2
3	Subtotal	\$ 0.70544	3
4	Franchise & Uncollectibles @ 1.5437% [3]	<u>0.01089</u>	4
5	Total December Core Procurement Charge	<u>\$ 0.71633</u>	5
 <u>Northern California and South Lake Tahoe District</u>			
6	Projected Cost of Gas [4]	\$ 0.75544	6
7	Monthly Account No. 191 Surcharge [5]	<u>(0.03240)</u>	7
8	Subtotal	\$ 0.72304	8
9	Franchise & Uncollectibles @ 1.6933% [3]	<u>0.01224</u>	9
10	Total December Core Procurement Charge	<u>\$ 0.73528</u>	10

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 02-02-012 (D.04-03-034).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF DECEMBER 2007**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	1,425,591			1
2	Projected Imbalance for Storage Injection	-			2
3	Total Demand and Storage Injections	<u>1,425,591</u>			3
<u>Southern California Basin Gas Purchases</u>					
			[1]		
4	Term Purchases	165,850	\$ 7.8426	\$ 1,300,698	4
5	First of Month Purchases	175,863	\$ 6.3925	1,124,204	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(9,807)			7
8	El Paso Variable Transmission	331,906	\$ 0.0249	8,264	8
9	Basin Gas Delivered To California Border			<u>\$ 2,433,166</u>	9
<u>Southern California Border Gas Purchases</u>					
			[1]		
10	Term Purchases	291,400	\$ 8.9782	\$ 2,616,245	10
11	First of Month Purchases	478,785	\$ 6.8275	3,268,906	11
12	Spot Purchases	-	\$ -	-	12
13	Total Border Gas Purchases			<u>\$ 5,885,151</u>	13
<u>Storage Withdrawals</u>					
14	Projected Volume	323,500	\$ 6.6743	\$ 2,159,136	14
15	O&M Withdrawal Variable Charge	323,500	\$ 0.01770	5,726	15
16	Total Average Cost of Gas			<u>\$ 2,164,862</u>	16
17	Total Cost of Gas at the City Gate	<u>1,425,591</u>	<u>\$ 7.3536</u>	<u>\$ 10,483,179</u>	17

[1] Based on November 23, 2007 first of the month forwards.

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF DECEMBER 2007**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>613,230</u>			1
			[1]		
2	Projected Purchases Into NWPL	253,046	\$ 7.3228	\$ 1,853,000	2
3	Projected Purchases Into Tuscarora	244,000	\$ 7.3197	1,786,000	3
4	Projected Purchases Into Paiute	127,000	\$ 7.7480	984,000	4
5	Total Projected Gas Purchases into Mainline			<u>\$ 4,623,000</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	248,668	\$ 0.0319	\$ 7,933	6
7	Paiute Volumetric Charge [3]	613,230	\$ 0.0019	1,165	7
8	Tuscarora Volumetric Charge [4]	243,756	\$ 0.0019	463	8
9	Total Transportation Variable Cost			<u>\$ 9,561</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>613,230</u>	<u>\$ 7.5544</u>	<u>\$ 4,632,561</u>	10

[1] Based on November 23, 2007 first of the month forwards.

[2] NWPL fuel at 1.73%.

[3] Paiute fuel at 1.00%.

[4] Tuscarora fuel at 0.10%.

**SOUTHWEST GAS CORPORATION  
 SOUTHERN CALIFORNIA  
 CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS  
 FOR THE MONTH OF DECEMBER 2007**

Line No.	Description (a)	Estimated November Activity (b)	December Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for October 2007		\$ (2,791,106)	1
2	No Imbalance Activity for September		-	2
3	No Imbalance Activity for October		-	3
4	Adjusted Ending Balance		<u>\$ (2,791,106)</u>	4
5	October Rate	\$ (0.02254)		5
6	November Rate	<u>(0.03335)</u>		6
7	Average Rate	\$ (0.02795)		7
8	Estimated November Sales	3,833,307		8
9	Estimated November Acct. No. 191 Activity (Line 7 x Line 8)		\$ 107,141	9
10	Estimated November Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (2,683,965)</u>	10
11	Twelve Months Projected Sales		<u>89,718,667</u>	11
12	December Surcharge (Line 10 / Line 11)		<u><u>\$ (0.02992)</u></u>	12

**SOUTHWEST GAS CORPORATION  
 NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
 CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT  
 FOR THE MONTH OF DECEMBER 2007**

Line No.	Description (a)	Estimated November Activity (b)	December Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for October 2007		\$ (1,436,215)	1
2	October Rate	\$ (0.02806)		2
3	November Rate	(0.02918)		3
4	Average Rate	<u>\$ (0.02862)</u>		4
5	Estimated November Sales	1,955,916		5
6	Estimated November Acct. No. 191 Activity (Line 4 x Line 5)		\$ 55,978	6
7	Estimated November Acct. No. 191 Ending Balance		<u>\$ (1,380,237)</u>	7
8	Twelve Months Projected Sales		<u>42,594,820</u>	8
9	December Surcharge (Line 7 / Line 8)		<u><u>\$ (0.03240)</u></u>	9

**SOUTHWEST GAS CORPORATION  
 CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE  
 FOR THE MONTH OF DECEMBER 2007**

Line No.	Description (a)	(\$/therm) (b)	Line No.
	<u>Southern California</u>		
1	Estimated Cost of Gas [1]	\$ 0.73536	1
2	Franchise Tax @ 1.3329% [2]	<u>0.00980</u>	2
	<u>Northern California and South Lake Tahoe District</u>		
3	Estimated Cost of Gas [1]	<u>\$ 0.75544</u>	3
4	Franchise Tax @ 1.5882% [2]	<u>\$ 0.01200</u>	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 02-02-012 (D.04-03-034).

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: **Roger C. Montgomery**

Phone #: **(702)876-7321**

E-mail: **roger.montgomery@swgas.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric                      GAS = Gas  
PLC = Pipeline                     HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **792**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in the Southern and Northern California Divisions and the gas cost procurement in the South Lake Tahoe District**

Keywords (choose from CPUC listing): **Decrease Rates in So. Cal.; Increase Rates in No. Cal. & SLT**

AL filing type:  Monthly     Quarterly     Annual     One-Time     Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: **Not applicable**

Resolution Required?     Yes     No

Tier Designation:     1     2     3

Requested effective date: **December 7, 2007**

No. of tariff sheets: **9 in CA Gas Tariff;  
2 in CA South Lake Tahoe Gas Tariff**

Estimated system annual revenue effect: (%): **Not applicable**

Estimated system average rate effect (%): **(1.12%) So. CA, 2.51% No. CA and 3.59% So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP – Gas Procurement for Core Customers**

Service affected and changes proposed<sup>1</sup>: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Utility Info (including e-mail)  
Mr. John P. Hester, Sr. Vice-Pres.  
Reg. Affairs & Energy Resources  
Southwest Gas Corporation  
P. O. Box 98510  
Las Vegas, NV 89193-8510  
john.hester@swgas.com  
Facsimile: 702-876-7037**

<sup>1</sup> Discuss in AL if more space is needed.



<b>CALIFORNIA ADVICE LETTER DISTRIBUTION</b>
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Advice Letter No. 792Date Mailed 12/3/07

<b>Las Vegas</b>
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J. Carillo	LVC-420
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B. DeLong	LVB-100
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L. Hoffman	LVC-435
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R. Gabe	LVB-106
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R. Sable	LVB-105
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J. Stein	LVB-106
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R. Whidden	LVB-100
D. Zalewski	LVC-420
L. Duarte (Log Copy)	LVB-105

<b>Victorville (So. Cal.)</b>
-------------------------------

L. Frisby (5)	12A-003
P. Hamer	12O-295
IGE/Sales (So. Cal. <u>Rate</u> Filing only)	12O-170

J. Rowell 12A-002

<b>Carson City (No. Cal.)</b>
-------------------------------

C. Christian	24A-002
J. Maples	24A-295

<b>Truckee (No. Cal.)</b>
---------------------------

Truckee	15A-003
Sales	15A-003

<b>Bullhead* (So. Cal.)</b>
-----------------------------

F. Hart 34A-002

\* Needles reports to Bullhead

(For posting at offices -  
use POSTING COPY stamp)

California Public Utilities Commission  
Energy Division  
Attention: Jerry Royer  
505 Van Ness Avenue, 4<sup>th</sup> Floor Francisco,  
CA 94102

*Original plus 6, plus SWG (7 copies)*

Attach a note to SWG's copy with the request:  
"Please stamp the attached copy and return to  
us in the self-addressed stamped envelope  
provided."

Address on SASE envelope:

(Your name)  
State Regulatory Affairs, LVB-105  
Southwest Gas Corporation  
5241 Spring Mountain Road  
PO Box 98510  
Las Vegas, NV 89193-8510

**California Advice Filings**  
**Sheet 2 of 2**

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Berkeley, CA 94710

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Regulatory Affairs  
Sempra Energy  
555 West 5<sup>th</sup> Street, M.L. 14D6  
Los Angeles, CA 90013-1011

Lee Schavrien, Manager  
Regulatory Affairs, Room 10A  
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PO Box 1831  
San Diego, CA 92112

Bruce Folsom  
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PO Box 3727  
Spokane, WA 99220-3727

Pat Franklin  
Sierra Pacific Power Company  
PO Box 10100  
Reno, NV 89520-0026

Office of Ratepayer Advocates  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4202  
San Francisco, CA 94102

John Clarke  
Pacific Gas & Electric Company  
77 Beale Street, Room 1001  
San Francisco, CA 94177

James McTarnaghan, Partner  
Duane Morris LLP  
One Market, Spear Tower, Suite 2000  
San Francisco, CA 94105-1104

SOUTHERN CALIFORNIA - RATES Only  
Ronald Moore  
Regulatory Affairs  
Southern California Water Company  
630 East Foothill Boulevard  
San Dimas, CA 91773