

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



April 1, 2008

Advice Letter 795

John P. Hester, Sr. Vice-President  
Regulatory Affairs and Energy Resources  
Southwest Gas Corporation  
P O Box 98510  
Las Vegas, NV 89193-8510

Subject: To Update Procurement Charges Applicable to Schedule  
No. GCP for Core Customers and the Transportation  
Franchise Fee (TFF) Surcharges Applicable to Core and  
NonCore Customers in the Southern and Northern  
California Divisions and the Gas Cost Procurement in the  
South Lake Tahoe District

Dear Mr. Hester:

Advice Letter 795 is effective March 7, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director  
Energy Division

STATE

MAR - 6 2008



**SOUTHWEST GAS CORPORATION**

PLEASE STAMP AND RETURN IN  
THE ENCLOSED POSTAGE-PAID  
SELF-ADDRESSED ENVELOPE  
RECEIVED  
ENERGY DIVISION

08 MAR -3 PM 4:22

Roger C. Montgomery, Vice President/Pricing

February 29, 2008

California Public Utilities Commission  
Energy Division  
Attention: Sean Gallagher, Director  
505 Van Ness Avenue, Room 4004  
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)  
Advice Letter No. 795

Dear Mr. Gallagher:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 795, together with: 1) California Gas Tariff Sheet Nos. 6609-G through 6617-G and 2) California - South Lake Tahoe Gas Tariff Sheet Nos. 25 and 26.

Sincerely,

A handwritten signature in cursive script that reads "Roger C. Montgomery".

Roger C. Montgomery

RCM:pr  
Enclosures



# SOUTHWEST GAS CORPORATION

Advice Letter No. 795

February 29, 2008

## PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

### California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6609-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6600-G
6610-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6601-G
6611-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6602-G
6612-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6603-G
6613-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6604-G
6614-G	Schedule No. GCP – Gas Procurement For Core Customers	6605-G
6615-G	Table of Contents ( <i>Continued</i> )	6606-G
6616-G	Table of Contents ( <i>Continued</i> )	6607-G
6617-G	Table of Contents	6569-G*/6608-G

### California – South Lake Tahoe Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Thirty-Eighth Revised Sheet No. 25	Statement of Rates – South Lake Tahoe District	Thirty-Seventh Revised Sheet No. 25



**California – South Lake Tahoe Gas Tariff (*Continued*)**

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
Thirty-Eighth Revised Sheet No. 26	Statement of Rates – South Lake Tahoe District	Thirty-Seventh Revised Sheet No. 26

**Purpose**

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating the: procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the March 7, 2008 cost of gas, including adjustment for franchises and uncollectibles, is \$0.86770 per therm for Southwest's Southern California Division and \$0.88085 per therm for Southwest's Northern California Division and South Lake Tahoe District.

For Southwest's Southern California Division, the TFF Surcharge rate is \$0.01127 per therm. For Southwest's Northern California Division and South Lake Tahoe District, the TFF Surcharge rate is \$0.01301 per therm.

**Effective Date**

Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B. In accordance with Advice Letter No. 626, in which the Commission authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month, Southwest respectfully requests that the tariff sheets filed herein be made effective March 7, 2008.

**Protest**

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager  
California Public Utilities Commission, Energy Division  
505 Van Ness Avenue, Room 4002  
San Francisco, CA 94102  
Facsimile: 415-703-2200



Advice Letter No. 795  
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February 29, 2008

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President  
Regulatory Affairs and Energy Resources  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, Nevada 89193-8510  
Facsimile: 702-876-7037

### Notice

Pursuant to Resolution E-4111, Southwest is exempt from the noticing requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to implement monthly or weekly revisions to commodity or other rates. As noted above, Southwest was authorized in Advice Letter No. 626 to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

### Service

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By   
Roger C. Montgomery

Attachments

DISTRIBUTION LIST

Advice Letter No. 795

In Conformance with G.O. 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

R. Thomas Beach

Duane Morris, LLP

Director/Division of Ratepayer Advocates

Canceling

Revised  
Revised

Cal. P.U.C. Sheet No. 6609-G  
Cal. P.U.C. Sheet No. 6600-G

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Infrastructure Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM		CPUC	PPP [4]		
<b>GS-10 — Residential Gas Service</b>											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm											\$ 1.57700
Baseline Quantities	\$ 0.52374	\$ 0.01499	\$ 0.03675	\$ 0.01893	\$ (0.00154)	\$ 0.60650	\$ 0.10212	\$ 0.00068	\$ 0.86770	\$ 1.57700	\$ 1.57700
Tier II	0.67302	0.01499	0.03675	0.01893	(0.00154)	0.75578	0.10212	0.00068	0.86770	1.72628	1.72628
<b>GS-11 — Residential Air-Conditioning Gas Service</b>											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm											\$ 1.57900
Baseline Quantities	\$ 0.52374	\$ 0.01567	\$ 0.03675	\$ 0.02025	\$ (0.00154)	\$ 0.60850	\$ 0.10212	\$ 0.00068	\$ 0.86770	\$ 1.72828	\$ 1.72828
Tier II	0.67302	0.01567	0.03675	0.02025	(0.00154)	0.75778	0.10212	0.00068	0.86770	1.91771	1.91771
Air-Conditioning	0.33651	0.01567	0.03675	0.02025	(0.00154)	0.42127	0.10212	0.00068	0.86770	1.39177	1.39177
<b>GS-12 — CARE Residential Gas Service</b>											
Basic Service Charge	\$ 4.00										\$ 4.00
Cost per Therm											\$ 1.18984
Baseline Quantities	\$ 0.22890	\$ 0.01499	\$ 0.03675	\$ 0.01893	\$ (0.00154)	\$ 0.31166	\$ 0.00980	\$ 0.00068	\$ 0.86770	\$ 1.30926	\$ 1.30926
Tier II	0.34832	0.01499	0.03675	0.01893	(0.00154)	0.43108	0.00980	0.00068	0.86770	1.30926	1.30926
<b>GS-15 — Secondary Residential Gas Service</b>											
Basic Service Charge	\$ 6.00										\$ 6.00
Cost per Therm											\$ 1.86589
Baseline Quantities	\$ 0.81230	\$ 0.01514	\$ 0.03675	\$ 0.01911	\$ (0.00154)	\$ 0.89539	\$ 0.10212	\$ 0.00068	\$ 0.86770	\$ 1.86589	\$ 1.86589
Tier II											
<b>GS-20 — Multi-Family Master-Metered Gas Service</b>											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											\$ 1.57700
Baseline Quantities	\$ 0.52124	\$ 0.01601	\$ 0.03675	\$ 0.02041	\$ (0.00154)	\$ 0.60650	\$ 0.10212	\$ 0.00068	\$ 0.86770	\$ 1.57700	\$ 1.57700
Tier II	0.67052	0.01601	0.03675	0.02041	(0.00154)	0.75578	0.10212	0.00068	0.86770	1.72628	1.72628
<b>GS-25 — Multi-Family Master-Metered Gas Service — Submetered</b>											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											\$ 1.41930
Baseline Quantities	\$ 0.36354	\$ 0.01601	\$ 0.03675	\$ 0.02041	\$ (0.00154)	\$ 0.44880	\$ 0.10212	\$ 0.00068	\$ 0.86770	\$ 1.41930	\$ 1.41930
Tier II	0.67052	0.01601	0.03675	0.02041	(0.00154)	0.75578	0.10212	0.00068	0.86770	1.72628	1.72628
<b>GS-30 — Street and Outdoor Lighting Gas Service</b>											
Charge per Therm of Rated Capacity	\$ 0.59193	\$ 0.01493	\$ 0.03675	\$ 0.01937	\$ (0.00154)	\$ 0.67507	\$ 0.10212	\$ 0.00068	\$ 0.86770	\$ 1.64557	\$ 1.64557

Canceling

Revised  
Revised

Cal. P.U.C. Sheet No. 6610-G  
Cal. P.U.C. Sheet No. 6601-G

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges CPUC	PPP [4]	Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM					
<b>GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service</b>											
Basic Service Charge	\$ 8.80										\$ 8.80
Cost per Therm											
Summer (May - October)		\$ 0.18022	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.00068	\$ 0.00980	\$ 0.86770	\$ 1.12960
First 100		0.09582	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.00068	0.00980	0.86770	1.04520
Next 500		0.02022	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.00068	0.00980	0.86770	0.96950
Next 2,400		(0.10602)	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.00068	0.00980	0.86770	0.84336
Over 3,000											
Winter (November - April)		\$ 0.17638	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.00068	\$ 0.00980	\$ 0.86770	\$ 1.14494
First 100		0.09198	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.00068	0.00980	0.86770	1.05054
Next 500		0.01638	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.00068	0.00980	0.86770	0.98494
Next 2,400		(0.10986)	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.00068	0.00980	0.86770	0.85870
Over 3,000											
<b>GS-40 — Core General Gas Service</b>											
Basic Service Charge	\$ 11.00										\$ 11.00
Cost per Therm											
Summer (May - October)		\$ 0.46000	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.00068	\$ 0.10212	\$ 0.86770	\$ 1.50170
First 100		0.35450	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.00068	0.10212	0.86770	1.39620
Next 500		0.26000	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.00068	0.10212	0.86770	1.30170
Next 2,400		0.10220	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.00068	0.10212	0.86770	1.14390
Over 3,000											
Winter (November - April)		\$ 0.46000	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.00068	\$ 0.10212	\$ 0.86770	\$ 1.52088
First 100		0.35450	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.00068	0.10212	0.86770	1.41538
Next 500		0.26000	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.00068	0.10212	0.86770	1.32088
Next 2,400		0.10220	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.00068	0.10212	0.86770	1.16308
Over 3,000											
<b>GS-50 — Core Natural Gas Service for Motor Vehicles</b>											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Summer (May - October)		\$ 0.09636	\$ 0.00067	\$ 0.03675	\$ 0.02952	\$ 0.01363	\$ (0.00154)	\$ 0.00068	\$ 0.10212	\$ 0.86770	\$ 1.14589
First 100		0.09636	0.02536	0.03675	0.02952	0.01363	(0.00154)	0.00068	0.10212	0.86770	1.17058
Next 500											
Over 3,000											
<b>GS-55 — Core Industrial Gas Service</b>											
Basic Service Charge	\$ 11.00										\$ 11.00
Cost per Therm											
Summer (May - October)		\$ 0.46000	\$ 0.00108	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.00068	\$ 0.10212	\$ 0.86770	\$ 1.49934
First 100		0.35450	0.00108	0.03675	0.01892	0.01363	(0.00154)	0.00068	0.10212	0.86770	1.39384
Next 500		0.26000	0.00108	0.03675	0.01892	0.01363	(0.00154)	0.00068	0.10212	0.86770	1.29934
Next 2,400		0.10220	0.00108	0.03675	0.01892	0.01363	(0.00154)	0.00068	0.10212	0.86770	1.14154
Over 3,000											
Winter (November - April)		\$ 0.46000	\$ 0.02409	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.00068	\$ 0.10212	\$ 0.86770	\$ 1.52235
First 100		0.35450	0.02409	0.03675	0.01892	0.01363	(0.00154)	0.00068	0.10212	0.86770	1.41685
Next 500		0.26000	0.02409	0.03675	0.01892	0.01363	(0.00154)	0.00068	0.10212	0.86770	1.32235
Next 2,400		0.10220	0.02409	0.03675	0.01892	0.01363	(0.00154)	0.00068	0.10212	0.86770	1.16455
Over 3,000											



Canceling

Revised  
Revised

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]											
Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		NFCAM [3]	ITCAM		CPUC	PPP [4]		
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm	\$ 0.13820	\$ 0.00088	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$(0.00154)	\$ 0.20599	\$ 0.00068	\$ 0.10212	\$ 0.86770	\$ 1.17649
Summer (May - October)											\$ 1.17649
Winter (November - April)	\$ 0.13820	0.03068	0.03675	0.01807	0.01363	(0.00154)	0.23579	0.00068	0.10212	0.86770	1.20629
GS-66 — Small Electric Power Generation Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm	\$ 0.10283	\$ 0.00105	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$(0.00154)	\$ 0.17079	\$ 0.00068		\$ 0.86770	\$ 1.03917
Summer (May - October)											\$ 1.03917
Winter (November - April)	\$ 0.10283	0.02594	0.03675	0.01807	0.01363	(0.00154)	0.19568	0.00068		0.86770	1.06406
GS-70 — Non-Core General Gas Transportation Service	\$ 100.00										\$ 100.00
Basic Service Charge											
Cost per Therm	\$ 0.09289		\$ 0.03675		\$ 0.03778	\$(0.00154)	\$ 0.16588	\$ 0.00068	\$ 0.10212		\$ 0.26868
Summer (May - October)											\$ 0.26868
Winter (November - April)	\$ 0.09289		0.03675		0.03778	(0.00154)	0.16588	0.00068	0.10212		0.26868
GSR — Sale for Resale Natural Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge											
Transportation Service Charge	\$ 780.00										
Cost per Therm	\$ 0.46000	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$(0.00154)	\$ 0.53120	\$ 0.00068	\$ 0.10212	\$ 0.86770	\$ 1.50170
Summer (May - October)											\$ 1.50170
First 100	\$ 0.35450	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.42570	0.00068	0.10212	0.86770	1.39620
Next 500	\$ 0.26000	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.33120	0.00068	0.10212	0.86770	1.30170
Next 2,400	\$ 0.10220	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.17340	0.00068	0.10212	0.86770	1.14390
Over 3,000											
Winter (November - April)											
First 100	\$ 0.46000	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$(0.00154)	\$ 0.55038	\$ 0.00068	\$ 0.10212	\$ 0.86770	\$ 1.52088
Next 500	\$ 0.35450	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.44488	0.00068	0.10212	0.86770	1.41538
Next 2,400	\$ 0.26000	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.35038	0.00068	0.10212	0.86770	1.32088
Over 3,000	\$ 0.10220	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.19258	0.00068	0.10212	0.86770	1.16308
Transportation Franchise Fee (TFF) Surcharge Provision											\$ 0.01127
TFF Surcharge per Therm											
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision											\$ 0.21000
MHPS Surcharge per Space per Month											

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00556 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.01011 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.01602> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES											
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]											
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj.		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		Reservation	Storage	NFCAM	GFCAM [5]		CPUC	PPP [6]			
<b>GN-10 — Residential Gas Service</b>											
Basic Service Charge	\$ 5.00									\$ 5.00	
Cost per Therm											
Baseline Quantities	\$ 0.63277	\$ 0.18894	\$ 0.02287	\$( 0.04874)	\$ 0.79584	\$ 0.00668	\$ 0.01567	\$ 0.88085	\$ 1.69304	\$ 1.69304	
Tier II	0.73500	0.18894	0.02287	( 0.04874)	0.89807	0.00668	0.01567	0.88085	1.79527	1.79527	
<b>GN-12 — CARE Residential Gas Service</b>											
Basic Service Charge	\$ 4.00									\$ 4.00	
Cost per Therm											
Baseline Quantities	\$ 0.29743	\$ 0.18894	\$ 0.02287	\$( 0.04874)	\$ 0.46050	\$ 0.00668	\$ 0.00668	\$ 0.88085	\$ 1.34886	\$ 1.34886	
Tier II	0.37922	0.18894	0.02287	( 0.04874)	0.54229	0.00668	0.00668	0.88085	1.43065	1.43065	
<b>GN-15 — Secondary Residential Gas Service</b>											
Basic Service Charge	\$ 6.00									\$ 6.00	
Cost per Therm	\$ 0.78465	\$ 0.18936	\$ 0.02292	\$( 0.04874)	\$ 0.94819	\$ 0.00668	\$ 0.01567	\$ 0.88085	\$ 1.84539	\$ 1.84539	
<b>GN-20 — Multi-Family Master-Metered Gas Service</b>											
Basic Service Charge	\$ 25.00									\$ 25.00	
Cost per Therm											
Baseline Quantities	\$ 0.63741	\$ 0.18480	\$ 0.02237	\$( 0.04874)	\$ 0.79584	\$ 0.00668	\$ 0.01567	\$ 0.86085	\$ 1.69304	\$ 1.69304	
Tier II	0.73964	0.18480	0.02237	( 0.04874)	0.89607	0.00668	0.01567	0.88085	1.79527	1.79527	
<b>GN-25 — Multi-Family Master-Metered Gas Service — Submetered</b>											
Basic Service Charge	\$ 25.00									\$ 25.00	
Cost per Therm											
Baseline Quantities	\$ 0.46811	\$ 0.18480	\$ 0.02237	\$( 0.04874)	\$ 0.62654	\$ 0.00668	\$ 0.01567	\$ 0.86085	\$ 1.52374	\$ 1.52374	
Tier II	0.73964	0.18480	0.02237	( 0.04874)	0.89607	0.00668	0.01567	0.88085	1.79527	1.79527	
<b>GN-30 — Street and Outdoor Lighting Gas Service</b>											
Charge per Therm of Rated Capacity	\$ 0.74251	\$ 0.18742	\$ 0.02269	\$( 0.04874)	\$ 0.90388	\$ 0.00668	\$ 0.01567	\$ 0.88085	\$ 1.80108	\$ 1.80108	
<b>GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service</b>											
Basic Service Charge	\$ 8.80									\$ 8.80	
Cost per Therm											
Summer (June - September)	\$ 0.19691	\$ 0.18335	\$ 0.00000	\$( 0.04874)	\$ 0.33152	\$ 0.00668	\$ 0.00668	\$ 0.86085	\$ 1.21988	\$ 1.21988	
First 100	0.09691	0.18335	0.00000	( 0.04874)	0.23152	0.00668	0.00668	0.86085	1.11988	1.11988	
Next 500	0.01531	0.18335	0.00000	( 0.04874)	0.14992	0.00668	0.00668	0.86085	1.03828	1.03828	
Next 2,400	(0.10433)	0.18335	0.00000	( 0.04874)	0.03028	0.00668	0.00668	0.86085	0.91864	0.91864	
Over 3,000											
Winter (October - May)	\$ 0.19132	\$ 0.18335	\$ 0.02795	\$( 0.04874)	\$ 0.35388	\$ 0.00668	\$ 0.00668	\$ 0.86085	\$ 1.24224	\$ 1.24224	
First 100	0.09132	0.18335	0.02795	( 0.04874)	0.25388	0.00668	0.00668	0.86085	1.14224	1.14224	
Next 500	0.00972	0.18335	0.02795	( 0.04874)	0.17228	0.00668	0.00668	0.86085	1.06064	1.06064	
Next 2,400	(0.10992)	0.18335	0.02795	( 0.04874)	0.05264	0.00668	0.00668	0.86085	0.94100	0.94100	
Over 3,000											

Canceling

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. GFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-40 — Core General Gas Service	11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.50000	\$ 0.18335	\$ 0.00000	\$( 0.04874)	\$ 0.63461	\$ 0.00068	\$ 0.01567	\$ 0.88085	\$ 1.53181
First 100	0.37500	0.18335	0.00000	( 0.04874)	0.50961	0.00068	0.01567	0.88085	1.40681
Next 500	0.27300	0.18335	0.00000	( 0.04874)	0.40761	0.00068	0.01567	0.88085	1.30481
Next 2,400	0.12345	0.18335	0.00000	( 0.04874)	0.25806	0.00068	0.01567	0.88085	1.15526
Over 3,000									
Winter (October - May)	\$ 0.50000	\$ 0.18335	\$ 0.02795	( 0.04874)	\$ 0.66256	\$ 0.00068	\$ 0.01567	\$ 0.88085	\$ 1.55976
First 100	0.37500	0.18335	0.02795	( 0.04874)	0.53756	0.00068	0.01567	0.88085	1.43476
Next 500	0.27300	0.18335	0.02795	( 0.04874)	0.43556	0.00068	0.01567	0.88085	1.3276
Next 2,400	0.12345	0.18335	0.02795	( 0.04874)	0.28601	0.00068	0.01567	0.88085	1.18321
Over 3,000									
GN-50 — Core Natural Gas Service for Motor Vehicles	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.07195	\$ 0.14771	\$ 0.00000	\$( 0.04874)	\$ 0.17092	\$ 0.00068	\$ 0.01567	\$ 0.88085	\$ 1.06812
Winter (October - May)	0.07195	0.14771	0.02649	( 0.04874)	0.19741	0.00068	0.01567	0.88085	1.09461
GN-60 — Core Internal Combustion Engine	25.00								\$ 25.00
Gas Service									
Basic Service Charge									
Cost per Therm									
Summer (May - October)	\$ 0.26860	\$ 0.17378	\$ 0.00000	\$( 0.04874)	\$ 0.39364	\$ 0.00068	\$ 0.01567	\$ 0.88085	\$ 1.29084
Winter (November - April)	0.26860	0.17378	0.02393	( 0.04874)	0.41757	0.00068	0.01567	0.88085	1.31477
GN-66 — Small Electric Power Generation	25.00								\$ 25.00
Gas Service									
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08413	\$ 0.18335	\$ 0.00000	\$( 0.04874)	\$ 0.21874	\$ 0.00068	\$ 0.01567	\$ 0.88085	\$ 1.10027
Winter (October - May)	0.08413	0.18335	0.02795	( 0.04874)	0.24669	0.00068	0.01567	0.88085	1.12822
GN-70 — Noncore General Gas Transportation Service	100.00								\$ 100.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.09218	\$ 0.09218	\$ 0.00068	\$ 0.00068	\$ 0.09218	\$ 0.00068	\$ 0.01567	\$ 0.10853	\$ 0.10853
Winter (October - May)	0.09218	0.09218	0.00068	0.00068	0.09218	0.00068	0.01567	0.10853	0.10853
Transportation Franchise Fee (TFF) Surcharge Provision									
TFF Surcharge per Therm									\$ 0.01301

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated gas service areas in both its Southern and Northern California Divisions, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California Division

Cost of Gas	\$ .85451
F&U	<u>.01319</u>
Total	\$ .86770

Northern California Division including South Lake Tahoe

Cost of Gas	\$ .86618
F&U	<u>.01467</u>
Total	\$ .88085

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STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] [3]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GT-211 — Permanent Residential Natural Gas Service									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$( 0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01567	\$ 0.88085	1.12456
Baseline Quantities	0.00000	0.40366	0.02285	( 0.03320)	0.39331	0.00068	0.01567	0.88085	1.29051
Tier II									
GT-211 — Seasonal Residential Natural Gas Service									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.00000	\$ 0.40366	\$ 0.02285	\$( 0.03320)	\$ 0.39331	\$ 0.00068	\$ 0.01567	\$ 0.88085	1.29051
GLT-212 — Limited Income Residential Natural Gas Service									
Basic Service Charge	\$ 4.40							\$	4.40
Cost per Therm	\$( 0.04697)	\$ 0.06304	\$ 0.02285	\$( 0.03320)	\$ 0.00572	\$ 0.00068	\$ 0.00683	\$ 0.88085	0.89408
Baseline Quantities	( 0.25483)	0.40366	0.02285	( 0.03320)	0.13848	0.00068	0.00683	0.88085	1.02684
Tier II									
GLT-221 — General Natural Gas Service									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.12173	\$ 0.18335	\$ 0.00000	\$( 0.03320)	\$ 0.27188	\$ 0.00068	\$ 0.01567	\$ 0.88085	1.16908
Summer	0.12173	0.18335	0.02795	( 0.03320)	0.29983	0.00068	0.01567	0.88085	1.19703
Winter									
GLT-222 — Limited Income General Natural Gas Service									
Basic Service Charge	\$ 4.40							\$	4.40
Cost per Therm	\$( 0.10882)	\$ 0.18335	\$ 0.00000	\$( 0.03320)	\$ 0.04133	\$ 0.00068	\$ 0.00676	\$ 0.88085	0.92962
Summer	( 0.11441)	0.18335	0.02795	( 0.03320)	0.06369	0.00068	0.00676	0.88085	0.95198
Winter									
GST-223 — Multi-Family Natural Gas Service (Submetered) [4]									
Basic Service Charge per Month per Dwelling	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$( 0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01567	\$ 0.88085	1.12456
Baseline Quantities	0.00000	0.40366	0.02285	( 0.03320)	0.39331	0.00068	0.01567	0.88085	1.29051
Tier II									
GMT-224 — Multi-Family Natural Gas Service (Not Submetered)									
Basic Service Charge per Month per Dwelling	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$( 0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01567	\$ 0.88085	1.12456
Baseline Quantities	0.00000	0.40366	0.02285	( 0.03320)	0.39331	0.00068	0.01567	0.88085	1.29051
Tier II									



STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] [3]  
(Continued)

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GT-244 — Large General Natural Gas Service									
Minimum Annual Charge	\$ 495.00								\$ 495.00
Cost per Therm	\$ 0.12173	\$ 0.18335	\$ 0.00000	\$( 0.03320)	\$ 0.27188	\$ 0.00068	\$ 0.01567	\$ 0.88085	\$ 1.16908
Summer	0.12173	0.18335	0.02795	( 0.03320)	0.29983	0.00068	0.01567	0.88085	1.19703
Winter									
GTT-255 — Transportation Service For Customer-Owned Gas									
Minimum Annual Charge	\$ 33,073.00								\$ 33,073.00
Basic Service Charge	\$ 5.50								\$ 5.50
Cost per Therm	\$ 0.12173				\$ 0.12173	\$ 0.00068	\$ 0.01567	\$ 0.13808	\$ 0.13808
Summer	0.12173				0.12173	0.00068	0.01567	0.13808	0.13808
Winter									
Transportation Franchise Fee (TFF) Surcharge Provision									
TFF Surcharge per Therm									\$ 0.01301
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision									
MHPS Surcharge per Space per Month									\$ 0.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPS-292. The PPP Surcharge includes <\$0.00215> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

[4] A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223.

**SOUTHWEST GAS CORPORATION  
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES  
FOR THE MONTH OF MARCH 2008**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.84570	1
2	Monthly Account No. 191 Surcharge [2]	0.00881	2
3	Subtotal	<u>\$ 0.85451</u>	3
4	Franchise & Uncollectibles @ 1.5437% [3]	<u>0.01319</u>	4
5	Total March Core Procurement Charge	<u><u>\$ 0.86770</u></u>	5
<u>Northern California and South Lake Tahoe District</u>			
6	Projected Cost of Gas [4]	\$ 0.81906	6
7	Monthly Account No. 191 Surcharge [5]	0.04712	7
8	Subtotal	<u>\$ 0.86618</u>	8
9	Franchise & Uncollectibles @ 1.6933% [3]	<u>0.01467</u>	9
10	Total March Core Procurement Charge	<u><u>\$ 0.88085</u></u>	10

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 02-02-012 (D.04-03-034).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF MARCH 2008**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	913,114			1
2	Projected Imbalance for Storage Injection	-			2
3	Total Demand and Storage Injections	<u>913,114</u>			3
<u>Southern California Basin Gas Purchases</u>					
			[1]		
4	Term Purchases	165,850	\$ 7.8426	\$ 1,300,698	4
5	First of Month Purchases	177,413	\$ 7.9360	1,407,950	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(9,405)			7
8	El Paso Variable Transmission	333,858	\$ 0.0255	8,513	8
9	Basin Gas Delivered To California Border			<u>\$ 2,717,161</u>	9
<u>Southern California Border Gas Purchases</u>					
			[1]		
10	Term Purchases	291,400	\$ 8.9782	\$ 2,616,245	10
11	First of Month Purchases	287,856	\$ 8.2985	2,388,776	11
12	Spot Purchases	-	\$ -	-	12
13	Total Border Gas Purchases			<u>\$ 5,005,021</u>	13
<u>Storage Withdrawals</u>					
14	Projected Volume	-	\$ -	\$ -	14
15	O&M Withdrawal Variable Charge	-	\$ 0.01770	-	15
16	Total Average Cost of Gas			<u>\$ -</u>	16
17	Total Cost of Gas at the City Gate	<u>913,114</u>	<u>\$ 8.4570</u>	<u>\$ 7,722,182</u>	17

[1] Based on February 21, 2008 first of the month forwards.

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF MARCH 2008**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	488,534			1
			[1]		
2	Projected Purchases Into NWPL	256,843	\$ 7.6311	\$ 1,960,000	2
3	Projected Purchases Into Tuscarora	213,000	\$ 8.3333	1,775,000	3
4	Projected Purchases Into Paiute	31,000	\$ 8.2903	257,000	4
5	Total Projected Gas Purchases into Mainline			<u>\$ 3,992,000</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	252,400	\$ 0.0319	\$ 8,052	6
7	Paiute Volumetric Charge [3]	488,534	\$ 0.0019	928	7
8	Tuscarora Volumetric Charge [4]	212,574	\$ 0.0019	404	8
9	Total Transportation Variable Cost			<u>\$ 9,384</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>488,534</u>	<u>\$ 8.1906</u>	<u>\$ 4,001,384</u>	10

[1] Based on February 21, 2008 first of the month forwards.

[2] NWPL fuel at 1.73%.

[3] Paiute fuel at 1.50%.

[4] Tuscarora fuel at 0.20%.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS  
FOR THE MONTH OF MARCH 2008**

Line No.	Description (a)	Estimated February Activity (b)	March Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for January 2008		\$ 777,771	1
2	January Rate	\$ (0.02522)		2
3	February Rate	0.02325		3
4	Average Rate	\$ (0.00099)		4
5	Estimated February Sales	12,726,781		5
6	Estimated February Acct. No. 191 Activity (Line 7 x Line 8)		\$ 12,600	6
7	Estimated February Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 790,371</u>	7
8	Twelve Months Projected Sales		<u>89,718,667</u>	8
9	March Surcharge (Line 10 / Line 11)		<u><u>\$ 0.00881</u></u>	9

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT  
FOR THE MONTH OF MARCH 2008**

Line No.	Description (a)	Estimated February Activity (b)	March Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for January 2008		\$ 1,990,614	1
2	January Rate	\$ (0.02290)		2
3	February Rate	0.01746		3
4	Average Rate	<u>\$ (0.00272)</u>		4
5	Estimated February Sales	6,014,575		5
6	Estimated February Acct. No. 191 Activity (Line 4 x Line 5)		\$ 16,360	6
7	Estimated February Acct. No. 191 Ending Balance		<u>\$ 2,006,974</u>	7
8	Twelve Months Projected Sales		<u>42,594,820</u>	8
9	March Surcharge (Line 7 / Line 8)		<u><u>\$ 0.04712</u></u>	9

**SOUTHWEST GAS CORPORATION  
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE  
FOR THE MONTH OF MARCH 2008**

Line No.	Description (a)	(\$/therm) (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.84570	1
2	Franchise Tax @ 1.3329% [2]	<u>0.01127</u>	2
 <u>Northern California and South Lake Tahoe District</u>			
3	Estimated Cost of Gas [1]	<u>\$ 0.81906</u>	3
4	Franchise Tax @ 1.5882% [2]	<u>\$ 0.01301</u>	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 02-02-012 (D.04-03-034).

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type:

- ELC       GAS  
 PLC       HEAT     WATER

Contact Person: **Roger C. Montgomery**

Phone #: **(702)876-7321**

E-mail: **roger.montgomery@swgas.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **795**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in the Southern and Northern California Divisions and the gas cost procurement in the South Lake Tahoe District**

Keywords (choose from CPUC listing): **Increase Rates**

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: **Not applicable**

Resolution Required?  Yes  No

Tier Designation:  1     2     3

Requested effective date: **March 7, 2008**

No. of tariff sheets: **9 in CA Gas Tariff;**  
**2 in CA South Lake Tahoe Gas Tariff**

Estimated system annual revenue effect (%): **Not applicable**

Estimated system average rate effect (%): **4.79% So. CA, 2.42% No. CA and 1.08% So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP - Gas Procurement for Core Customers**

Service affected and changes proposed<sup>1</sup>: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**  
**Attention: Tariff Unit**  
**505 Van Ness Ave.,**  
**San Francisco, CA 94102**  
**[jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov) and [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)**

**Utility Info (including e-mail)**  
**Mr. John P. Hester, Sr. Vice-Pres.**  
**Reg. Affairs & Energy Resources**  
**Southwest Gas Corporation**  
**P. O. Box 98510**  
**Las Vegas, NV 89193-8510**  
**[john.hester@swgas.com](mailto:john.hester@swgas.com)**  
**Facsimile: 702-876-7037**

<sup>1</sup> Discuss in AL if more space is needed.



<b>CALIFORNIA ADVICE LETTER DISTRIBUTION</b>
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Advice Letter No. 795Date Mailed 3/3/08

<b>Las Vegas</b>
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J. Hester/ W. Moody	LVB-227
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C. Berger	LVB-521
J. Carillo	LVC-420
J. Cattanach	LVB-185
R. Centrella	LVC-270
R. Clayton	LVA-300
L. Colvin	LVC-420
B. Congdon	LVB-100
T. Day	LVB-100
B. DeLong	LVB-100
E. Giesecking	LVB-100
L. Harris	LVB-370
L. Hoffman	LVC-435
D. Jacobson	LVB-105
E. Janov	LVB-283
B. Johnson	LVA-120
R. Jordan	LVB-185
J. Kane	LVB-230
R. Kantor	LVC-435
M. Kirk	LVC-420
T. Lopez	LVB-105
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R. Montgomery	LVB-101
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R. Gabe	LVB-106
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L. Wamble	LVC-420
R. Whidden	LVB-100
D. Zalewski	LVC-420
L. Duarte (Log Copy)	LVB-105

<b>Victorville (So. Cal.)</b>
-------------------------------

L. Frisby (5)	12A-003
P. Hamer	12O-295
IGE/Sales (So.Cal. Rate Filing only)	12O-170

J. Rowell 12A-002

<b>Carson City (No. Cal.)</b>
-------------------------------

C. Christian	24A-002
J. Maples	24A-295

<b>Truckee (No. Cal.)</b>
---------------------------

Truckee	15A-003
Sales	15A-003

<b>Bullhead* (So. Cal.)</b>
-----------------------------

F. Hart 34A-002

\* Needles reports to Bullhead

(For posting at offices -  
use POSTING COPY stamp)

California Public Utilities Commission  
Energy Division  
Attention: Jerry Royer  
505 Van Ness Avenue, 4<sup>th</sup> Floor Francisco,  
CA 94102

Original plus 6, plus SWG (7 copies)

Attach a note to SWG's copy with the request:  
"Please stamp the attached copy and return to  
us in the self-addressed stamped envelope  
provided."

Address on SASE envelope:

(Your name)  
State Regulatory Affairs, LVB-105  
Southwest Gas Corporation  
5241 Spring Mountain Road  
PO Box 98510  
Las Vegas, NV 89193-8510

**California Advice Filings**  
**Sheet 2 of 2**

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Berkeley, CA 94710

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Regulatory Affairs  
Sempra Energy  
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Los Angeles, CA 90013-1011

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Regulatory Affairs, Room 10A  
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PO Box 1831  
San Diego, CA 92112

Bruce Folsom  
Manager, Regulatory Compliance  
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Spokane, WA 99220-3727

Pat Franklin  
Sierra Pacific Power Company  
PO Box 10100  
Reno, NV 89520-0026

Office of Ratepayer Advocates  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4202  
San Francisco, CA 94102

John Clarke  
Pacific Gas & Electric Company  
77 Beale Street, Room 1001  
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Duane Morris LLP  
One Market, Spear Tower, Suite 2000  
San Francisco, CA 94105-1104

SOUTHERN CALIFORNIA - RATES Only  
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Regulatory Affairs  
Southern California Water Company  
630 East Foothill Boulevard  
San Dimas, CA 91773