

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



October 24, 2008

**Advice Letter 806**

John P. Hester, Sr. Vice-President  
Regulatory Affairs and Energy Resources  
Southwest Gas Corporation  
P O Box 98510  
Las Vegas, NV 89193-8510

**Subject: To Update Procurement Charges Applicable to Schedule  
No. GCP for Core Customers and the Transportation  
Franchise Fee (TFF) Surcharges Applicable to Core and  
NonCore Customers in the Southern and Northern  
California Divisions and the Gas Cost Procurement in the  
South Lake Tahoe District**

Dear Mr. Hester:

Advice Letter 806 is effective October 7, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Ken Lewis".

Kenneth Lewis, Acting Director  
Energy Division

PLEASE STAMP AND RETURN IN  
THE ENCLOSED POSTAGE-PAID  
SELF-ADDRESSED ENVELOPE



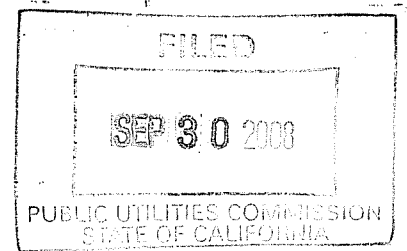
**SOUTHWEST GAS CORPORATION**

Roger C. Montgomery, Vice President/Pricing

September 30, 2008

California Public Utilities Commission  
Energy Division  
Attention: Ken Lewis, Interim Director  
505 Van Ness Avenue, Room 4004  
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)  
Advice Letter No. 806



Dear Mr. Lewis:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 806, together with: 1) California Gas Tariff Sheet Nos. 6698-G through 6706-G and 2) California - South Lake Tahoe Gas Tariff Sheet Nos. 25 and 26.

Sincerely,

Roger C. Montgomery

RCM:pr  
Enclosures



# SOUTHWEST GAS CORPORATION

Advice Letter No. 806

September 30, 2008

## PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

### California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6698-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6689-G
6699-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6690-G
6700-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6691-G
6701-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6692-G
6702-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6693-G
6703-G	Schedule No. GCP – Gas Procurement For Core Customers	6694-G
6704-G	Table of Contents ( <i>Continued</i> )	6695-G
6705-G	Table of Contents ( <i>Continued</i> )	6696-G
6706-G	Table of Contents	6697-G

### California – South Lake Tahoe Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Forty-Sixth Revised Sheet No. 25	Statement of Rates – South Lake Tahoe District	Forty-Fifth Revised Sheet No. 25



**California – South Lake Tahoe Gas Tariff (Continued)**

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
Forty-Sixth Revised Sheet No. 26	Statement of Rates – South Lake Tahoe District	Forty-Fifth Revised Sheet No. 26

**Purpose**

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating the: procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the October 7, 2008 cost of gas, including adjustment for franchises and uncollectibles, is \$0.44633 per therm for Southwest's Southern California Division and \$0.48749 per therm for Southwest's Northern California Division and South Lake Tahoe District.

For Southwest's Southern California Division, the TFF Surcharge rate is \$0.00587 per therm. For Southwest's Northern California Division and South Lake Tahoe District, the TFF Surcharge rate is \$0.00744 per therm.

**Effective Date**

Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B. In accordance with Advice Letter No. 626, in which the Commission authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month, Southwest respectfully requests that the tariff sheets filed herein be made effective October 7, 2008.

**Protest**

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager  
California Public Utilities Commission, Energy Division  
505 Van Ness Avenue, Room 4002  
San Francisco, CA 94102  
Facsimile: 415-703-2200



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September 30, 2008

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President  
Regulatory Affairs and Energy Resources  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, Nevada 89193-8510  
Facsimile: 702-876-7037

**Notice**

Pursuant to Resolution E-4111, Southwest is exempt from the noticing requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to implement monthly or weekly revisions to commodity or other rates. As noted above, Southwest was authorized in Advice Letter No. 626 to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

**Service**

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By Roger C. Montgomery  
Roger C. Montgomery

Attachments

DISTRIBUTION LIST

Advice Letter No. 806

In Conformance with G.O. 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

R. Thomas Beach

Duane Morris, LLP

Director/Division of Ratepayer Advocates

Canceling

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES (1) [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intraslate Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges CPUC	Gas Cost	Effective Sales Rate
		Storage	Variable		NFCAM [3]	ITCAM				
GS-10 — Residential Gas Service	\$ 5.00									\$ 5.00
Basic Service Charge										
Cost per Therm	\$ 0.52374	\$ 0.01499	\$ 0.03675	\$ 0.01893	\$ 0.01363	\$ (0.00154)	\$ 0.60650	\$ 0.00068	\$ 0.10212	\$ 1.15563 R
Baseline Quantities										
Tier I	0.67302	0.01499	0.03675	0.01893	0.01363	(0.00154)	0.75578	0.00068	0.10212	1.30491 R
Tier II										
GS-11 — Residential Air-Conditioning Gas Service	\$ 5.00									\$ 5.00
Basic Service Charge										
Cost per Therm	\$ 0.52374	\$ 0.01567	\$ 0.03675	\$ 0.02025	\$ 0.01363	\$ (0.00154)	\$ 0.60850	\$ 0.00068	\$ 0.10212	\$ 1.15763 R
Baseline Quantities										
Tier I	0.67302	0.01567	0.03675	0.02025	0.01363	(0.00154)	0.75778	0.00068	0.10212	1.30691 R
Tier II										
Air-Conditioning	0.33651	0.01567	0.03675	0.02025	0.01363	(0.00154)	0.42127	0.00068	0.10212	0.97040 R
GS-12 — CARE Residential Gas Service	\$ 4.00									\$ 4.00
Basic Service Charge										
Cost per Therm	\$ 0.31317	\$ 0.01499	\$ 0.03675	\$ 0.01893	\$ 0.01363	\$ (0.00154)	\$ 0.39593	\$ 0.00068	\$ 0.00880	\$ 0.85274 R
Baseline Quantities										
Tier I	0.43260	0.01499	0.03675	0.01893	0.01363	(0.00154)	0.51536	0.00068	0.00880	0.97217 R
Tier II										
GS-15 — Secondary Residential Gas Service	\$ 6.00									\$ 6.00
Basic Service Charge										
Cost per Therm	\$ 0.81230	\$ 0.01514	\$ 0.03675	\$ 0.01911	\$ 0.01363	\$ (0.00154)	\$ 0.69539	\$ 0.00068	\$ 0.10212	\$ 1.44452 R
GS-20 — Multi-Family Master-Metered Gas Service	\$ 25.00									\$ 25.00
Basic Service Charge										
Cost per Therm	\$ 0.52124	\$ 0.01601	\$ 0.03675	\$ 0.02041	\$ 0.01363	\$ (0.00154)	\$ 0.60650	\$ 0.00068	\$ 0.10212	\$ 1.15563 R
Baseline Quantities										
Tier I	0.67052	0.01601	0.03675	0.02041	0.01363	(0.00154)	0.75578	0.00068	0.10212	1.30491 R
Tier II										
GS-25 — Multi-Family Master-Metered Gas Service — Submetered	\$ 25.00									\$ 25.00
Basic Service Charge										
Cost per Therm	\$ 0.40568	\$ 0.01601	\$ 0.03675	\$ 0.02041	\$ 0.01363	\$ (0.00154)	\$ 0.49094	\$ 0.00068	\$ 0.10212	\$ 1.04007 R
Baseline Quantities										
Tier I	0.67052	0.01601	0.03675	0.02041	0.01363	(0.00154)	0.75578	0.00068	0.10212	1.30491 R
Tier II										
GS-30 — Street and Outdoor Lighting Gas Service	\$ 0.59193	\$ 0.01493	\$ 0.03675	\$ 0.01937	\$ 0.01363	\$ (0.00154)	\$ 0.67507	\$ 0.00068	\$ 0.10212	\$ 1.22420 R
Charge per Therm of Rated Capacity										

Canceling

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES 1[1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastrate Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges CPUC	Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM				
GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	\$ 8.80									\$ 8.80
Basic Service Charge										
Cost per Therm										
Summer (May - October)	\$ 0.25449	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.33569	\$ 0.00068	\$ 0.44633	\$ 0.79250 R
First 100	0.18009	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.25129	0.00068	0.44633	0.70810 R
Next 500	0.10449	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.17569	0.00068	0.44633	0.63250 R
Next 2,400	(0.02175)	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.04945	0.00068	0.44633	0.50626 R
Over 3,000										
Winter (November - April)	\$ 0.26066	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.35104	\$ 0.00068	\$ 0.44633	\$ 0.80785 R
First 100	0.17626	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.26664	0.00068	0.44633	0.72345 R
Next 500	0.10066	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.19104	0.00068	0.44633	0.64785 R
Next 2,400	(0.02558)	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.06480	0.00068	0.44633	0.52161 R
Over 3,000										
GS-40 — Core General Gas Service	\$ 11.00									\$ 11.00
Basic Service Charge										
Cost per Therm										
Summer (May - October)	\$ 0.46000	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.53120	\$ 0.00068	\$ 0.44633	\$ 1.08033 R
First 100	0.35450	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.42570	0.00068	0.44633	0.7483 R
Next 500	0.26000	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.33120	0.00068	0.44633	0.88033 R
Next 2,400	0.10220	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.17340	0.00068	0.44633	0.72253 R
Over 3,000										
Winter (November - April)	\$ 0.46000	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.55038	\$ 0.00068	\$ 0.44633	\$ 1.09951 R
First 100	0.35450	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.44488	0.00068	0.44633	0.99401 R
Next 500	0.26000	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.35038	0.00068	0.44633	0.89951 R
Next 2,400	0.10220	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.19258	0.00068	0.44633	0.74171 R
Over 3,000										
GS-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00									\$ 25.00
Basic Service Charge										
Cost per Therm										
Summer (May - October)	\$ 0.09636	\$ 0.00067	\$ 0.03675	\$ 0.02952	\$ 0.01363	\$ (0.00154)	\$ 0.17539	\$ 0.00068	\$ 0.44633	\$ 0.72452 R
Winter (November - April)	0.09636	0.02536	0.03675	0.02952	0.01363	(0.00154)	0.20008	0.00068	0.44633	0.74921 R
GS-55 — Core Industrial Gas Service	\$ 11.00									\$ 11.00
Basic Service Charge										
Cost per Therm										
Summer (May - October)	\$ 0.46000	\$ 0.00108	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.52884	\$ 0.00068	\$ 0.44633	\$ 1.07797 R
First 100	0.35450	0.00108	0.03675	0.01892	0.01363	(0.00154)	0.42334	0.00068	0.44633	0.97247 R
Next 500	0.26000	0.00108	0.03675	0.01892	0.01363	(0.00154)	0.32884	0.00068	0.44633	0.87797 R
Next 2,400	0.10220	0.00108	0.03675	0.01892	0.01363	(0.00154)	0.17104	0.00068	0.44633	0.72017 R
Over 3,000										
Winter (November - April)	\$ 0.46000	\$ 0.02409	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.55185	\$ 0.00068	\$ 0.44633	\$ 1.10098 R
First 100	0.35450	0.02409	0.03675	0.01892	0.01363	(0.00154)	0.44635	0.00068	0.44633	0.99548 R
Next 500	0.26000	0.02409	0.03675	0.01892	0.01363	(0.00154)	0.35185	0.00068	0.44633	0.90098 R
Next 2,400	0.10220	0.02409	0.03675	0.01892	0.01363	(0.00154)	0.19405	0.00068	0.44633	0.74318 R
Over 3,000										



Canceling

Revised  
Revised

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM		CPUC	PPP [4]		
GS-50 — Core Internal Combustion Engine Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm	\$ 0.13820	\$ 0.00088	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$ (0.00154)	\$ 0.20599	\$ 0.00068	\$ 0.10212	\$ 0.44633	\$ 0.75512 R
Summer (May - October)											
Winter (November - April)	\$ 0.13820	\$ 0.03068	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$ (0.00154)	\$ 0.23579	\$ 0.00068	\$ 0.10212	\$ 0.44633	\$ 0.78492 R
GS-66 — Small Electric Power Generation Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm	\$ 0.10283	\$ 0.00105	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$ (0.00154)	\$ 0.17079	\$ 0.00068	\$ 0.10212	\$ 0.44633	\$ 0.61780 R
Summer (May - October)											
Winter (November - April)	\$ 0.10283	\$ 0.02594	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$ (0.00154)	\$ 0.19568	\$ 0.00068	\$ 0.10212	\$ 0.44633	\$ 0.64269 R
GS-70 — Non-Core General Gas Transportation Service	\$ 100.00										\$ 100.00
Basic Service Charge											
Cost per Therm	\$ 0.09289	\$ 0.03778	\$ 0.03675	\$ 0.01588	\$ 0.03778	\$ (0.00154)	\$ 0.16588	\$ 0.00068	\$ 0.10212	\$ 0.44633	\$ 0.26868
Summer (May - October)											
Winter (November - April)	\$ 0.09289	\$ 0.03778	\$ 0.03675	\$ 0.01588	\$ 0.03778	\$ (0.00154)	\$ 0.16588	\$ 0.00068	\$ 0.10212	\$ 0.44633	\$ 0.26868
GSR — Sale for Resale Natural Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge											
Transportation Service Charge	\$ 780.00										
Cost per Therm	\$ 46.000	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.58120	\$ 0.00068	\$ 0.10212	\$ 0.44633	\$ 1.08033 R
Summer (May - October)											
First 100	\$ 0.35450	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.42570	\$ 0.00068	\$ 0.10212	\$ 0.44633	\$ 0.97483 R
Next 500	\$ 0.26000	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.33120	\$ 0.00068	\$ 0.10212	\$ 0.44633	\$ 0.86033 R
Next 2,400	\$ 0.10220	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.17340	\$ 0.00068	\$ 0.10212	\$ 0.44633	\$ 0.72253 R
Over 3,000	\$ 0.46000	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.55038	\$ 0.00068	\$ 0.10212	\$ 0.44633	\$ 1.08951 R
Winter (November - April)											
First 100	\$ 0.35450	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.44488	\$ 0.00068	\$ 0.10212	\$ 0.44633	\$ 0.99401 R
Next 500	\$ 0.26000	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.35038	\$ 0.00068	\$ 0.10212	\$ 0.44633	\$ 0.89951 R
Next 2,400	\$ 0.10220	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.19258	\$ 0.00068	\$ 0.10212	\$ 0.44633	\$ 0.74171 R
Over 3,000											
Transportation Franchise Fee (TFF) Surcharge Provision											\$ 0.00587 R
TFF Surcharge per Therm											\$ 0.21000
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision											
MHPS Surcharge per Space per Month											

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$790 per month and an amount of \$0.00595 per therm for distribution system shrinkage. The PCA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.01011 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.01602> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Canceling

Revised  
Revised

Cal. P.U.C. Sheet No. 6701-G  
Cal. P.U.C. Sheet No. 6692-G

STATEMENT OF RATES										
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]										
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		Reservation	Storage			CPUC	PPP [6]			
GN-10 — Residential Gas Service	\$ 5.00								\$ 5.00	
Basic Service Charge										
Cost per Therm	\$ 0.63277	\$ 0.18894	\$ 0.02287	\$ (0.04874)	\$ 0.79584	\$ 0.00068	\$ 0.01567	\$ 0.48749	\$ 1.29968	R
Baseline Quantities										
Tier II	0.73500	0.18894	0.02287	(0.04874)	0.89807	0.00068	0.01567	0.48749	1.40191	R
GN-12 — CARE Residential Gas Service	\$ 4.00								\$ 4.00	
Basic Service Charge										
Cost per Therm	\$ 0.37610	\$ 0.18894	\$ 0.02287	\$ (0.04874)	\$ 0.53917	\$ 0.00068	\$ 0.00683	\$ 0.48749	\$ 1.03417	R
Baseline Quantities										
Tier II	0.45789	0.18894	0.02287	(0.04874)	0.62096	0.00068	0.00683	0.48749	1.11596	R
GN-15 — Secondary Residential Gas Service	\$ 6.00								\$ 6.00	
Basic Service Charge										
Cost per Therm	\$ 0.78465	\$ 0.18936	\$ 0.02292	\$ (0.04874)	\$ 0.94819	\$ 0.00068	\$ 0.01567	\$ 0.48749	\$ 1.45203	R
GN-20 — Multi-Family Master-Metered Gas Service	\$ 25.00								\$ 25.00	
Basic Service Charge										
Cost per Therm	\$ 0.63741	\$ 0.18480	\$ 0.02237	\$ (0.04874)	\$ 0.79584	\$ 0.00068	\$ 0.01567	\$ 0.48749	\$ 1.29968	R
Baseline Quantities										
Tier II	0.73964	0.18480	0.02237	(0.04874)	0.89807	0.00068	0.01567	0.48749	1.40191	R
GN-25 — Multi-Family Master-Metered Gas Service — Submetered	\$ 25.00								\$ 25.00	
Basic Service Charge										
Cost per Therm	\$ 0.50744	\$ 0.18480	\$ 0.02237	\$ (0.04874)	\$ 0.66587	\$ 0.00068	\$ 0.01567	\$ 0.48749	\$ 1.16971	R
Baseline Quantities										
Tier II	0.73964	0.18480	0.02237	(0.04874)	0.89807	0.00068	0.01567	0.48749	1.40191	R
GN-30 — Street and Outdoor Lighting Gas Service	\$ 0.74251	\$ 0.18742	\$ 0.02269	\$ (0.04874)	\$ 0.90388	\$ 0.00068	\$ 0.01567	\$ 0.48749	\$ 1.40772	R
Charge per Therm of Rated Capacity										
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	\$ 8.80								\$ 8.80	
Basic Service Charge										
Cost per Therm	\$ 0.27558	\$ 0.18335	\$ 0.00000	\$ (0.04874)	\$ 0.41019	\$ 0.00068	\$ 0.00683	\$ 0.48749	\$ 0.90519	R
Summer (June - September)										
First 100	0.17558	0.18335	0.00000	(0.04874)	0.31019	0.00068	0.00683	0.48749	0.80519	R
Next 500	0.09398	0.18335	0.00000	(0.04874)	0.22859	0.00068	0.00683	0.48749	0.72359	R
Next 2,400	(0.02566)	0.18335	0.00000	(0.04874)	0.10895	0.00068	0.00683	0.48749	0.60395	R
Over 3,000										
Winter (October - May)										
First 100	\$ 0.26999	\$ 0.18335	\$ 0.02795	\$ (0.04874)	\$ 0.43255	\$ 0.00068	\$ 0.00683	\$ 0.48749	\$ 0.92755	R
Next 500	0.16999	0.18335	0.02795	(0.04874)	0.33255	0.00068	0.00683	0.48749	0.82755	R
Next 2,400	0.08839	0.18335	0.02795	(0.04874)	0.25095	0.00068	0.00683	0.48749	0.74595	R
Over 3,000	(0.03125)	0.18335	0.02795	(0.04874)	0.13131	0.00068	0.00683	0.48749	0.62631	R

Canceling

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1][2][3][4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj.		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage	CFCAM [5]	NFCAM		CPUC	PPP [6]		
GN-40 — Core General Gas Service	11.00									\$ 11.00
Basic Service Charge										
Cost per Therm										
Summer (June - September)	\$ 0.50000	\$ 0.18335	\$ 0.00000	\$ (0.04874)	\$ 0.63461	\$ 0.01567	\$ 0.00068	\$ 0.48749	\$ 1.13845 R	
First 100	0.37500	0.18335	0.00000	(0.04874)	0.50961	0.01567	0.00068	0.48749	1.01345 R	
Next 500	0.27300	0.18335	0.00000	(0.04874)	0.40761	0.01567	0.00068	0.48749	0.91145 R	
Next 2,400	0.12345	0.18335	0.00000	(0.04874)	0.25806	0.01567	0.00068	0.48749	0.76190 R	
Over 3,000										
Winter (October - May)	\$ 0.50000	\$ 0.18335	\$ 0.02795	\$ (0.04874)	\$ 0.66256	\$ 0.01567	\$ 0.00068	\$ 0.48749	\$ 1.16640 R	
First 100	0.37500	0.18335	0.02795	(0.04874)	0.53756	0.01567	0.00068	0.48749	1.04140 R	
Next 500	0.27300	0.18335	0.02795	(0.04874)	0.43556	0.01567	0.00068	0.48749	0.93940 R	
Next 2,400	0.12345	0.18335	0.02795	(0.04874)	0.28601	0.01567	0.00068	0.48749	0.78985 R	
Over 3,000										
GN-50 — Core Natural Gas Service for Motor Vehicles	25.00									\$ 25.00
Basic Service Charge										
Cost per Therm										
Summer (June - September)	\$ 0.07195	\$ 0.14771	\$ 0.00000	\$ (0.04874)	\$ 0.17092	\$ 0.01567	\$ 0.00068	\$ 0.48749	\$ 0.67476 R	
Winter (October - May)	0.07195	0.14771	0.02649	(0.04874)	0.19741	0.01567	0.00068	0.48749	0.70125 R	
GN-60 — Core Internal Combustion Engine	25.00									\$ 25.00
Gas Service										
Basic Service Charge										
Cost per Therm										
Summer (May - October)	\$ 0.26860	\$ 0.17378	\$ 0.00000	\$ (0.04874)	\$ 0.39364	\$ 0.01567	\$ 0.00068	\$ 0.48749	\$ 0.89748 R	
Winter (November - April)	0.26860	0.17378	0.02393	(0.04874)	0.41757	0.01567	0.00068	0.48749	0.92141 R	
GN-66 — Small Electric Power Generation	25.00									\$ 25.00
Gas Service										
Basic Service Charge										
Cost per Therm										
Summer (June - September)	\$ 0.08413	\$ 0.18335	\$ 0.00000	\$ (0.04874)	\$ 0.21874	\$ 0.00068	\$ 0.00068	\$ 0.48749	\$ 0.70691 R	
Winter (October - May)	0.08413	0.18335	0.02795	(0.04874)	0.24669	0.00068	0.00068	0.48749	0.73486 R	
GN-70 — Noncore General Gas	100.00									\$ 100.00
Transportation Service										
Basic Service Charge										
Cost per Therm										
Summer (June - September)	\$ 0.09218	\$ 0.09218	\$ 0.00068	\$ 0.01567	\$ 0.09218	\$ 0.01567	\$ 0.00068	\$ 0.10853	\$ 0.10853	
Winter (October - May)	0.09218	0.09218	0.00068	0.01567	0.09218	0.01567	0.00068	0.10853	0.10853	
Transportation Franchise Fee (TFF) Surcharge Provision										
TFF Surcharge per Therm										\$ 0.00744 I

Advice Letter No. 806  
Decision No. \_\_\_\_\_

Issued by  
John P. Hester  
Senior Vice President

Date Filed September 30, 2008  
Effective October 7, 2008  
Resolution No. \_\_\_\_\_

SCHEDULE NO. GCP  
GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated gas service areas in both its Southern and Northern California Divisions, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California Division

Cost of Gas	\$ .43954
F&U	<u>.00679</u>
Total	\$ .44633

Northern California Division including South Lake Tahoe

Cost of Gas	\$ .47937
F&U	<u>.00812</u>
Total	\$ .48749

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STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1][2][3]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GT-211 — Permanent Residential Natural Gas Service									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.05304	\$ 0.02285	\$ (0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01567	\$ 0.48749	0.73120 R
Baseline Quantities	0.00000	0.40366	0.02285	(0.03320)	0.39331	0.00068	0.01567	0.48749	0.89715 R
Tier II									
GT-211 — Seasonal Residential Natural Gas Service									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.00000	\$ 0.40366	\$ 0.02285	\$ (0.03320)	\$ 0.39331	\$ 0.00068	\$ 0.01567	\$ 0.48749	0.89715 R
GLT-212 — Limited Income Residential Natural Gas Service									
Basic Service Charge	\$ 4.40							\$	4.40
Cost per Therm	\$ 0.03170	\$ 0.06304	\$ 0.02285	\$ (0.03320)	\$ 0.09439	\$ 0.00068	\$ 0.00683	\$ 0.48749	0.57939 R
Baseline Quantities	(0.17616)	0.40366	0.02285	(0.03320)	0.21715	0.00068	0.00683	0.48749	0.71215 R
Tier II									
GT-221 — General Natural Gas Service									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.12173	\$ 0.18335	\$ 0.00000	\$ (0.03320)	\$ 0.27188	\$ 0.00068	\$ 0.01567	\$ 0.48749	0.77572 R
Summer	0.12173	0.18335	0.02795	(0.03320)	0.29983	0.00068	0.01567	0.48749	0.80367 R
Winter									
GLT-222 — Limited Income General Natural Gas Service									
Basic Service Charge	\$ 4.40							\$	4.40
Cost per Therm	\$ (0.03014)	\$ 0.18335	\$ 0.00000	\$ (0.03320)	\$ 0.12001	\$ 0.00068	\$ 0.00676	\$ 0.48749	0.61494 R
Summer	(0.03573)	0.18335	0.02795	(0.03320)	0.14237	0.00068	0.00676	0.48749	0.63730 R
Winter									
GST-223 — Multi-Family Natural Gas Service (Submetered) [4]									
Basic Service Charge per Month per Dwelling	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$ (0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01567	\$ 0.48749	0.73120 R
Baseline Quantities	0.00000	0.40366	0.02285	(0.03320)	0.39331	0.00068	0.01567	0.48749	0.89715 R
Tier II									
GMT-224 — Multi-Family Natural Gas Service (Not Submetered)									
Basic Service Charge per Month per Dwelling	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$ (0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01567	\$ 0.48749	0.73120 R
Baseline Quantities	0.00000	0.40366	0.02285	(0.03320)	0.39331	0.00068	0.01567	0.48749	0.89715 R
Tier II									



STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2] [3]  
(Continued)

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GT-244 — Large General Natural Gas Service	\$ 495.00								\$ 495.00
Minimum Annual Charge									
Cost per Therm	\$ 0.12173	\$ 0.18335	\$ 0.00000	\$ (0.03320)	\$ 0.27188	\$ 0.00068	\$ 0.01567	\$ 0.48749	\$ 0.77572 R
Summer		0.18335	0.02795	(0.03320)	0.29983	0.00068	0.01567	0.48749	0.80367 R
Winter									
GTT-255 — Transportation Service For Customer-Owned Gas	\$ 33,073.00								\$ 33,073.00
Minimum Annual Charge	\$ 5.50								\$ 5.50
Basic Service Charge									
Cost per Therm	\$ 0.12173				\$ 0.12173	\$ 0.00068	\$ 0.01567	\$ 0.13808	\$ 0.13808
Summer					0.12173	0.00068	0.01567		0.13808
Winter									
Transportation Franchise Fee (TFF) Surcharge Provision									\$ 0.00744 I
TFF Surcharge per Therm									
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision									\$ 0.21000
MHPS Surcharge per Space per Month									

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPS-292. The PPP Surcharge includes <\$0.0215> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

[4] A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223.

**SOUTHWEST GAS CORPORATION  
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES  
FOR THE MONTH OF OCTOBER 2008**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.44041	1
2	Monthly Account No. 191 Surcharge [2]	(0.00087)	2
3	Subtotal	<u>\$ 0.43954</u>	3
4	Franchise & Uncollectibles @ 1.5437% [3]	<u>0.00679</u>	4
5	Total October Core Procurement Charge	<u><u>\$ 0.44633</u></u>	5
 <u>Northern California and South Lake Tahoe District</u>			
6	Projected Cost of Gas [4]	\$ 0.46871	6
7	Monthly Account No. 191 Surcharge [5]	0.01066	7
8	Subtotal	<u>\$ 0.47937</u>	8
9	Franchise & Uncollectibles @ 1.6933% [3]	<u>0.00812</u>	9
10	Total October Core Procurement Charge	<u><u>\$ 0.48749</u></u>	10

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 02-02-012 (D.04-03-034).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF OCTOBER 2008**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	422,218			1
2	Projected Imbalance for Storage Injection	-			2
3	Total Demand and Storage Injections	<u>422,218</u>			3
<u>Southern California Gas Purchases into El Paso Mainline</u>					
			[1]		
	Term Purchases	124,000	\$ 4.2690	\$ 529,356	
	First of Month Purchases	219,294	\$ 4.2138	924,053	
	Spot Purchases	36,407	\$ 4.3690	159,062	
	In Kind Fuel	(10,404)			
	El Paso Variable Transmission	369,297	\$ 0.0253	9,343	
	El Paso Basin Gas Delivered To California Border			<u>\$ 1,621,814</u>	
<u>Southern California Basin Gas Purchases into Transwestern</u>					
			[1]		
4	Term Purchases	-	\$ -	\$ -	4
5	First of Month Purchases	54,250	\$ 4.3690	237,018	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(1,329)			7
8	Transwestern Variable Transmission	52,921	\$ 0.0128	677	8
9	Transwestern Basin Gas Delivered To California Border			<u>\$ 237,695</u>	9
<u>Southern California Border Gas Purchases</u>					
			[1]		
10	Term Purchases	-	\$ -	\$ -	10
11	First of Month Purchases	-	\$ -	-	11
12	Spot Purchases	-	\$ -	-	12
13	Total Border Gas Purchases			<u>\$ -</u>	13
<u>Storage Withdrawals</u>					
14	Projected Volume	-	\$ -	\$ -	14
15	O&M Withdrawal Variable Charge	-	\$ -	-	15
16	Total Average Cost of Gas			<u>\$ -</u>	16
17	Total Cost of Gas at the City Gate	<u>422,218</u>	<u>\$ 4.4041</u>	<u>\$ 1,859,509</u>	17

[1] Based on September 24, 2008 first of the month forwards.

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF OCTOBER 2008**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>291,686</u>			1
			[1]		
2	Projected Purchases Into NWPL	243,635	\$ 4.0963	\$ 998,000	2
3	Projected Purchases Into Tuscarora	57,000	\$ 6.3333	361,000	3
4	Projected Purchases Into Paiute	-	\$ -	-	4
5	Total Projected Gas Purchases into Mainline			<u>\$ 1,359,000</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	239,128	\$ 0.0317	\$ 7,580	6
7	Paiute Volumetric Charge [3]	291,686	\$ 0.0017	496	7
8	Tuscarora Volumetric Charge [4]	57,000	\$ 0.0017	97	8
9	Total Transportation Variable Cost			<u>\$ 8,173</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>291,686</u>	<u>\$ 4.6871</u>	<u>\$ 1,367,173</u>	10

[1] Based on September 24, 2008 first of the month forwards.

[2] NWPL fuel at 1.85%.

[3] Paiute fuel at 1.50%.

[4] Tuscarora fuel at 0.00%.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS  
FOR THE MONTH OF OCTOBER 2008**

Line No.	Description (a)	Estimated September Activity (b)	October Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for August 2008		\$ 2,496,372	1
2	July Imbalance Traded into Storage		(2,583,608)	2
3	August Imbalance Traded into Storage		(57,473)	3
4	Adjusted Ending Balance		<u>\$ (144,709)</u>	4
2	August Rate	\$ (0.00901)		2
3	September Rate	(0.03000)		3
4	Average Rate	<u>\$ (0.01951)</u>		4
5	Estimated September Sales	3,422,545		5
6	Estimated September Acct. No. 191 Activity (Line 7 x Line 8)		\$ 66,774	6
7	Estimated September Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (77,936)</u>	7
8	Twelve Months Projected Sales		<u>89,718,667</u>	8
9	October Surcharge (Line 10 / Line 11)		<u><u>\$ (0.00087)</u></u>	9

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT  
FOR THE MONTH OF OCTOBER 2008**

Line No.	Description (a)	Estimated September Activity (b)	October Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for August 2008		\$ 852,399	1
2	August Rate	\$ 0.03291		2
3	September Rate	0.54236		3
4	Average Rate	<u>\$ 0.28764</u>		4
5	Estimated September Sales	1,386,410		5
6	Estimated September Acct. No. 191 Activity (Line 4 x Line 5)		\$ (398,780)	6
7	Estimated September Acct. No. 191 Ending Balance		<u>\$ 453,619</u>	7
8	Twelve Months Projected Sales		<u>42,564,820</u>	8
9	October Surcharge (Line 7 / Line 8)		<u><u>\$ 0.01066</u></u>	9

**SOUTHWEST GAS CORPORATION  
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE  
FOR THE MONTH OF OCTOBER 2008**

Line No.	Description (a)	(\$/therm) (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.44041	1
2	Franchise Tax @ 1.3329% [2]	<u>0.00587</u>	2
<u>Northern California and South Lake Tahoe District</u>			
3	Estimated Cost of Gas [1]	<u>\$ 0.46871</u>	3
4	Franchise Tax @ 1.5882% [2]	<u>\$ 0.00744</u>	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 02-02-012 (D.04-03-034).

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type:

ELC       GAS  
 PLC       HEAT     WATER

Contact Person: **Roger C. Montgomery**

Phone #: **(702)876-7321**

E-mail: **roger.montgomery@swgas.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **806**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in the Southern and Northern California Divisions and the gas cost procurement in the South Lake Tahoe District**

Keywords (choose from CPUC listing): **Decrease Rates**

AL filing type:  Monthly    Quarterly    Annual    One-Time    Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: **Not applicable**

Resolution Required?    Yes    No

Tier Designation:    1     2     3

Requested effective date: **October 7, 2008**

No. of tariff sheets: **9 in CA Gas Tariff;**  
**2 in CA South Lake Tahoe Gas Tariff**

Estimated system annual revenue effect: (%): **Not applicable**

Estimated system average rate effect (%): **(14.28%) So. CA, (18.48%) No. CA and (26.92%) So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP – Gas Procurement for Core Customers**

Service affected and changes proposed<sup>1</sup>: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
[jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov) and [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)**

**Utility Info (including e-mail)  
Mr. John P. Hester, Sr. Vice-Pres.  
Reg. Affairs & Energy Resources  
Southwest Gas Corporation  
P. O. Box 98510  
Las Vegas, NV 89193-8510  
[john.hester@swgas.com](mailto:john.hester@swgas.com)  
Facsimile: 702-876-7037**

<sup>1</sup> Discuss in AL if more space is needed.