



## SOUTHWEST GAS CORPORATION

Roger C. Montgomery, Vice President/Pricing

June 2, 2008

California Public Utilities Commission  
Energy Division  
Attention: Sean Gallagher, Director  
505 Van Ness Avenue, Room 4004  
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)  
Advice Letter No. 800

Dear Mr. Gallagher:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 800, together with: 1) California Gas Tariff Sheet Nos. 6648-G through 6656-G and 2) California - South Lake Tahoe Gas Tariff Sheet Nos. 25 and 26.

Sincerely,

Roger C. Montgomery

RCM:pr  
Enclosures



# SOUTHWEST GAS CORPORATION

Advice Letter No. 800

June 2, 2008

## PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

### California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6648-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6629-G
6649-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6630-G
6650-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6631-G
6651-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6632-G
6652-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6633-G
6653-G	Schedule No. GCP – Gas Procurement For Core Customers	6634-G
6654-G	Table of Contents ( <i>Continued</i> )	6641-G
6655-G	Table of Contents ( <i>Continued</i> )	6636-G
6656-G	Table of Contents	6647-G-A

### California – South Lake Tahoe Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Forty-First Revised Sheet No. 25	Statement of Rates – South Lake Tahoe District	Fortieth Revised Sheet No. 25



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**California – South Lake Tahoe Gas Tariff (*Continued*)**

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
Forty-First Revised Sheet No. 26	Statement of Rates – South Lake Tahoe District	Fortieth Revised Sheet No. 26

**Purpose**

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating the: procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the June 7, 2008 cost of gas, including adjustment for franchises and uncollectibles, is \$1.06804 per therm for Southwest's Southern California Division and \$1.01569 per therm for Southwest's Northern California Division and South Lake Tahoe District.

For Southwest's Southern California Division, the TFF Surcharge rate is \$0.01379 per therm. For Southwest's Northern California Division and South Lake Tahoe District, the TFF Surcharge rate is \$0.01500 per therm.

**Effective Date**

Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B. In accordance with Advice Letter No. 626, in which the Commission authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month, Southwest respectfully requests that the tariff sheets filed herein be made effective June 7, 2008.

**Protest**

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager  
California Public Utilities Commission, Energy Division  
505 Van Ness Avenue, Room 4002  
San Francisco, CA 94102  
Facsimile: 415-703-2200



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Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President  
Regulatory Affairs and Energy Resources  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, Nevada 89193-8510  
Facsimile: 702-876-7037

**Notice**

Pursuant to Resolution E-4111, Southwest is exempt from the noticing requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to implement monthly or weekly revisions to commodity or other rates. As noted above, Southwest was authorized in Advice Letter No. 626 to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

**Service**

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By *Roger C. Montgomery*  
Roger C. Montgomery

Attachments

DISTRIBUTION LIST

Advice Letter No. 800

In Conformance with G.O. 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

R. Thomas Beach

Duane Morris, LLP

Director/Division of Ratepayer Advocates

Canceling

Revised  
Revised

Cal. P.U.C. Sheet No. 6648-G  
Cal. P.U.C. Sheet No. 6629-G

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM		CPUC	PPP [4]		
<b>GS-10 — Residential Gas Service</b>											
Basic Service Charge	\$ 5.00									\$ 5.00	
Cost per Therm		\$ 0.52374	\$ 0.01499	\$ 0.01893	\$ 0.01363	\$ (0.00154)	\$ 0.60650	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 1.77734
Baseline Quantities											1.92662
Tier II		\$ 0.67302	\$ 0.01499	\$ 0.01893	\$ 0.01363	\$ (0.00154)	\$ 0.75578	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 1.92662
<b>GS-11 — Residential Air-Conditioning Gas Service</b>											
Basic Service Charge	\$ 5.00										
Cost per Therm		\$ 0.52374	\$ 0.01567	\$ 0.02025	\$ 0.01363	\$ (0.00154)	\$ 0.60650	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 1.77934
Tier I		\$ 0.67302	\$ 0.01567	\$ 0.02025	\$ 0.01363	\$ (0.00154)	\$ 0.75778	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 1.92862
Tier II		\$ 0.39651	\$ 0.01567	\$ 0.02025	\$ 0.01363	\$ (0.00154)	\$ 0.42127	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 1.59211
Air-Conditioning											
<b>GS-12 — CARE Residential Gas Service</b>											
Basic Service Charge	\$ 4.00										
Cost per Therm		\$ 0.18883	\$ 0.01499	\$ 0.01893	\$ 0.01363	\$ (0.00154)	\$ 0.27159	\$ 0.00068	\$ 0.00980	\$ 1.06804	\$ 1.35011
Baseline Quantities		\$ 0.30826	\$ 0.01499	\$ 0.01893	\$ 0.01363	\$ (0.00154)	\$ 0.39102	\$ 0.00068	\$ 0.00980	\$ 1.06804	\$ 1.45954
Tier II											
<b>GS-15 — Secondary Residential Gas Service</b>											
Basic Service Charge	\$ 6.00										
Cost per Therm		\$ 0.81230	\$ 0.01514	\$ 0.01911	\$ 0.01363	\$ (0.00154)	\$ 0.89539	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 2.06623
<b>GS-20 — Multi-Family Master-Metered Gas Service</b>											
Basic Service Charge	\$ 25.00										
Cost per Therm		\$ 0.52124	\$ 0.01601	\$ 0.02041	\$ 0.01363	\$ (0.00154)	\$ 0.60650	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 1.77734
Baseline Quantities		\$ 0.67052	\$ 0.01601	\$ 0.02041	\$ 0.01363	\$ (0.00154)	\$ 0.75578	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 1.92662
Tier II											
<b>GS-25 — Multi-Family Master-Metered Gas Service — Submetered</b>											
Basic Service Charge	\$ 25.00										
Cost per Therm		\$ 0.34351	\$ 0.01601	\$ 0.02041	\$ 0.01363	\$ (0.00154)	\$ 0.42877	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 1.59861
Baseline Quantities		\$ 0.67052	\$ 0.01601	\$ 0.02041	\$ 0.01363	\$ (0.00154)	\$ 0.75578	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 1.92662
Tier II											
<b>GS-30 — Street and Outdoor Lighting Gas Service</b>											
Charge per Therm of Rated Capacity	\$ 0.59193	\$ 0.01493	\$ 0.03675	\$ 0.01937	\$ 0.01363	\$ (0.00154)	\$ 0.67507	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 1.84591

Advice Letter No. 800  
Decision No. \_\_\_\_\_

Issued by  
John P. Hester  
Senior Vice President

Date Filed June 2, 2008  
Effective June 7, 2008  
Resolution No. \_\_\_\_\_

Canceling

Revised  
Revised

Cal. P.U.C. Sheet No. 6649-G  
Cal. P.U.C. Sheet No. 6630-G

Schedule No. and Type of Charge	Southwest Margin	Upstream Intransit Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM		CPUC	PPP [4]		
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES 1[1] [2]											
GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	\$ 8.80										\$ 8.80
Basic Service Charge											
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.14015	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.21135	\$ 0.00068	\$ 0.00980	\$ 1.06804	\$ 1.28987
Next 500	\$ 0.05575	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.12695	\$ 0.00068	\$ 0.00980	\$ 1.06804	\$ 1.20547
Next 2,400	\$ (0.01985)	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.05135	\$ 0.00068	\$ 0.00980	\$ 1.06804	\$ 1.12987
Over 3,000	\$ (0.14609)	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ (0.07489)	\$ 0.00068	\$ 0.00980	\$ 1.06804	\$ 1.00363
Winter (November - April)											
First 100	\$ 0.13632	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.22670	\$ 0.00068	\$ 0.00980	\$ 1.06804	\$ 1.30522
Next 500	\$ 0.05192	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.14230	\$ 0.00068	\$ 0.00980	\$ 1.06804	\$ 1.22082
Next 2,400	\$ (0.02368)	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.06670	\$ 0.00068	\$ 0.00980	\$ 1.06804	\$ 1.14522
Over 3,000	\$ (0.14892)	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ (0.05954)	\$ 0.00068	\$ 0.00980	\$ 1.06804	\$ 1.01898
GS-40 — Core General Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.46000	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.53120	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 1.70204
Next 500	\$ 0.35450	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.42570	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 1.59654
Next 2,400	\$ 0.26000	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.33120	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 1.50204
Over 3,000	\$ 0.10220	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.17340	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 1.34424
Winter (November - April)											
First 100	\$ 0.46000	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.55038	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 1.72122
Next 500	\$ 0.35450	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.44488	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 1.61572
Next 2,400	\$ 0.26000	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.35038	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 1.52122
Over 3,000	\$ 0.10220	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.19258	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 1.36342
GS-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.09636	\$ 0.00067	\$ 0.03675	\$ 0.02952	\$ 0.01363	\$ (0.00154)	\$ 0.17539	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 1.34623
Next 500	\$ 0.09636	\$ 0.02536	\$ 0.03675	\$ 0.02952	\$ 0.01363	\$ (0.00154)	\$ 0.20008	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 1.37092
GS-55 — Core Industrial Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.46000	\$ 0.00108	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.52884	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 1.69968
Next 500	\$ 0.35450	\$ 0.00108	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.42334	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 1.59418
Next 2,400	\$ 0.26000	\$ 0.00108	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.32884	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 1.49968
Over 3,000	\$ 0.10220	\$ 0.00108	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.17104	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 1.34188
Winter (November - April)											
First 100	\$ 0.46000	\$ 0.02409	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.55185	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 1.72269
Next 500	\$ 0.35450	\$ 0.02409	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.44635	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 1.61719
Next 2,400	\$ 0.26000	\$ 0.02409	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.35185	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 1.52269
Over 3,000	\$ 0.10220	\$ 0.02409	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.19405	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 1.36489

Advice Letter No. 800  
Decision No. \_\_\_\_\_

Issued by  
John P. Hester  
Senior Vice President

Date Filed June 2, 2008  
Effective June 7, 2008  
Resolution No. \_\_\_\_\_

Canceling

Revised  
Revised

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		NFCAM [3]	ITCAM		CPUC	PPP [4]		
<b>GS-60 — Core Internal Combustion Engine Gas Service</b>	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm	\$ 0.13820	\$ 0.00088	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$ (0.00154)	\$ 0.20599	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 1.37683
Summer (May - October)		0.03068	0.03675	0.01807	0.01363	(0.00154)	0.23579	0.00068	0.10212	1.06804	1.40663
Winter (November - April)											
<b>GS-66 — Small Electric Power Generation Gas Service</b>	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm	\$ 0.10283	\$ 0.00105	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$ (0.00154)	\$ 0.17079	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 1.23951
Summer (May - October)		0.02594	0.03675	0.01807	0.01363	(0.00154)	0.19568	0.00068	0.10212	1.06804	1.26440
Winter (November - April)											
<b>GS-70 — Non-Core General Gas Transportation Service</b>	\$ 100.00										\$ 100.00
Basic Service Charge											
Cost per Therm	\$ 0.09289	\$ 0.03675			\$ 0.03778	\$ (0.00154)	\$ 0.16588	\$ 0.00068	\$ 0.10212	\$ 0.26668	\$ 0.26668
Summer (May - October)		0.09289	0.03675		0.03778	(0.00154)	0.16588	0.00068	0.10212	0.26668	0.26668
Winter (November - April)											
<b>GSR — Sale for Resale Natural Gas Service</b>	\$ 11.00										\$ 11.00
Basic Service Charge											
Transportation Service Charge	\$ 780.00										
Cost per Therm	\$ 0.46000	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.53120	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 1.70204
Summer (May - October)		0.35450	0.03675	0.02107	0.01363	(0.00154)	0.42570	0.00068	0.10212	1.06804	1.59654
First 100		0.26000	0.00129	0.02107	0.01363	(0.00154)	0.33120	0.00068	0.10212	1.06804	1.50204
Next 500		0.10220	0.00129	0.02107	0.01363	(0.00154)	0.17340	0.00068	0.10212	1.06804	1.34424
Over 3,000											
Winter (November - April)											
First 100	\$ 0.46000	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.55038	\$ 0.00068	\$ 0.10212	\$ 1.06804	\$ 1.72122
Next 500		0.35450	0.02047	0.02107	0.01363	(0.00154)	0.44488	0.00068	0.10212	1.06804	1.61572
Next 2,400		0.26000	0.02047	0.02107	0.01363	(0.00154)	0.35038	0.00068	0.10212	1.06804	1.52122
Over 3,000		0.10220	0.02047	0.02107	0.01363	(0.00154)	0.19258	0.00068	0.10212	1.06804	1.36342
Transportation Franchise Fee (TFF) Surcharge Provision											\$ 0.01379
TFF Surcharge per Therm											
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision											\$ 0.21000
MHPS Surcharge per Space per Month											

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00955 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.01011 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.01602> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.



STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-10 — Residential Gas Service									
Basic Service Charge	\$ 5.00								\$ 5.00
Cost per Therm	\$ 0.63277	\$ 0.18894	\$ 0.02287	\$ (0.04874)	\$ 0.79584	\$ 0.00068	\$ 0.01567	\$ 1.01569	\$ 1.82788
Baseline Quantities	0.73500	0.18894	0.02287	(0.04874)	0.89807	0.00068	0.01567	1.01569	1.93011
Tier II									
GN-12 — CARE Residential Gas Service									
Basic Service Charge	\$ 4.00								\$ 4.00
Cost per Therm	\$ 0.27046	\$ 0.18894	\$ 0.02287	\$ (0.04874)	\$ 0.43353	\$ 0.00068	\$ 0.00683	\$ 1.01569	\$ 1.45673
Baseline Quantities	0.35225	0.18894	0.02287	(0.04874)	0.51532	0.00068	0.00683	1.01569	1.53852
Tier II									
GN-15 — Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00								\$ 6.00
Cost per Therm	\$ 0.78465	\$ 0.18936	\$ 0.02292	\$ (0.04874)	\$ 0.94819	\$ 0.00068	\$ 0.01567	\$ 1.01569	\$ 1.98023
Tier II									
GN-20 — Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 25.00								\$ 25.00
Cost per Therm	\$ 0.63741	\$ 0.19480	\$ 0.02237	\$ (0.04874)	\$ 0.79584	\$ 0.00068	\$ 0.01567	\$ 1.01569	\$ 1.82788
Baseline Quantities	0.73964	0.19480	0.02237	(0.04874)	0.89807	0.00068	0.01567	1.01569	1.93011
Tier II									
GN-25 — Multi-Family Master-Metered Gas Service — Submetered									
Basic Service Charge	\$ 25.00								\$ 25.00
Cost per Therm	\$ 0.45462	\$ 0.18480	\$ 0.02237	\$ (0.04874)	\$ 0.61305	\$ 0.00068	\$ 0.01567	\$ 1.01569	\$ 1.64509
Baseline Quantities	0.73964	0.18480	0.02237	(0.04874)	0.89807	0.00068	0.01567	1.01569	1.93011
Tier II									
GN-30 — Street and Outdoor Lighting Gas Service									
Charge per Therm of Rated Capacity	\$ 0.74251	\$ 0.18742	\$ 0.02269	\$ (0.04874)	\$ 0.90388	\$ 0.00068	\$ 0.01567	\$ 1.01569	\$ 1.93592
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80								\$ 8.80
Cost per Therm	\$ 0.16994	\$ 0.18335	\$ 0.00000	\$ (0.04874)	\$ 0.30455	\$ 0.00068	\$ 0.00683	\$ 1.01569	\$ 1.32775
Summer (June - September)	0.06994	0.18335	0.00000	(0.04874)	0.20455	0.00068	0.00683	1.01569	1.22775
First 100	(0.01166)	0.18335	0.00000	(0.04874)	0.12295	0.00068	0.00683	1.01569	1.14615
Next 500	(0.13130)	0.18335	0.00000	(0.04874)	0.00331	0.00068	0.00683	1.01569	1.02651
Next 2,400									
Over 3,000									
Winter (October - May)	\$ 0.16435	\$ 0.18335	\$ 0.02795	\$ (0.04874)	\$ 0.32691	\$ 0.00068	\$ 0.00683	\$ 1.01569	\$ 1.35011
First 100	0.06435	0.18335	0.02795	(0.04874)	0.22591	0.00068	0.00683	1.01569	1.25011
Next 500	(0.01725)	0.18335	0.02795	(0.04874)	0.14531	0.00068	0.00683	1.01569	1.16851
Next 2,400	(0.13689)	0.18335	0.02795	(0.04874)	0.02567	0.00068	0.00683	1.01569	1.04887
Over 3,000									

Canceling

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-40 — Core General Gas Service	11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.50000	\$ 0.18335	\$ 0.00000	\$ (0.04874)	\$ 0.63461	\$ 0.00068	\$ 0.01567	\$ 1.01569	\$ 1.66665
First 100	0.37500	0.18335	0.00000	(0.04874)	0.50961	0.00068	0.01567	1.01569	1.54165
Next 500	0.27300	0.18335	0.00000	(0.04874)	0.40761	0.00068	0.01567	1.01569	1.43965
Next 2,400	0.12345	0.18335	0.00000	(0.04874)	0.25806	0.00068	0.01567	1.01569	1.29010
Over 3,000									
Winter (October - May)	\$ 0.50000	\$ 0.18335	\$ 0.02795	\$ (0.04874)	\$ 0.66256	\$ 0.00068	\$ 0.01567	\$ 1.01569	\$ 1.69460
First 100	0.37500	0.18335	0.02795	(0.04874)	0.53756	0.00068	0.01567	1.01569	1.56960
Next 500	0.27300	0.18335	0.02795	(0.04874)	0.43556	0.00068	0.01567	1.01569	1.46760
Next 2,400	0.12345	0.18335	0.02795	(0.04874)	0.28601	0.00068	0.01567	1.01569	1.31805
Over 3,000									
GN-50 — Core Natural Gas Service for Motor Vehicles	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.07195	\$ 0.14771	\$ 0.00000	\$ (0.04874)	\$ 0.17092	\$ 0.00068	\$ 0.01567	\$ 1.01569	\$ 1.20296
Winter (October - May)	0.07195	0.14771	0.02649	(0.04874)	0.19741	0.00068	0.01567	1.01569	1.22945
GN-60 — Core Internal Combustion Engine Gas Service	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (May - October)	\$ 0.26860	\$ 0.17378	\$ 0.00000	\$ (0.04874)	\$ 0.39364	\$ 0.00068	\$ 0.01567	\$ 1.01569	\$ 1.42568
Winter (November - April)	0.26860	0.17378	0.02393	(0.04874)	0.41757	0.00068	0.01567	1.01569	1.44961
GN-66 — Small Electric Power Generation Gas Service	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08413	\$ 0.18335	\$ 0.00000	\$ (0.04874)	\$ 0.21874	\$ 0.00068	\$ 0.01567	\$ 1.01569	\$ 1.23511
Winter (October - May)	0.08413	0.18335	0.02795	(0.04874)	0.24669	0.00068	0.01567	1.01569	1.26306
GN-70 — Noncore General Gas Transportation Service	100.00								\$ 100.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.09218	\$ 0.09218	\$ 0.00068	\$ 0.01567	\$ 0.09218	\$ 0.00068	\$ 0.01567	\$ 0.10863	\$ 0.10863
Winter (October - May)	0.09218	0.09218	0.00068	0.01567	0.09218	0.00068	0.01567	0.10863	0.10863
Transportation Franchise Fee (TFF) Surcharge Provision									
TFF Surcharge per Therm									\$ 0.01500

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated gas service areas in both its Southern and Northern California Divisions, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California Division

Cost of Gas	\$ 1.05180
F&U	<u>.01624</u>
Total	\$ 1.06804

Northern California Division including South Lake Tahoe

Cost of Gas	\$ .99878
F&U	<u>.01691</u>
Total	\$ 1.01569

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Canceling

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] [3]									
GT-211 — Permanent Residential Natural Gas Service									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$ (0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01567	\$ 1.01569	1.25940
Baseline Quantities	0.00000	0.40366	0.02285	(0.03320)	0.39331	0.00068	0.01567	1.01569	1.42535
Tier II									
GT-211 — Seasonal Residential Natural Gas Service									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.00000	\$ 0.40366	\$ 0.02285	\$ (0.03320)	\$ 0.39331	\$ 0.00068	\$ 0.01567	\$ 1.01569	1.42535
Cost per Therm									
GLT-212 — Limited Income Residential Natural Gas Service									
Basic Service Charge	\$ 4.40							\$	4.40
Cost per Therm	\$ (0.07394)	\$ 0.06304	\$ 0.02285	\$ (0.03320)	\$ (0.02125)	\$ 0.00068	\$ 0.00683	\$ 1.01569	1.00195
Baseline Quantities	(0.28180)	0.40366	0.02285	(0.03320)	0.11151	0.00068	0.00683	1.01569	1.13471
Tier II									
GT-221 — General Natural Gas Service									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.12173	\$ 0.18335	\$ 0.00000	\$ (0.03320)	\$ 0.27188	\$ 0.00068	\$ 0.01567	\$ 1.01569	1.30392
Summer	0.12173	0.18335	0.02795	(0.03320)	0.29983	0.00068	0.01567	1.01569	1.33187
Winter									
GLT-222 — Limited Income General Natural Gas Service									
Basic Service Charge	\$ 4.40							\$	4.40
Cost per Therm	\$ (0.13578)	\$ 0.18335	\$ 0.00000	\$ (0.03320)	\$ 0.01437	\$ 0.00068	\$ 0.00676	\$ 1.01569	1.03750
Summer	0.14137	0.18335	0.02795	(0.03320)	0.03673	0.00068	0.00676	1.01569	1.05986
Winter									
GST-223 — Multi-Family Natural Gas Service (Submetered) [4]									
Basic Service Charge per Month per Dwelling	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$ (0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01567	\$ 1.01569	1.25940
Baseline Quantities	0.00000	0.40366	0.02285	(0.03320)	0.39331	0.00068	0.01567	1.01569	1.42535
Tier II									
GMT-224 — Multi-Family Natural Gas Service (Not Submetered)									
Basic Service Charge per Month per Dwelling	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$ (0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01567	\$ 1.01569	1.25940
Baseline Quantities	0.00000	0.40366	0.02285	(0.03320)	0.39331	0.00068	0.01567	1.01569	1.42535
Tier II									

Canceling

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2] [3]  
(Continued)

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GT-244 — Large General Natural Gas Service	\$ 495.00								\$ 495.00
Minimum Annual Charge									
Cost per Therm	\$ 0.12173	\$ 0.18335	\$ 0.00000	\$ (0.03320)	\$ 0.27188	\$ 0.00068	\$ 0.01567	\$ 1.01569	\$ 1.30392
Summer	0.12173	0.18335	0.02795	(0.03320)	0.29983	0.00068	0.01567	1.01569	1.33187
Winter									
GTT-255 — Transportation Service For Customer-Owned Gas									
Minimum Annual Charge	\$ 33,073.00								\$ 33,073.00
Basic Service Charge	\$ 5.50								\$ 5.50
Cost per Therm	\$ 0.12173				\$ 0.12173	\$ 0.00068	\$ 0.01567	\$ 0.13808	\$ 0.13808
Summer	0.12173				0.12173	0.00068	0.01567	0.13808	0.13808
Winter									
Transportation Franchise Fee (TFF) Surcharge Provision									\$ 0.01500
TFF Surcharge per Therm									
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision									\$ 0.21000
MHPS Surcharge per Space per Month									

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.
- [2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.
- [3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes ~\$.00215~ per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.
- [4] A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223.



**SOUTHWEST GAS CORPORATION  
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES  
FOR THE MONTH OF JUNE 2008**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 1.03479	1
2	Monthly Account No. 191 Surcharge [2]	0.01701	2
3	Subtotal	<u>\$ 1.05180</u>	3
4	Franchise & Uncollectibles @ 1.5437% [3]	<u>0.01624</u>	4
5	Total June Core Procurement Charge	<u><u>\$ 1.06804</u></u>	5
<u>Northern California and South Lake Tahoe District</u>			
6	Projected Cost of Gas [4]	\$ 0.94470	6
7	Monthly Account No. 191 Surcharge [5]	0.05408	7
8	Subtotal	<u>\$ 0.99878</u>	8
9	Franchise & Uncollectibles @ 1.6933% [3]	<u>0.01691</u>	9
10	Total June Core Procurement Charge	<u><u>\$ 1.01569</u></u>	10

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 02-02-012 (D.04-03-034).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF JUNE 2008**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	399,345			1
2	Projected Imbalance for Storage Injection	108,226			2
3	Total Demand and Storage Injections	<u>507,571</u>			3
<u>Southern California Basin Gas Purchases</u>					
			[1]		
4	Term Purchases	-	\$ -	\$ -	4
5	First of Month Purchases	332,220	\$ 9.9370	3,301,270	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(9,103)			7
8	El Paso Variable Transmission	323,117	\$ 0.0255	8,239	8
9	Basin Gas Delivered To California Border			<u>\$ 3,309,509</u>	9
<u>Southern California Border Gas Purchases</u>					
			[1]		
10	Term Purchases	89,984	\$ 10.4722	942,330	10
11	First of Month Purchases	94,500	\$ 10.5870	1,000,472	11
12	Spot Purchases	-	\$ -	-	12
13	Total Border Gas Purchases			<u>\$ 1,942,802</u>	13
<u>Storage Withdrawals</u>					
14	Projected Volume	-	\$ -	\$ -	14
15	O&M Withdrawal Variable Charge	-	\$ -	-	15
16	Total Average Cost of Gas			<u>\$ -</u>	16
17	Total Cost of Gas at the City Gate	<u>507,571</u>	<u>\$ 10.3479</u>	<u>\$ 5,252,311</u>	17

[1] Based on May 22, 2008 first of the month forwards.

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF JUNE 2008**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>149,924</u>			1
			[1]		
2	Projected Purchases Into NWPL	155,298	\$ 9.0870	\$ 1,411,189	2
3	Projected Purchases Into Tuscarora	-	\$ -	-	3
4	Projected Purchases Into Paiute	-	\$ -	-	4
5	Total Projected Gas Purchases into Mainline			<u>\$ 1,411,189</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	152,207	\$ 0.0319	\$ 4,855	6
7	Paiute Volumetric Charge [3]	149,924	\$ 0.0019	285	7
8	Tuscarora Volumetric Charge [4]	-	\$ 0.0019	-	8
9	Total Transportation Variable Cost			<u>\$ 5,140</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>149,924</u>	<u>\$ 9.4470</u>	<u>\$ 1,416,329</u>	10

[1] Based on May 22, 2008 first of the month forwards.

[2] NWPL fuel at 1.99%.

[3] Paiute fuel at 1.50%.

[4] Tuscarora fuel at 0.00%.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS  
FOR THE MONTH OF JUNE 2008**

Line No.	Description (a)	Estimated May Activity (b)	June Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for April 2008		\$ 1,636,081	1
2	No Imbalance Activity for March		-	2
3	April Imbalance Traded into Storage		(194,416)	3
4	Adjusted Ending Balance		<u>\$ 1,441,665</u>	4
2	April Rate	\$ (0.00622)		2
3	May Rate	<u>(0.02203)</u>		3
4	Average Rate	\$ (0.01413)		4
5	Estimated May Sales	5,982,497		5
6	Estimated May Acct. No. 191 Activity (Line 7 x Line 8)		\$ 84,533	6
7	Estimated May Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 1,526,198</u>	7
8	Twelve Months Projected Sales		<u>89,718,667</u>	8
9	June Surcharge (Line 10 / Line 11)		<u><u>\$ 0.01701</u></u>	9

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT  
FOR THE MONTH OF JUNE 2008**

Line No.	Description (a)	Estimated May Activity (b)	June Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for April 2008		\$ 2,475,599	1
2	April Rate	\$ 0.05972		2
3	May Rate	0.05332		3
4	Average Rate	<u>\$ 0.05652</u>		4
5	Estimated May Sales	3,045,251		5
6	Estimated May Acct. No. 191 Activity (Line 4 x Line 5)		\$ (172,118)	6
7	Estimated May Acct. No. 191 Ending Balance		<u>\$ 2,303,481</u>	7
8	Twelve Months Projected Sales		<u>42,594,820</u>	8
9	June Surcharge (Line 7 / Line 8)		<u><u>\$ 0.05408</u></u>	9

**SOUTHWEST GAS CORPORATION  
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE  
FOR THE MONTH OF JUNE 2008**

Line No.	Description (a)	(\$/therm) (b)	Line No.
	<u>Southern California</u>		
1	Estimated Cost of Gas [1]	\$ 1.03479	1
2	Franchise Tax @ 1.3329% [2]	<u>0.01379</u>	2
	<u>Northern California and South Lake Tahoe District</u>		
3	Estimated Cost of Gas [1]	<u>\$ 0.94470</u>	3
4	Franchise Tax @ 1.5882% [2]	<u>\$ 0.01500</u>	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 02-02-012 (D.04-03-034).

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type:

ELC       GAS  
 PLC       HEAT     WATER

Contact Person: **Roger C. Montgomery**

Phone #: **(702)876-7321**

E-mail: **roger.montgomery@swgas.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **800**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in the Southern and Northern California Divisions and the gas cost procurement in the South Lake Tahoe District**

Keywords (choose from CPUC listing): **Increase Rates**

AL filing type:  Monthly    Quarterly    Annual    One-Time    Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: **Not applicable**

Resolution Required?    Yes    No

Tier Designation:    1     2     3

Requested effective date: **June 7, 2008**

No. of tariff sheets: **9 in CA Gas Tariff;  
2 in CA South Lake Tahoe Gas Tariff**

Estimated system annual revenue effect (%): **Not applicable**

Estimated system average rate effect (%): **3.18% So. CA, 0.51% No. CA and 0.70% So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP – Gas Procurement for Core Customers**

Service affected and changes proposed<sup>1</sup>: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Utility Info (including e-mail)  
Mr. John P. Hester, Sr. Vice-Pres.  
Reg. Affairs & Energy Resources  
Southwest Gas Corporation  
P. O. Box 98510  
Las Vegas, NV 89193-8510  
john.hester@swgas.com  
Facsimile: 702-876-7037**

<sup>1</sup> Discuss in AL if more space is needed.