



SOUTHWEST GAS CORPORATION

Roger C. Montgomery, Vice President/Pricing

June 13, 2008

California Public Utilities Commission
Energy Division
Attention: Sean Gallagher, Director
505 Van Ness Avenue, Room 4004
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter 801

Dear Mr. Gallagher:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 801, together with: 1) California Gas Tariff Sheets Nos. 6657-G through 6659-G; and 2) California – South Lake Tahoe Gas Tariff Sheet No. 124.

Sincerely,

Roger C. Montgomery

RCM:pr
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 801

June 13, 2008

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6657-G	Rule No. 16 Gas Service Extensions (Continued)	5166-G
6658-G	Table of Contents (Continued)	6124-G
6659-G	Table of Contents	6656-G

California – South Lake Tahoe Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
First Revised Sheet No. 124	Rule No. 16 Gas Service Extension (Continued)	Original Sheet No. 124

Purpose

The purpose of this filing is to update Rule No. 16, Gas Service Extensions, to address the requirement for Excess Flow Valves (EFV). A new federal law, The Pipeline Inspection, Protection, Enforcement, and Safety Act of 2006, requires all new and replaced single-family residential gas service lines put into service after June 1, 2008 to have an EFV installed. Customers to whom the new federal law does not apply may request installation of an EFV; however, such installation will be subject to the feasibility of the installation and payment for the cost of installation.



Advice Letter No. 801
Page 2
June 13, 2008

Effective Date

Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier I (effective pending disposition) pursuant to General Order 96-B. Southwest respectfully requests that the tariff sheets submitted herewith be made effective June 13, 2008.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-876-7037

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By 
Roger C. Montgomery

Attachments

DISTRIBUTION LIST

Advice Letter No. 801

In Conformance with G.O. 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

R. Thomas Beach

Duane Morris, LLP

Director/Division of Ratepayer Advocates

RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

A. GENERAL (Continued)

6. Special or Added Facilities (Continued)

In accordance with The Pipeline Inspection, Protection, Enforcement and Safety Act of 2006 and Title 49, Section 192.383 of the Code of Federal Regulations, the installation of an excess flow valve, as defined in Rule No. 1, shall be performed by the Utility on new or replaced single residence service lines. If any other customer requests the installation of an excess flow valve, the Utility shall perform the installation subject to the feasibility of such installation, and the customer assuming responsibility for all costs associated with installation.

D/N
D/N

7. Temporary Service Facilities

Facilities installed for temporary service or for operations of speculative character or questionable permanency shall be made in accordance with the fundamental installation and ownership provisions of this rule, except that all charges and refunds shall be made under the provisions of Rule No. 13, Temporary Service.

8. Contracts

Each Applicant requesting service may be required to execute written contracts prior to the Utility performing its work to establish service. Such contracts shall be in the form on file with the California Public Utilities Commission (Commission).

9. Distribution Main Extensions

Whenever the Utility's distribution system is not complete to the point designated by the Utility where the Service Lateral is to be connected to the Utility's distribution system, the extension of Gas Main facilities will be installed in accordance with Rule No. 15, Gas Main Extensions.

10. Rights-of-Way

Rights-of-way or easements may be required by the Utility to install Service Facilities on Applicant's property to serve only the Applicant.

a. Service Facilities

If the Service Facilities must cross property owned by a third party to serve the Applicant, the Utility may, at its option, install such Service Facilities after appropriate rights-of-way or easements, satisfactory to the Utility, are obtained without cost to the Utility.

TABLE OF CONTENTS
(Continued)

<u>RULE NO.</u>		<u>CAL. P.U.C. SHEET NO.</u>
15	— Gas Main Extensions (Continued)	5694-G-C
	Gas Main Extensions (Continued)	5695-G-C
	Gas Main Extensions (Continued)	5696-G-C
	Gas Main Extensions (Continued)	5697-G-C
	Gas Main Extensions (Continued)	5698-G-C
	Gas Main Extensions (Continued)	5699-G-C
	Gas Main Extensions (Continued)	5700-G-C
16	— Gas Service Extensions	5165-G
	Gas Service Extensions (Continued)	6657-G
	Gas Service Extensions (Continued)	5167-G
	Gas Service Extensions (Continued)	5168-G
	Gas Service Extensions (Continued)	4843-G
	Gas Service Extensions (Continued)	5015-G
	Gas Service Extensions (Continued)	4845-G
	Gas Service Extensions (Continued)	5016-G
	Gas Service Extensions (Continued)	4847-G
	Gas Service Extensions (Continued)	4848-G
	Gas Service Extensions (Continued)	4849-G
	Gas Service Extensions (Continued)	4850-G
	Gas Service Extensions (Continued)	5169-G
	Gas Service Extensions (Continued)	5017-G
	Gas Service Extensions (Continued)	5018-G
	Gas Service Extensions (Continued)	5019-G
	Gas Service Extensions (Continued)	5020-G
	Gas Service Extensions (Continued)	5021-G
	Gas Service Extensions (Continued)	5074-G
	Gas Service Extensions (Continued)	5023-G
	Gas Service Extensions (Continued)	5024-G
17	— Meter Tests & Adjustment of Bills	2896-G
	Meter Tests & Adjustment of Bills (Continued)	3088-G
	Meter Tests & Adjustment of Bills (Continued)	3089-G
	Meter Tests & Adjustment of Bills (Continued)	3090-G
	Meter Tests & Adjustment of Bills (Continued)	3216-G
18	— Supply to Separate Premises and Resale	4863-G
19	— Limitation Upon Natural Gas Service	1713-G

TABLE OF CONTENTS

The following listed sheets contain all the effective rates and rules affecting rates and service and information relating thereto in effect on and after the date indicated thereon.

<u>TITLE</u>	<u>CAL. P.U.C. SHEET NO.</u>
Title Page	4435-G
Table of Contents (<i>Continued</i>)	6659-G
Table of Contents (<i>Continued</i>)	6567-G*
Table of Contents (<i>Continued</i>)	6654-G
Table of Contents (<i>Continued</i>)	6642-G
Table of Contents (<i>Continued</i>)	6655-G
Table of Contents (<i>Continued</i>)	6122-G
Table of Contents (<i>Continued</i>)	6338-G
Table of Contents (<i>Continued</i>)	6658-G
Table of Contents (<i>Continued</i>)	6351-G
Table of Contents (<i>Continued</i>)	6643-G
Table of Contents (<i>Continued</i>)	6646-G-A
Table of Contents (<i>Continued</i>)	6517-G
Preliminary Statements	4436-G
Preliminary Statements (<i>Continued</i>)	3811-G
Preliminary Statements (<i>Continued</i>)	5260-G
Preliminary Statements (<i>Continued</i>)	5780-G
Preliminary Statements (<i>Continued</i>)	5826-G
Preliminary Statements (<i>Continued</i>)	4314-G
Preliminary Statements (<i>Continued</i>)	6001-G
Preliminary Statements (<i>Continued</i>)	6559-G*
Preliminary Statements (<i>Continued</i>)	4221-G
Preliminary Statements (<i>Continued</i>)	4316-G
Preliminary Statements (<i>Continued</i>)	5366-G
Preliminary Statements (<i>Continued</i>)	6618-G
Preliminary Statements (<i>Continued</i>)	5368-G
Preliminary Statements (<i>Continued</i>)	5949-G
Preliminary Statements (<i>Continued</i>)	5370-G
Preliminary Statements (<i>Continued</i>)	5371-G
Preliminary Statements (<i>Continued</i>)	6217-G-A
Preliminary Statements (<i>Continued</i>)	6218-G-A
Preliminary Statements (<i>Continued</i>)	6219-G-A
Preliminary Statements (<i>Continued</i>)	6220-G-A
Preliminary Statements (<i>Continued</i>)	6221-G-A
Preliminary Statements (<i>Continued</i>)	6317-G-B

RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

A. GENERAL (Continued)

5. Private Lines

The Utility shall not be required to connect Service Facilities to or serve any Applicant from gas facilities that are not owned, operated and maintained by the Utility.

6. Special or Added Facilities

Any special or added facilities the Utility agrees to install at the request of Applicant will be installed at Applicant's expense.

In accordance with The Pipeline Inspection, Protection, Enforcement and Safety Act of 2006 and Title 49, Section 192.383 of the Code of Federal Regulations, the installation of an excess flow valve, as defined in Rule No. 1, shall be performed by the Utility on new or replaced single residence service lines. If any other customer requests the installation of an excess flow valve, the Utility shall perform the installation subject to the feasibility of such installation, and the customer assuming responsibility for all costs associated with installation.

7. Temporary Service Facilities

Facilities installed for temporary service or for operations of speculative character or questionable permanency shall be made in accordance with the fundamental installation and ownership provisions of this rule, except that all charges and refunds shall be made under the provisions of Rule No. 13, Temporary Service.

8. Contracts

Each Applicant requesting service may be required to execute written contracts prior to the Utility performing its work to establish service. Such contracts shall be in the form on file with the California Public Utilities Commission (Commission).

D/N
D/N

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Southwest Gas Corporation (U 905 G)			
Utility type: <input type="checkbox"/> ELC <input checked="" type="checkbox"/> GAS <input type="checkbox"/> PLC <input type="checkbox"/> HEAT <input type="checkbox"/> WATER	Contact Person: Roger C. Montgomery Phone #: (702)876-7321 E-mail: roger.montgomery@swgas.com		
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat WATER = Water	(Date Filed/ Received Stamp by CPUC)		
Advice Letter (AL) #: 801 Subject of AL: Update to Gas Service Extension Rule. Keywords (choose from CPUC listing): Update to Gas Service Extension rule. AL filing type: <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annual <input checked="" type="checkbox"/> One-Time <input type="checkbox"/> Other _____ If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: _____ <hr/> Does AL replace a withdrawn or rejected AL? If so, identify the prior AL Not applicable Summarize differences between the AL and the prior withdrawn or rejected AL ¹ : Not applicable Resolution Required? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Requested effective date: June 13, 2008 No. of tariff sheets: 3 in CA Gas Tariff; and 1 in CA South Lake Tahoe Tariff Estimated system annual revenue effect (%): Not applicable Estimated system average rate effect (%): Not applicable When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). Tariff schedules affected: _____ Service affected and changes proposed ¹ : See 'Subject of AL' above Pending advice letters that revise the same tariff sheets: Not applicable			
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to: <table style="width: 100%; border: none;"> <tr> <td style="width: 50%; vertical-align: top; padding: 5px;"> CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Ave., San Francisco, CA 94102 jjr@cpuc.ca.gov and jnj@cpuc.ca.gov </td> <td style="width: 50%; vertical-align: top; padding: 5px;"> Utility Info (including e-mail) Mr. John P. Hester, Sr. Vice-Pres. Reg. Affairs & Energy Resources Southwest Gas Corporation P. O. Box 98510 Las Vegas, NV 89193-8510 john.hester@swgas.com Facsimile: 702-876-7037 </td> </tr> </table>		CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Ave., San Francisco, CA 94102 jjr@cpuc.ca.gov and jnj@cpuc.ca.gov	Utility Info (including e-mail) Mr. John P. Hester, Sr. Vice-Pres. Reg. Affairs & Energy Resources Southwest Gas Corporation P. O. Box 98510 Las Vegas, NV 89193-8510 john.hester@swgas.com Facsimile: 702-876-7037
CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Ave., San Francisco, CA 94102 jjr@cpuc.ca.gov and jnj@cpuc.ca.gov	Utility Info (including e-mail) Mr. John P. Hester, Sr. Vice-Pres. Reg. Affairs & Energy Resources Southwest Gas Corporation P. O. Box 98510 Las Vegas, NV 89193-8510 john.hester@swgas.com Facsimile: 702-876-7037		

¹ Discuss in AL if more space is needed.