

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



June 16, 2008

Advice Letter 798

John P. Hester, Sr. Vice-President  
Regulatory Affairs and Energy Resources  
Southwest Gas Corporation  
P O Box 98510  
Las Vegas, NV 89193-8510

Subject: To Update Procurement Charges Applicable to Schedule  
No. GCP for Core Customers and the Transportation  
Franchise Fee (TFF) Surcharges Applicable to Core and  
NonCore Customers in the Southern and Northern  
California Divisions and the Gas Cost Procurement in the  
South Lake Tahoe District

Dear Mr. Hester:

Advice Letter 798 is effective May 7, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director  
Energy Division

STATE

MAY - 5 2008

REGULATORY AFFAIRS



**SOUTHWEST GAS CORPORATION**

RECEIVED  
PLEASE STAMP AND RETURN IN  
THE ENCLOSED POSTAGE-PAID  
SELF-ADDRESSED ENVELOPE

Roger C. Montgomery, Vice President/Pricing

April 30, 2008

California Public Utilities Commission  
Energy Division  
Attention: Sean Gallagher, Director  
505 Van Ness Avenue, Room 4004  
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)  
Advice Letter No. 798

Dear Mr. Gallagher:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 798, together with: 1) California Gas Tariff Sheet Nos. 6629-G through 6637-G and 2) California - South Lake Tahoe Gas Tariff Sheet Nos. 25 and 26.

Sincerely,

Roger C. Montgomery

RCM:pr  
Enclosures



# SOUTHWEST GAS CORPORATION

Advice Letter No. 798

April 30, 2008

## PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

### California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6629-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6620-G
6630-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6621-G
6631-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6622-G
6632-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6623-G
6633-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6624-G
6634-G	Schedule No. GCP – Gas Procurement For Core Customers	6625-G
6635-G	Table of Contents ( <i>Continued</i> )	6626-G
6636-G	Table of Contents ( <i>Continued</i> )	6627-G
6637-G	Table of Contents	6628-G

### California – South Lake Tahoe Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Fortieth Revised Sheet No. 25	Statement of Rates – South Lake Tahoe District	Thirty-Ninth Revised Sheet No. 25



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**California – South Lake Tahoe Gas Tariff (Continued)**

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
Fortieth Revised Sheet No. 26	Statement of Rates – South Lake Tahoe District	Fortieth Revised Sheet No. 26

**Purpose**

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating the: procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the May 7, 2008 cost of gas, including adjustment for franchises and uncollectibles, is \$1.01009 per therm for Southwest's Southern California Division and \$1.00596 per therm for Southwest's Northern California Division and South Lake Tahoe District.

For Southwest's Southern California Division, the TFF Surcharge rate is \$0.01355 per therm. For Southwest's Northern California Division and South Lake Tahoe District, the TFF Surcharge rate is \$0.01486 per therm.

**Effective Date**

Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B. In accordance with Advice Letter No. 626, in which the Commission authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month, Southwest respectfully requests that the tariff sheets filed herein be made effective May 7, 2008.

**Protest**

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager  
California Public Utilities Commission, Energy Division  
505 Van Ness Avenue, Room 4002  
San Francisco, CA 94102  
Facsimile: 415-703-2200



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Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President  
Regulatory Affairs and Energy Resources  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, Nevada 89193-8510  
Facsimile: 702-876-7037

**Notice**


Pursuant to Resolution E-4111, Southwest is exempt from the noticing requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to implement monthly or weekly revisions to commodity or other rates. As noted above, Southwest was authorized in Advice Letter No. 626 to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

**Service**

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By   
Roger C. Montgomery

Attachments

DISTRIBUTION LIST

Advice Letter No. 798

In Conformance with G.O. 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

R. Thomas Beach

Duane Morris, LLP

Director/Division of Ratepayer Advocates

Canceling

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upsream Intrastate Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3]	ITCAM		CPUC	PPP [4]		
<b>GS-10 — Residential Gas Service</b>											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm		\$ 0.01499	\$ 0.03675	\$ 0.01893	\$ 0.01363	\$ (0.00154)	\$ 0.60650	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.71939
Baseline Quantities		\$ 0.67302	\$ 0.03675	\$ 0.01893	\$ 0.01363	\$ (0.00154)	\$ 0.75578	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.86867
Tier II											
<b>GS-11 — Residential Air-Conditioning</b>											
Gas Service Charge	\$ 5.00										\$ 5.00
Basic Service Charge		\$ 0.01567	\$ 0.03675	\$ 0.02025	\$ 0.01363	\$ (0.00154)	\$ 0.60650	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.72139
Cost per Therm		\$ 0.67302	\$ 0.03675	\$ 0.02025	\$ 0.01363	\$ (0.00154)	\$ 0.75778	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.87067
Tier I		\$ 0.33651	\$ 0.03675	\$ 0.02025	\$ 0.01363	\$ (0.00154)	\$ 0.42127	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.53416
Tier II											
Air-Conditioning											
<b>GS-12 — CARE Residential Gas Service</b>											
Basic Service Charge	\$ 4.00										\$ 4.00
Cost per Therm		\$ 0.20042	\$ 0.03675	\$ 0.01893	\$ 0.01363	\$ (0.00154)	\$ 0.28318	\$ 0.00068	\$ 0.00980	\$ 1.01009	\$ 1.30375
Baseline Quantities		\$ 0.31985	\$ 0.03675	\$ 0.01893	\$ 0.01363	\$ (0.00154)	\$ 0.40261	\$ 0.00068	\$ 0.00980	\$ 1.01009	\$ 1.42318
Tier II											
<b>GS-15 — Secondary Residential Gas Service</b>											
Basic Service Charge	\$ 6.00										\$ 6.00
Cost per Therm		\$ 0.81230	\$ 0.03675	\$ 0.01911	\$ 0.01363	\$ (0.00154)	\$ 0.89559	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 2.00828
<b>GS-20 — Multi-Family Master-Metered</b>											
Gas Service Charge	\$ 25.00										\$ 25.00
Basic Service Charge		\$ 0.52124	\$ 0.03675	\$ 0.02041	\$ 0.01363	\$ (0.00154)	\$ 0.60650	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.71939
Cost per Therm		\$ 0.67052	\$ 0.03675	\$ 0.02041	\$ 0.01363	\$ (0.00154)	\$ 0.75578	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.86867
Baseline Quantities											
Tier II											
<b>GS-25 — Multi-Family Master-Metered</b>											
Gas Service — Submetered	\$ 25.00										\$ 25.00
Basic Service Charge		\$ 0.34930	\$ 0.03675	\$ 0.02041	\$ 0.01363	\$ (0.00154)	\$ 0.43456	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.54745
Cost per Therm		\$ 0.67052	\$ 0.03675	\$ 0.02041	\$ 0.01363	\$ (0.00154)	\$ 0.75578	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.86867
Baseline Quantities											
Tier II											
<b>GS-30 — Street and Outdoor Lighting</b>											
Gas Service Charge per Therm of Rated Capacity	\$ 0.59193	\$ 0.01493	\$ 0.03675	\$ 0.01937	\$ 0.01363	\$ (0.00154)	\$ 0.67507	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.78796

Canceling

Revised  
Revised

Cal. P.U.C. Sheet No. 6630-G  
Cal. P.U.C. Sheet No. 6621-G

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3]	ITCAM		CPUC	PPP [4]		
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]											
GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	\$ 8.80										\$ 8.80
Basic Service Charge											
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.15174	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.22294	\$ 0.00068	\$ 0.00980	\$ 1.01009	\$ 1.24351
Next 500	\$ 0.06734	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.13854	\$ 0.00068	\$ 0.00980	\$ 1.01009	\$ 1.15911
Next 2,400	\$ (0.00826)	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.05294	\$ 0.00068	\$ 0.00980	\$ 1.01009	\$ 1.08351
Over 3,000	\$ (0.13450)	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ (0.06330)	\$ 0.00068	\$ 0.00980	\$ 1.01009	\$ 0.95727
Winter (November - April)											
First 100	\$ 0.14791	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.23629	\$ 0.00068	\$ 0.00980	\$ 1.01009	\$ 1.25886
Next 500	\$ 0.06351	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.15389	\$ 0.00068	\$ 0.00980	\$ 1.01009	\$ 1.17446
Next 2,400	\$ (0.01209)	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.07829	\$ 0.00068	\$ 0.00980	\$ 1.01009	\$ 1.09886
Over 3,000	\$ (0.13833)	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ (0.04795)	\$ 0.00068	\$ 0.00980	\$ 1.01009	\$ 0.97262
GS-40 — Core General Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.46000	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.53120	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.64409
Next 500	\$ 0.35450	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.42570	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.53859
Next 2,400	\$ 0.26000	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.33120	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.44409
Over 3,000	\$ 0.10220	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.17340	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.28629
Winter (November - April)											
First 100	\$ 0.46000	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.55038	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.66327
Next 500	\$ 0.35450	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.44488	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.55777
Next 2,400	\$ 0.26000	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.35038	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.46327
Over 3,000	\$ 0.10220	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.19258	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.30547
GS-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.09636	\$ 0.00067	\$ 0.03675	\$ 0.02952	\$ 0.01363	\$ (0.00154)	\$ 0.17539	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.28828
Next 500	\$ 0.09636	\$ 0.02536	\$ 0.03675	\$ 0.02952	\$ 0.01363	\$ (0.00154)	\$ 0.20008	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.31297
Winter (November - April)											
GS-55 — Core Industrial Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.46000	\$ 0.00108	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.52884	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.64173
Next 500	\$ 0.35450	\$ 0.00108	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.42334	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.53623
Next 2,400	\$ 0.26000	\$ 0.00108	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.32884	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.44173
Over 3,000	\$ 0.10220	\$ 0.00108	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.17104	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.28393
Winter (November - April)											
First 100	\$ 0.46000	\$ 0.02409	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.55185	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.66474
Next 500	\$ 0.35450	\$ 0.02409	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.44635	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.55924
Next 2,400	\$ 0.26000	\$ 0.02409	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.35185	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.46474
Over 3,000	\$ 0.10220	\$ 0.02409	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.19405	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.30694



Canceling

Revised  
Revised

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3]	NFCAM		ITCAM	CPUC		
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge		\$ 0.0088	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$ (0.00154)	\$ 0.20599	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.31888
Cost per Therm		\$ 0.13820	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$ (0.00154)	\$ 0.23579	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.34868
Summer (May - October)											
Winter (November - April)											
GS-66 — Small Electric Power Generation Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge		\$ 0.10283	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$ (0.00154)	\$ 0.17079	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.18156
Cost per Therm		\$ 0.10283	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$ (0.00154)	\$ 0.19568	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.20645
Summer (May - October)											
Winter (November - April)											
GS-70 — Non-Core General Gas Transportation Service	\$ 100.00										\$ 100.00
Basic Service Charge		\$ 0.09289	\$ 0.03675	\$ 0.03778	\$ 0.03778	\$ (0.00154)	\$ 0.16588	\$ 0.00068	\$ 0.10212	\$ 0.26868	\$ 0.26868
Cost per Therm		\$ 0.09289	\$ 0.03675	\$ 0.03778	\$ 0.03778	\$ (0.00154)	\$ 0.16588	\$ 0.00068	\$ 0.10212	\$ 0.26868	\$ 0.26868
Summer (May - October)											
Winter (November - April)											
GSR — Sale for Resale Natural Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge		\$ 0.46000	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.53120	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.64409
Transportation Service Charge		\$ 0.35450	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.42570	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.53859
Cost per Therm		\$ 0.26000	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.33120	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.44409
Summer (May - October)		\$ 0.10220	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.17340	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.28629
First 100											
Next 500											
Next 2,400											
Over 3,000											
Winter (November - April)											
First 100		\$ 0.46000	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.55038	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.66327
Next 500		\$ 0.35450	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.44488	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.55777
Next 2,400		\$ 0.26000	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.35038	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.46327
Over 3,000		\$ 0.10220	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.19258	\$ 0.00068	\$ 0.10212	\$ 1.01009	\$ 1.30547
Transportation Franchise Fee (TFF) Surcharge Provision											\$ 0.01355
TFF Surcharge per Therm											\$ 0.21000

MHPS - Master-Metered Mobile Home Park Safety Inspection Provision  
MHPS Surcharge per Space per Month

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00556 per therm for distribution system shrinkage. The PSA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.01011 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.01602> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-10 — Residential Gas Service	\$ 5.00								\$ 5.00
Basic Service Charge									
Cost per Therm	\$ 0.63277	\$ 0.18894	\$ 0.02287	\$ (0.04874)	\$ 0.79584	\$ 0.00068	\$ 0.01567	\$ 1.00596	\$ 1.81815
Baseline Quantities Tier II	\$ 0.73500	\$ 0.18894	\$ 0.02287	\$ (0.04874)	\$ 0.89807	\$ 0.00068	\$ 0.01567	\$ 1.00596	\$ 1.92038
GN-12 — CARE Residential Gas Service	\$ 4.00								\$ 4.00
Basic Service Charge									
Cost per Therm	\$ 0.27241	\$ 0.18894	\$ 0.02287	\$ (0.04874)	\$ 0.43548	\$ 0.00068	\$ 0.00683	\$ 1.00596	\$ 1.44895
Baseline Quantities Tier II	\$ 0.35419	\$ 0.18894	\$ 0.02287	\$ (0.04874)	\$ 0.51726	\$ 0.00068	\$ 0.00683	\$ 1.00596	\$ 1.53073
GN-15 — Secondary Residential Gas Service	\$ 6.00								\$ 6.00
Basic Service Charge									
Cost per Therm	\$ 0.78465	\$ 0.18936	\$ 0.02292	\$ (0.04874)	\$ 0.94819	\$ 0.00068	\$ 0.01567	\$ 1.00596	\$ 1.97050
GN-20 — Multi-Family Master-Metered Gas Service	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm	\$ 0.63741	\$ 0.18480	\$ 0.02237	\$ (0.04874)	\$ 0.79584	\$ 0.00068	\$ 0.01567	\$ 1.00596	\$ 1.81815
Baseline Quantities Tier II	\$ 0.73964	\$ 0.18480	\$ 0.02237	\$ (0.04874)	\$ 0.89807	\$ 0.00068	\$ 0.01567	\$ 1.00596	\$ 1.92038
GN-25 — Multi-Family Master-Metered Gas Service — Submetered	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm	\$ 0.45560	\$ 0.18480	\$ 0.02237	\$ (0.04874)	\$ 0.61403	\$ 0.00068	\$ 0.01567	\$ 1.00596	\$ 1.63634
Baseline Quantities Tier II	\$ 0.73964	\$ 0.18480	\$ 0.02237	\$ (0.04874)	\$ 0.89807	\$ 0.00068	\$ 0.01567	\$ 1.00596	\$ 1.92038
GN-30 — Street and Outdoor Lighting Gas Service	\$ 8.80								\$ 8.80
Charge per Therm of Rated Capacity	\$ 0.74251	\$ 0.18742	\$ 0.02269	\$ (0.04874)	\$ 0.90388	\$ 0.00068	\$ 0.01567	\$ 1.00596	\$ 1.92619
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	\$ 8.80								\$ 8.80
Basic Service Charge									
Cost per Therm	\$ 0.17189	\$ 0.18335	\$ 0.00000	\$ (0.04874)	\$ 0.30650	\$ 0.00068	\$ 0.00683	\$ 1.00596	\$ 1.31997
Summer (June - September) First 100	\$ 0.07189	\$ 0.18335	\$ 0.00000	\$ (0.04874)	\$ 0.20650	\$ 0.00068	\$ 0.00683	\$ 1.00596	\$ 1.21997
Next 500	\$ (0.00971)	\$ 0.18335	\$ 0.00000	\$ (0.04874)	\$ 0.12490	\$ 0.00068	\$ 0.00683	\$ 1.00596	\$ 1.13837
Next 2,400	\$ (0.12935)	\$ 0.18335	\$ 0.00000	\$ (0.04874)	\$ 0.00526	\$ 0.00068	\$ 0.00683	\$ 1.00596	\$ 1.01873
Over 3,000	\$ 0.16630	\$ 0.18335	\$ 0.02795	\$ (0.04874)	\$ 0.32886	\$ 0.00068	\$ 0.00683	\$ 1.00596	\$ 1.34233
Winter (October - May) First 100	\$ 0.06630	\$ 0.18335	\$ 0.02795	\$ (0.04874)	\$ 0.22886	\$ 0.00068	\$ 0.00683	\$ 1.00596	\$ 1.24233
Next 500	\$ (0.01530)	\$ 0.18335	\$ 0.02795	\$ (0.04874)	\$ 0.14726	\$ 0.00068	\$ 0.00683	\$ 1.00596	\$ 1.16073
Next 2,400	\$ (0.13494)	\$ 0.18335	\$ 0.02795	\$ (0.04874)	\$ 0.02762	\$ 0.00068	\$ 0.00683	\$ 1.00596	\$ 1.04109
Over 3,000									

Advice Letter No. 798  
Decision No. \_\_\_\_\_

Issued by  
John P. Hester  
Senior Vice President

Date Filed April 30, 2008  
Effective May 7, 2008  
Resolution No. \_\_\_\_\_

Canceling

Revised  
Revised

Cal. P.U.C. Sheet No. 6633-G  
Cal. P.U.C. Sheet No. 6624-G

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
<b>GN-40 — Core General Gas Service</b>	11.00								11.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.50000	\$ 0.18335	\$ 0.00000	\$ (0.04874)	\$ 0.63461	\$ 0.00068	\$ 0.01567	\$ 1.00596	\$ 1.65692
First 100	0.37500	0.18335	0.00000	(0.04874)	0.50961	0.00068	0.01567	1.00596	1.53192
Next 500	0.27300	0.18335	0.00000	(0.04874)	0.40761	0.00068	0.01567	1.00596	1.42992
Next 2,400	0.12345	0.18335	0.00000	(0.04874)	0.25806	0.00068	0.01567	1.00596	1.28037
Over 3,000									
Winter (October - May)	\$ 0.50000	\$ 0.18335	\$ 0.02795	\$ (0.04874)	\$ 0.66256	\$ 0.00068	\$ 0.01567	\$ 1.00596	\$ 1.68487
First 100	0.37500	0.18335	0.02795	(0.04874)	0.53756	0.00068	0.01567	1.00596	1.59987
Next 500	0.27300	0.18335	0.02795	(0.04874)	0.43556	0.00068	0.01567	1.00596	1.45787
Next 2,400	0.12345	0.18335	0.02795	(0.04874)	0.28601	0.00068	0.01567	1.00596	1.30832
Over 3,000									
<b>GN-50 — Core Natural Gas Service for Motor Vehicles</b>	25.00								25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.07195	\$ 0.14771	\$ 0.00000	\$ (0.04874)	\$ 0.17092	\$ 0.00068	\$ 0.01567	\$ 1.00596	\$ 1.19323
Winter (October - May)	0.07195	0.14771	0.02649	(0.04874)	0.19741	0.00068	0.01567	1.00596	1.21972
<b>GN-60 — Core Internal Combustion Engine</b>	25.00								25.00
Gas Service									
Basic Service Charge									
Cost per Therm									
Summer (May - October)	\$ 0.26860	\$ 0.17378	\$ 0.00000	\$ (0.04874)	\$ 0.39364	\$ 0.00068	\$ 0.01567	\$ 1.00596	\$ 1.41595
Winter (November - April)	0.26860	0.17378	0.02393	(0.04874)	0.41757	0.00068	0.01567	1.00596	1.43988
<b>GN-66 — Small Electric Power Generation</b>	25.00								25.00
Gas Service									
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08413	\$ 0.18335	\$ 0.00000	\$ (0.04874)	\$ 0.21874	\$ 0.00068	\$ 0.01567	\$ 1.00596	\$ 1.22538
Winter (October - May)	0.08413	0.18335	0.02795	(0.04874)	0.24669	0.00068	0.01567	1.00596	1.25333
<b>GN-70 — Noncore General Gas Transportation Service</b>	100.00								100.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.09218	\$ 0.09218	\$ 0.00068	\$ 0.00068	\$ 0.09218	\$ 0.00068	\$ 0.01567	\$ 0.10853	\$ 0.10853
Winter (October - May)	0.09218	0.09218	0.00068	0.00068	0.09218	0.00068	0.01567	0.10853	0.10853
Transportation Franchise Fee (TFF) Surcharge Provision									
TFF Surcharge per Therm									0.01486

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated gas service areas in both its Southern and Northern California Divisions, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California Division

Cost of Gas	\$ .99473
F&U	<u>.01536</u>
Total	\$ 1.01009

Northern California Division including South Lake Tahoe

Cost of Gas	\$ .98921
F&U	<u>.01675</u>
Total	\$ 1.00596

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Canceling

Schedule No. and Type of Charge	STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] [3]										Effective Sales Rate	
	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost				
		Reservation	Storage									
GT-211 — Permanent Residential Natural Gas Service												
Basic Service Charge	\$ 5.50											\$ 5.50
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$ (0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01567	\$ 1.00596				\$ 1.24967
Baseline Quantities												
Tier II	0.00000	0.40366	0.02285	(0.03320)	0.39331	0.00068	0.01567	1.00596				1.41562
GT-211 — Seasonal Residential Natural Gas Service												
Basic Service Charge	\$ 5.50											\$ 5.50
Cost per Therm	\$ 0.00000	\$ 0.40366	\$ 0.02285	\$ (0.03320)	\$ 0.39331	\$ 0.00068	\$ 0.01567	\$ 1.00596				\$ 1.41562
GLT-212 — Limited Income Residential Natural Gas Service												
Basic Service Charge	\$ 4.40											\$ 4.40
Cost per Therm	\$ (0.07199)	\$ 0.06304	\$ 0.02285	\$ (0.03320)	\$ (0.01930)	\$ 0.00068	\$ 0.00683	\$ 1.00596				\$ 0.99417
Baseline Quantities												
Tier II	(0.27985)	0.40366	0.02285	(0.03320)	0.11346	0.00068	0.00683	1.00596				1.12693
GT-221 — General Natural Gas Service												
Basic Service Charge	\$ 5.50											\$ 5.50
Cost per Therm	\$ 0.12173	\$ 0.18335	\$ 0.00000	\$ (0.03320)	\$ 0.27188	\$ 0.00068	\$ 0.01567	\$ 1.00596				\$ 1.29419
Summer												
Winter	0.12173	0.18335	0.02795	(0.03320)	0.29983	0.00068	0.01567	1.00596				1.32214
GLT-222 — Limited Income General Natural Gas Service												
Basic Service Charge	\$ 4.40											\$ 4.40
Cost per Therm	\$ (0.13384)	\$ 0.18335	\$ 0.00000	\$ (0.03320)	\$ 0.01631	\$ 0.00068	\$ 0.00676	\$ 1.00596				\$ 1.02971
Summer												
Winter	(0.13943)	0.18335	0.02795	(0.03320)	0.03867	0.00068	0.00676	1.00596				1.05207
GST-223 — Multi-Family Natural Gas Service (Submetered) [4]												
Basic Service Charge per Month per Dwelling	\$ 5.50											\$ 5.50
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$ (0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01567	\$ 1.00596				\$ 1.24967
Baseline Quantities												
Tier II	0.00000	0.40366	0.02285	(0.03320)	0.39331	0.00068	0.01567	1.00596				1.41562
GMT-224 — Multi-Family Natural Gas Service (Not Submetered)												
Basic Service Charge per Month per Dwelling	\$ 5.50											\$ 5.50
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$ (0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01567	\$ 1.00596				\$ 1.24967
Baseline Quantities												
Tier II	0.00000	0.40366	0.02285	(0.03320)	0.39331	0.00068	0.01567	1.00596				1.41562



STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1][2][3]  
(Continued)

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GT-244 — Large General Natural Gas Service	\$ 495.00								\$ 495.00
Minimum Annual Charge									
Cost per Therm	\$ 0.12173	\$ 0.18335	\$ 0.00000	\$ (0.03320)	\$ 0.27188	\$ 0.00068	\$ 0.01567	\$ 1.00596	\$ 1.29419
Summer	0.12173	0.18335	0.02795	(0.03320)	0.29983	0.00068	0.01567	1.00596	1.32214
Winter									
GTT-255 — Transportation Service For Customer-Owned Gas	\$ 33,073.00								\$ 33,073.00
Minimum Annual Charge	\$ 5.50								\$ 5.50
Basic Service Charge									
Cost per Therm	\$ 0.12173				\$ 0.12173	\$ 0.00068	\$ 0.01567		\$ 0.13608
Summer	0.12173				0.12173	0.00068	0.01567		0.13608
Winter									
Transportation Franchise Fee (TFF) Surcharge Provision									\$ 0.01486
TFF Surcharge per Therm									
MHPS — Master-Metered Mobile Home Park									\$ 0.21000
Safety Inspection Provision									
MHPS Surcharge per Space per Month									

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.
- [2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.
- [3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPS-292. The PPP Surcharge includes <\$0.00215> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.
- [4] A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223.

**SOUTHWEST GAS CORPORATION  
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES  
FOR THE MONTH OF MAY 2008**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 1.01676	1
2	Monthly Account No. 191 Surcharge [2]	(0.02203)	2
3	Subtotal	<u>\$ 0.99473</u>	3
4	Franchise & Uncollectibles @ 1.5437% [3]	<u>0.01536</u>	4
5	Total May Core Procurement Charge	<u><u>\$ 1.01009</u></u>	5
<u>Northern California and South Lake Tahoe District</u>			
6	Projected Cost of Gas [4]	\$ 0.93589	6
7	Monthly Account No. 191 Surcharge [5]	<u>0.05332</u>	7
8	Subtotal	<u>\$ 0.98921</u>	8
9	Franchise & Uncollectibles @ 1.6933% [3]	<u>0.01675</u>	9
10	Total May Core Procurement Charge	<u><u>\$ 1.00596</u></u>	10

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 02-02-012 (D.04-03-034).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF MAY 2008**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	504,142			1
2	Projected Imbalance for Storage Injection	234,961			2
3	Total Demand and Storage Injections	<u>739,103</u>			3
<u>Southern California Basin Gas Purchases</u>					
			[1]		
4	Term Purchases	-	\$ -	\$ -	4
5	First of Month Purchases	343,294	\$ 9.7800	3,357,415	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(9,406)			7
8	El Paso Variable Transmission	333,888	\$ 0.0255	8,514	8
9	Basin Gas Delivered To California Border			<u>\$ 3,365,929</u>	9
<u>Southern California Border Gas Purchases</u>					
			[1]		
10	Term Purchases	62,000	\$ 10.0775	624,805	10
11	First of Month Purchases	343,215	\$ 10.2680	3,524,133	11
12	Spot Purchases	-	\$ -	-	12
13	Total Border Gas Purchases			<u>\$ 4,148,938</u>	13
<u>Storage Withdrawals</u>					
14	Projected Volume	-	\$ -	\$ -	14
15	O&M Withdrawal Variable Charge	-	\$ -	-	15
16	Total Average Cost of Gas			<u>\$ -</u>	16
17	Total Cost of Gas at the City Gate	<u>739,103</u>	<u>\$ 10.1676</u>	<u>\$ 7,514,867</u>	17

[1] Based on April 24, 2008 first of the month forwards.

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF MAY 2008**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>232,771</u>			1
			[1]		
2	Projected Purchases Into NWPL	223,769	\$ 8.9275	\$ 1,997,695	2
3	Projected Purchases Into Tuscarora	17,000	\$ 10.1950	173,315	3
4	Projected Purchases Into Paiute	-	\$ -	-	4
5	Total Projected Gas Purchases into Mainline			<u>\$ 2,171,010</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	219,316	\$ 0.0319	\$ 6,996	6
7	Paiute Volumetric Charge [3]	232,771	\$ 0.0019	442	7
8	Tuscarora Volumetric Charge [4]	17,000	\$ 0.0019	32	8
9	Total Transportation Variable Cost			<u>\$ 7,471</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>232,771</u>	<u>\$ 9.3589</u>	<u>\$ 2,178,481</u>	10

[1] Based on April 24, 2008 first of the month forwards.

[2] NWPL fuel at 1.99%.

[3] Paiute fuel at 1.50%.

[4] Tuscarora fuel at 0.00%.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS  
FOR THE MONTH OF MAY 2008**

Line No.	Description (a)	Estimated April Activity (b)	May Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for March 2008		\$ (1,965,694)	1
2	March Rate	\$ 0.00881		2
3	April Rate	(0.00622)		3
4	Average Rate	<u>\$ 0.00130</u>		4
5	Estimated April Sales	8,280,170		5
6	Estimated April Acct. No. 191 Activity (Line 7 x Line 8)		\$ (10,764)	6
7	Estimated April Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (1,976,458)</u>	7
8	Twelve Months Projected Sales		<u>89,718,667</u>	8
9	May Surcharge (Line 10 / Line 11)		<u><u>\$ (0.02203)</u></u>	9

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT  
FOR THE MONTH OF MAY 2008**

Line No.	Description (a)	Estimated April Activity (b)	May Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for March 2008		\$ 2,505,518	1
2	March Rate	\$ 0.04712		2
3	April Rate	<u>0.05972</u>		3
4	Average Rate	\$ 0.05342		4
5	Estimated April Sales	4,390,016		5
6	Estimated April Acct. No. 191 Activity (Line 4 x Line 5)		\$ (234,515)	6
7	Estimated April Acct. No. 191 Ending Balance		<u>\$ 2,271,003</u>	7
8	Twelve Months Projected Sales		<u>42,594,820</u>	8
9	May Surcharge (Line 7 / Line 8)		<u>\$ 0.05332</u>	9

**SOUTHWEST GAS CORPORATION**  
**CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE**  
**FOR THE MONTH OF MAY 2008**

Line No.	Description (a)	(\$/therm) (b)	Line No.
	<u>Southern California</u>		
1	Estimated Cost of Gas [1]	\$ 1.01676	1
2	Franchise Tax @ 1.3329% [2]	<u>0.01355</u>	2
	<u>Northern California and South Lake Tahoe District</u>		
3	Estimated Cost of Gas [1]	<u>\$ 0.93589</u>	3
4	Franchise Tax @ 1.5882% [2]	<u>\$ 0.01486</u>	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 02-02-012 (D.04-03-034).

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type:

- ELC       GAS  
 PLC       HEAT     WATER

Contact Person: **Roger C. Montgomery**

Phone #: **(702)876-7321**

E-mail: **roger.montgomery@swgas.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
 PLC = Pipeline     HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **798**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in the Southern and Northern California Divisions and the gas cost procurement in the South Lake Tahoe District**

Keywords (choose from CPUC listing): **Increase Rates**

AL filing type:  Monthly    Quarterly    Annual    One-Time    Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL: **Not applicable**

Resolution Required?    Yes    No

Tier Designation:    1     2     3

Requested effective date: **May 7, 2008**

No. of tariff sheets: **9 in CA Gas Tariff;  
2 in CA South Lake Tahoe Gas Tariff**

Estimated system annual revenue effect: (%): **Not applicable**

Estimated system average rate effect (%): **7.39% So. CA, 4.92% No. CA and 6.97% So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP - Gas Procurement for Core Customers**

Service affected and changes proposed<sup>1</sup>: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**  
**Attention: Tariff Unit**  
**505 Van Ness Ave.,**  
**San Francisco, CA 94102**  
**[jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov) and [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)**

**Utility Info (including e-mail)**  
**Mr. John P. Hester, Sr. Vice-Pres.**  
**Reg. Affairs & Energy Resources**  
**Southwest Gas Corporation**  
**P. O. Box 98510**  
**Las Vegas, NV 89193-8510**  
**[john.hester@swgas.com](mailto:john.hester@swgas.com)**  
**Facsimile: 702-876-7037**

<sup>1</sup> Discuss in AL if more space is needed.



**CALIFORNIA ADVICE LETTER DISTRIBUTION**

Advice Letter No. 798

Date Mailed 4/30/08

**Las Vegas**

J. Hester/ W. Moody	LVB-227
M. Anderson	LVB-521
C. Berger	LVB-521
J. Carillo	LVC-420
J. Cattanach	LVB-185
R. Centrella	LVC-270
R. Clayton	LVA-300
L. Colvin	LVC-420
B. Congdon	LVB-100
T. Day	LVB-100
B. DeLong	LVB-100
E. Giesecking	LVB-100
L. Harris	LVB-370
L. Hoffman	LVC-435
D. Jacobson	LVB-105
E. Janov	LVB-283
B. Johnson	LVA-120
R. Jordan	LVB-185
J. Kane	LVB-230
R. Kantor	LVC-435
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K. Layton	LVA-110
T. Lopez	LVB-105
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V. Ontiveroz	LVB-105
J. J. Prucnal	LVB-105
R. Gabe	LVB-106
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P. Ruckel	LVB-105
R. Sable	LVB-105
T. Sheets	LVB-241
J. Stein	LVB-106
A. Timperley	LVB-180
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L. Wamble	LVC-420
R. Whidden	LVB-100
D. Zalewski	LVC-420
L. Duarte (Log Copy)	LVB-105

**Victorville (So. Cal.)**

L. Frisby (5)	12A-003
P. Hamer	12O-295
IGE/Sales (So.Cal. <u>Rate</u> Filing only)	12O-170

J. Rowell 12A-002

**Carson City (No. Cal.)**

C. Christian	24A-002
J. Maples	24A-295

**Truckee (No. Cal.)**

Truckee	15A-003
Sales	15A-003

**Bullhead\* (So. Cal.)**

F. Hart 34A-002

\* Needles reports to Bullhead

(For posting at offices -  
use POSTING COPY stamp)

California Public Utilities Commission  
Energy Division  
Attention: Jerry Royer  
505 Van Ness Avenue, 4<sup>th</sup> Floor Francisco,  
CA 94102

*Original plus 6, plus SWG (7 copies)*

Attach a note to SWG's copy with the request:  
"Please stamp the attached copy and return to  
us in the self-addressed stamped envelope  
provided."

Address on SASE envelope:

(Your name)  
State Regulatory Affairs, LVB-105  
Southwest Gas Corporation  
5241 Spring Mountain Road  
PO Box 98510  
Las Vegas, NV 89193-8510

**California Advice Filings**  
**Sheet 2 of 2**

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R. Thomas Beach  
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Berkeley, CA 94710

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Regulatory Affairs  
Sempra Energy  
555 West 5<sup>th</sup> Street, M.L. 14D6  
Los Angeles, CA 90013-1011

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Regulatory Affairs, Room 10A  
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Pat Franklin  
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Reno, NV 89520-0026

Office of Ratepayer Advocates  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4202  
San Francisco, CA 94102

John Clarke  
Pacific Gas & Electric Company  
77 Beale Street, Room 1001  
San Francisco, CA 94177

James McTarnaghan, Partner  
Duane Morris LLP  
One Market, Spear Tower, Suite 2000  
San Francisco, CA 94105-1104

SOUTHERN CALIFORNIA - RATES Only  
Ronald Moore  
Regulatory Affairs  
Southern California Water Company  
630 East Foothill Boulevard  
San Dimas, CA 91773