

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



January 29, 2009

**Advice Letter 808**

John P. Hester, Sr. Vice-President  
Regulatory Affairs and Energy Resources  
Southwest Gas Corporation  
P O Box 98510  
Las Vegas, NV 89193-8510

**Subject: To Update Procurement Charges Applicable to Schedule  
No. GCP for Core Customers and the Transportation  
Franchise Fee (TFF) Surcharges Applicable to Core and  
NonCore Customers in the Southern and Northern  
California Divisions and the Gas Cost Procurement in the  
South Lake Tahoe District**

Dear Mr. Hester:

Advice Letter 808 is effective November 7, 2008.

Sincerely,

A handwritten signature in cursive script, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division

STATE

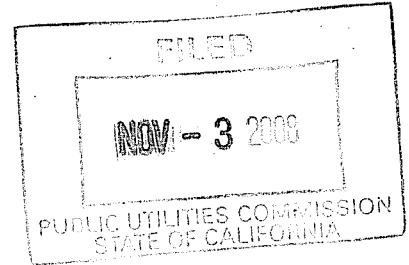
PLEASE STAMP AND RETURN IN  
THE ENCLOSED POSTAGE-PAID  
SELF-ADDRESSED ENVELOPE



SOUTHWEST GAS CORPORATION

Roger C. Montgomery, Vice President/Pricing

November 3, 2008



California Public Utilities Commission  
Energy Division  
Attention: Ken Lewis, Interim Director  
505 Van Ness Avenue, Room 4004  
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)  
Advice Letter No. 808

Dear Mr. Lewis:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 808, together with: 1) California Gas Tariff Sheet Nos. 6710-G through 6718-G and 2) California - South Lake Tahoe Gas Tariff Sheet Nos. 25 and 26.

Sincerely,

A handwritten signature in cursive script that reads "Roger C. Montgomery".

Roger C. Montgomery

RCM:pr  
Enclosures



# SOUTHWEST GAS CORPORATION

Advice Letter No. 808

November 3, 2008

## PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

### California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6710-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6698-G*
6711-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6699-G*
6712-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6700-G*
6713-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6701-G
6714-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6702-G
6715-G	Schedule No. GCP – Gas Procurement For Core Customers	6703-G*
6716-G	Table of Contents ( <i>Continued</i> )	6704-G*
6717-G	Table of Contents ( <i>Continued</i> )	6705-G*
6718-G	Table of Contents	6706-G*

### California – South Lake Tahoe Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Forty-Seventh Revised Sheet No. 25	Statement of Rates – South Lake Tahoe District	Forty-Sixth Revised Sheet No. 25



**California – South Lake Tahoe Gas Tariff (Continued)**

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Forty-Seventh Revised Sheet No. 26	Statement of Rates – South Lake Tahoe District	Forty-Sixth Revised Sheet No. 26

**Purpose**

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the November 7, 2008 cost of gas, including adjustment for franchises and uncollectibles, is \$0.60328 per therm for Southwest's Southern California Division and \$0.72565 per therm for Southwest's Northern California Division and South Lake Tahoe District.

For Southwest's Southern California Division, the TFF Surcharge rate is \$0.00795 per therm. For Southwest's Northern California Division and South Lake Tahoe District, the TFF Surcharge rate is \$0.01139 per therm.

**Effective Date**

Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B. In accordance with Advice Letter No. 626, in which the Commission authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month, Southwest respectfully requests that the tariff sheets filed herein be made effective November 7, 2008.

**Protest**

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager  
 California Public Utilities Commission, Energy Division  
 505 Van Ness Avenue, Room 4002  
 San Francisco, CA 94102  
 Facsimile: 415-703-2200



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November 3, 2008

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President  
Regulatory Affairs and Energy Resources  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, Nevada 89193-8510  
Facsimile: 702-876-7037

**Notice**

Pursuant to Resolution E-4111, Southwest is exempt from the noticing requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to implement monthly or weekly revisions to commodity or other rates. As noted above, Southwest was authorized in Advice Letter No. 626 to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

**Service**

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By *Roger C. Montgomery*  
Roger C. Montgomery

Attachments

DISTRIBUTION LIST

Advice Letter No. 808

In Conformance with G.O. 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

R. Thomas Beach

Duane Morris, LLP

Director/Division of Ratepayer Advocates

Canceling

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin		Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
	Storage	Variable	NFCAM	ITCAM		CPUC	PPP [4]					
GS-10 — Residential Gas Service	\$ 5.00										\$ 5.00	
Basic Service Charge	\$ 5.2374	\$ 0.01499	\$ 0.03675	\$ 0.01893	\$ 0.01363	\$ (0.00154)	\$ 0.60650	\$ 0.00068	\$ 0.10212	\$ 0.60328	\$ 1.31258	
Cost per Therm	0.67302	0.01499	0.03675	0.01893	0.01363	(0.00154)	0.75578	0.00068	0.10212	0.60328	1.46186	
Baseline Quantities												
Tier I												
Tier II												
Air-Conditioning												
GS-11 — Residential Air-Conditioning Gas Service	\$ 5.00										\$ 5.00	
Basic Service Charge	\$ 5.2374	\$ 0.01567	\$ 0.03675	\$ 0.02025	\$ 0.01363	\$ (0.00154)	\$ 0.60850	\$ 0.00068	\$ 0.10212	\$ 0.60328	\$ 1.31458	
Cost per Therm	0.67302	0.01567	0.03675	0.02025	0.01363	(0.00154)	0.75778	0.00068	0.10212	0.60328	1.46386	
Baseline Quantities												
Tier I												
Tier II												
Air-Conditioning												
GS-12 — CARE Residential Gas Service	\$ 4.00										\$ 4.00	
Basic Service Charge	\$ 2.8178	\$ 0.01499	\$ 0.03675	\$ 0.01893	\$ 0.01363	\$ (0.00154)	\$ 0.36454	\$ 0.00068	\$ 0.00980	\$ 0.60328	\$ 0.97830	
Cost per Therm	0.40121	0.01499	0.03675	0.01893	0.01363	(0.00154)	0.48397	0.00068	0.00980	0.60328	1.09773	
Baseline Quantities												
Tier I												
Tier II												
GS-15 — Secondary Residential Gas Service	\$ 6.00										\$ 6.00	
Basic Service Charge	\$ 0.61230	\$ 0.01514	\$ 0.03675	\$ 0.01911	\$ 0.01363	\$ (0.00154)	\$ 0.89539	\$ 0.00068	\$ 0.10212	\$ 0.60328	\$ 1.60147	
Cost per Therm												
GS-20 — Multi-Family Master-Metered Gas Service	\$ 25.00										\$ 25.00	
Basic Service Charge	\$ 0.52124	\$ 0.01601	\$ 0.03675	\$ 0.02041	\$ 0.01363	\$ (0.00154)	\$ 0.60650	\$ 0.00068	\$ 0.10212	\$ 0.60328	\$ 1.31258	
Cost per Therm	0.67052	0.01601	0.03675	0.02041	0.01363	(0.00154)	0.75578	0.00068	0.10212	0.60328	1.46186	
Baseline Quantities												
Tier I												
Tier II												
GS-25 — Multi-Family Master-Metered Gas Service — Submetered	\$ 25.00										\$ 25.00	
Basic Service Charge	\$ 0.38998	\$ 0.01601	\$ 0.03675	\$ 0.02041	\$ 0.01363	\$ (0.00154)	\$ 0.47524	\$ 0.00068	\$ 0.10212	\$ 0.60328	\$ 1.18132	
Cost per Therm	0.67052	0.01601	0.03675	0.02041	0.01363	(0.00154)	0.75578	0.00068	0.10212	0.60328	1.46186	
Baseline Quantities												
Tier I												
Tier II												
GS-30 — Street and Outdoor Lighting Gas Service	\$ 0.59193	\$ 0.01493	\$ 0.03675	\$ 0.01957	\$ 0.01363	\$ (0.00154)	\$ 0.67507	\$ 0.00068	\$ 0.10212	\$ 0.60328	\$ 1.38115	
Charge per Therm of Rated Capacity												

Canceling

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM		CPUC	PPP [4]		
GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$ 8.80										\$ 8.80
Cost per Therm											
Summer (May - October)		\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.30430	\$ 0.00068	\$ 0.00980	\$ 0.60328	\$ 0.91806
First 100	\$ 0.23310	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.21990	\$ 0.00068	\$ 0.00980	\$ 0.60328	\$ 0.83366
Next 500	\$ 0.14870	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.14430	\$ 0.00068	\$ 0.00980	\$ 0.60328	\$ 0.75806
Next 2,400	\$ 0.07310	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.1806	\$ 0.00068	\$ 0.00980	\$ 0.60328	\$ 0.63182
Over 3,000	\$ (0.05314)	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.31965	\$ 0.00068	\$ 0.00980	\$ 0.60328	\$ 0.93341
Winter (November - April)		\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.23525	\$ 0.00068	\$ 0.00980	\$ 0.60328	\$ 0.84901
First 100	\$ 0.22927	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.15965	\$ 0.00068	\$ 0.00980	\$ 0.60328	\$ 0.77341
Next 500	\$ 0.14487	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.03341	\$ 0.00068	\$ 0.00980	\$ 0.60328	\$ 0.64717
Next 2,400	\$ 0.06927	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)					
Over 3,000	\$ (0.05697)	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)					
GS-40 — Core General Gas Service											
Basic Service Charge	\$ 11.00										\$ 11.00
Cost per Therm											
Summer (May - October)		\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.53120	\$ 0.00068	\$ 0.10212	\$ 0.60328	\$ 1.23728
First 100	\$ 0.46000	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.42570	\$ 0.00068	\$ 0.10212	\$ 0.60328	\$ 1.13178
Next 500	\$ 0.35450	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.33120	\$ 0.00068	\$ 0.10212	\$ 0.60328	\$ 1.03728
Next 2,400	\$ 0.26000	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.17340	\$ 0.00068	\$ 0.10212	\$ 0.60328	\$ 0.87948
Over 3,000	\$ 0.10220	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.55038	\$ 0.00068	\$ 0.10212	\$ 0.60328	\$ 1.25646
Winter (November - April)		\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.44488	\$ 0.00068	\$ 0.10212	\$ 0.60328	\$ 1.15096
First 100	\$ 0.46000	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.35038	\$ 0.00068	\$ 0.10212	\$ 0.60328	\$ 1.05646
Next 500	\$ 0.35450	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.19256	\$ 0.00068	\$ 0.10212	\$ 0.60328	\$ 0.89866
Next 2,400	\$ 0.26000	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)					
Over 3,000	\$ 0.10220	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)					
GS-50 — Core Natural Gas Service for Motor Vehicles											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Summer (May - October)		\$ 0.00067	\$ 0.03675	\$ 0.02952	\$ 0.01363	\$ (0.00154)	\$ 0.17539	\$ 0.00068	\$ 0.10212	\$ 0.60328	\$ 0.88147
First 100	\$ 0.09636	\$ 0.00067	\$ 0.03675	\$ 0.02952	\$ 0.01363	\$ (0.00154)	\$ 0.20009	\$ 0.00068	\$ 0.10212	\$ 0.60328	\$ 0.90616
Next 500	\$ 0.09636	\$ 0.00067	\$ 0.03675	\$ 0.02952	\$ 0.01363	\$ (0.00154)					
Next 2,400	\$ 0.09636	\$ 0.00067	\$ 0.03675	\$ 0.02952	\$ 0.01363	\$ (0.00154)					
Over 3,000	\$ 0.09636	\$ 0.00067	\$ 0.03675	\$ 0.02952	\$ 0.01363	\$ (0.00154)					
GS-55 — Core Industrial Gas Service											
Basic Service Charge	\$ 11.00										\$ 11.00
Cost per Therm											
Summer (May - October)		\$ 0.00108	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.52884	\$ 0.00068	\$ 0.10212	\$ 0.60328	\$ 1.23492
First 100	\$ 0.46000	\$ 0.00108	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.42334	\$ 0.00068	\$ 0.10212	\$ 0.60328	\$ 1.12942
Next 500	\$ 0.35450	\$ 0.00108	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.32884	\$ 0.00068	\$ 0.10212	\$ 0.60328	\$ 1.03492
Next 2,400	\$ 0.26000	\$ 0.00108	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.17104	\$ 0.00068	\$ 0.10212	\$ 0.60328	\$ 0.87712
Over 3,000	\$ 0.10220	\$ 0.00108	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.55185	\$ 0.00068	\$ 0.10212	\$ 0.60328	\$ 1.25793
Winter (November - April)		\$ 0.02409	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.44635	\$ 0.00068	\$ 0.10212	\$ 0.60328	\$ 1.05793
First 100	\$ 0.46000	\$ 0.02409	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.35185	\$ 0.00068	\$ 0.10212	\$ 0.60328	\$ 1.05793
Next 500	\$ 0.35450	\$ 0.02409	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.19405	\$ 0.00068	\$ 0.10212	\$ 0.60328	\$ 0.90013
Next 2,400	\$ 0.26000	\$ 0.02409	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)					
Over 3,000	\$ 0.10220	\$ 0.02409	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)					



Canceling

Revised  
Revised

Cal. P.U.C. Sheet No. 6712-G  
Cal. P.U.C. Sheet No. 6700-G\*

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3]	ITCAM		CPUC	PPP [4]		
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00									\$ 25.00	
Basic Service Charge											
Cost per Therm	\$ 0.13820	\$ 0.00088	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$ (0.00154)	\$ 0.20599	\$ 0.00068	\$ 0.10212	\$ 0.60328	\$ 0.91207
Summer (May - October)											
Winter (November - April)	\$ 0.13820	\$ 0.03068	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$ (0.00154)	\$ 0.23579	\$ 0.00068	\$ 0.10212	\$ 0.60328	\$ 0.94187
GS-66 — Small Electric Power Generation Gas Service	\$ 25.00									\$ 25.00	
Basic Service Charge											
Cost per Therm	\$ 0.10283	\$ 0.00105	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$ (0.00154)	\$ 0.17079	\$ 0.00068	\$ 0.10212	\$ 0.60328	\$ 0.77475
Summer (May - October)											
Winter (November - April)	\$ 0.10283	\$ 0.02594	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$ (0.00154)	\$ 0.19568	\$ 0.00068	\$ 0.10212	\$ 0.60328	\$ 0.79964
GS-70 — Non-Core General Gas Transportation Service	\$ 100.00										\$ 100.00
Basic Service Charge											
Cost per Therm	\$ 0.09289	\$ 0.03675	\$ 0.03675	\$ 0.03778	\$ (0.00154)	\$ (0.00154)	\$ 0.16588	\$ 0.00068	\$ 0.10212	\$ 0.26868	\$ 0.26868
Summer (May - October)											
Winter (November - April)	\$ 0.09289	\$ 0.03675	\$ 0.03675	\$ 0.03778	\$ (0.00154)	\$ (0.00154)	\$ 0.16588	\$ 0.00068	\$ 0.10212	\$ 0.26868	\$ 0.26868
GSR — Sale for Resale Natural Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge											
Transportation Service Charge	\$ 780.00										
Cost per Therm	\$ 0.46000	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.53120	\$ 0.00068	\$ 0.00000	\$ 0.60328	\$ 1.13516
Summer (May - October)											
First 100	\$ 0.35450	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.42570	\$ 0.00068	\$ 0.00000	\$ 0.60328	\$ 1.02366
Next 500	\$ 0.26000	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.33120	\$ 0.00068	\$ 0.00000	\$ 0.60328	\$ 0.93516
Next 2,400	\$ 0.10220	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.17340	\$ 0.00068	\$ 0.00000	\$ 0.60328	\$ 0.77736
Over 3,000											
Winter (November - April)											
First 100	\$ 0.46000	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.55038	\$ 0.00068	\$ 0.00000	\$ 0.60328	\$ 1.15434
Next 500	\$ 0.35450	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.44488	\$ 0.00068	\$ 0.00000	\$ 0.60328	\$ 1.04884
Next 2,400	\$ 0.28000	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.35038	\$ 0.00068	\$ 0.00000	\$ 0.60328	\$ 0.95434
Over 3,000	\$ 0.10220	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.19258	\$ 0.00068	\$ 0.00000	\$ 0.60328	\$ 0.79654
Transportation Franchise Fee (TFF) Surcharge Provision											\$ 0.00795
TFF Surcharge per Therm											
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision											\$ 0.21000
MHPS Surcharge per Space per Month											

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00556 per therm for distribution system shrinkage. The PCA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.01011 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$0.01602 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
<b>GN-10 — Residential Gas Service</b>									
Basic Service Charge	\$ 5.00							\$	5.00
Cost per Therm	\$ 0.63277	\$ 0.18894	\$ 0.02287	\$ (0.04874)	\$ 0.79584	\$ 0.00068	\$ 0.01567	\$ 0.72565	1.53784
Baseline Quantities	0.73500	0.18894	0.02287	(0.04874)	0.89807	0.00068	0.01567	0.72565	1.64007
Tier II									
<b>GN-12 — CARE Residential Gas Service</b>									
Basic Service Charge	\$ 4.00							\$	4.00
Cost per Therm	\$ 0.32847	\$ 0.18894	\$ 0.02287	\$ (0.04874)	\$ 0.49154	\$ 0.00068	\$ 0.00683	\$ 0.72565	1.22470
Baseline Quantities	0.41026	0.18894	0.02287	(0.04874)	0.57333	0.00068	0.00683	0.72565	1.30649
Tier II									
<b>GN-15 — Secondary Residential Gas Service</b>									
Basic Service Charge	\$ 6.00							\$	6.00
Cost per Therm	\$ 0.78465	\$ 0.18936	\$ 0.02292	\$ (0.04874)	\$ 0.94819	\$ 0.00068	\$ 0.01567	\$ 0.72565	1.69019
Cost per Therm									
<b>GN-20 — Multi-Family Master-Metered Gas Service</b>									
Basic Service Charge	\$ 25.00							\$	25.00
Cost per Therm	\$ 0.63741	\$ 0.18480	\$ 0.02237	\$ (0.04874)	\$ 0.79584	\$ 0.00068	\$ 0.01567	\$ 0.72565	1.53784
Baseline Quantities	0.73964	0.18480	0.02237	(0.04874)	0.89807	0.00068	0.01567	0.72565	1.64007
Tier II									
<b>GN-25 — Multi-Family Master-Metered Gas Service — Submetered</b>									
Basic Service Charge	\$ 25.00							\$	25.00
Cost per Therm	\$ 0.48363	\$ 0.18480	\$ 0.02237	\$ (0.04874)	\$ 0.64206	\$ 0.00068	\$ 0.01567	\$ 0.72565	1.38406
Baseline Quantities	0.73964	0.18480	0.02237	(0.04874)	0.89807	0.00068	0.01567	0.72565	1.64007
Tier II									
<b>GN-30 — Street and Outdoor Lighting Gas Service</b>									
Charge per Therm of Rated Capacity	\$ 0.74251	\$ 0.18742	\$ 0.02269	\$ (0.04874)	\$ 0.90388	\$ 0.00068	\$ 0.01567	\$ 0.72565	1.64588
<b>GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service</b>									
Basic Service Charge	\$ 8.80							\$	8.80
Cost per Therm	\$ 0.22795	\$ 0.18335	\$ 0.00000	\$ (0.04874)	\$ 0.36256	\$ 0.00068	\$ 0.00683	\$ 0.72565	1.09572
Summer (June - September)	First 100	0.12795	0.00000	(0.04874)	0.26256	0.00068	0.00683	0.72565	0.99572
Next 500	0.04635	0.18335	0.00000	(0.04874)	0.18096	0.00068	0.00683	0.72565	0.91412
Next 2,400	(0.07329)	0.18335	0.00000	(0.04874)	0.06132	0.00068	0.00683	0.72565	0.79448
Over 3,000									
Winter (October - May)	First 100	0.22236	0.02795	(0.04874)	0.38492	0.00068	0.00683	0.72565	1.11808
Next 500	0.12236	0.18335	0.02795	(0.04874)	0.28492	0.00068	0.00683	0.72565	1.01808
Next 2,400	0.04076	0.18335	0.02795	(0.04874)	0.20332	0.00068	0.00683	0.72565	0.93648
Over 3,000	(0.07888)	0.18335	0.02795	(0.04874)	0.08368	0.00068	0.00683	0.72565	0.81684

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-40 — Core General Gas Service	11.00								11.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.50000	\$ 0.18335	\$ 0.00000	\$ (0.04874)	\$ 0.63461	\$ 0.00068	\$ 0.01567	\$ 0.72565	1.37661
First 100	0.37500	0.18335	0.00000	(0.04874)	0.50961	0.00068	0.01567	0.72565	1.25161
Next 500	0.27300	0.18335	0.00000	(0.04874)	0.40761	0.00068	0.01567	0.72565	1.14961
Next 2,400	0.12345	0.18335	0.00000	(0.04874)	0.25806	0.00068	0.01567	0.72565	1.00006
Over 3,000									
Winter (October - May)	\$ 0.50000	\$ 0.18335	\$ 0.02795	\$ (0.04874)	\$ 0.66256	\$ 0.00068	\$ 0.01567	\$ 0.72565	1.40456
First 100	0.37500	0.18335	0.02795	(0.04874)	0.53756	0.00068	0.01567	0.72565	1.27956
Next 500	0.27300	0.18335	0.02795	(0.04874)	0.43556	0.00068	0.01567	0.72565	1.17756
Next 2,400	0.12345	0.18335	0.02795	(0.04874)	0.28601	0.00068	0.01567	0.72565	1.02801
Over 3,000									
GN-50 — Core Natural Gas Service for Motor Vehicles	25.00								25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.07195	\$ 0.14771	\$ 0.00000	\$ (0.04874)	\$ 0.17092	\$ 0.00068	\$ 0.01567	\$ 0.72565	0.91292
Winter (October - May)	0.07195	0.14771	0.02649	(0.04874)	0.19741	0.00068	0.01567	0.72565	0.93941
GN-60 — Core Internal Combustion Engine Gas Service	25.00								25.00
Basic Service Charge									
Cost per Therm									
Summer (May - October)	\$ 0.26860	\$ 0.17378	\$ 0.00000	\$ (0.04874)	\$ 0.39364	\$ 0.00068	\$ 0.01567	\$ 0.72565	1.13564
Winter (November - April)	0.26860	0.17378	0.02393	(0.04874)	0.41757	0.00068	0.01567	0.72565	1.15957
GN-66 — Small Electric Power Generation Gas Service	25.00								25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08413	\$ 0.18335	\$ 0.00000	\$ (0.04874)	\$ 0.21874	\$ 0.00068	\$ 0.01567	\$ 0.72565	0.94507
Winter (October - May)	0.08413	0.18335	0.02795	(0.04874)	0.24669	0.00068	0.01567	0.72565	0.97302
GN-70 — Noncore General Gas Transportation Service	100.00								100.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.09218	\$ 0.00068	\$ 0.00068	\$ 0.00068	\$ 0.09218	\$ 0.00068	\$ 0.01567	\$ 0.10853	0.10853
Winter (October - May)	0.09218	0.00068	0.00068	0.00068	0.09218	0.00068	0.01567	0.10853	0.10853
Transportation Franchise Fee (TFF) Surcharge Provision									
TFF Surcharge per Therm									0.01139

SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling Revised Cal. P.U.C. Sheet No. 6715-G  
Revised Cal. P.U.C. Sheet No. 6703-G\*

SCHEDULE NO. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated gas service areas in both its Southern and Northern California Divisions, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California Division

Cost of Gas	\$ .59411
F&U	<u>.00917</u>
Total	\$ .60328

Northern California Division including South Lake Tahoe

Cost of Gas	\$ .71357
F&U	<u>.01208</u>
Total	\$ .72565

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Advice Letter No. 808  
Decision No. \_\_\_\_\_

Issued by  
John P. Hester  
Senior Vice President

Date Filed November 3, 2008  
Effective November 7, 2008  
Resolution No. \_\_\_\_\_

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STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] [3]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GT-211 — Permanent Residential Natural Gas Service									
Basic Service Charge	\$ 5.50								\$ 5.50
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$ (0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01567	\$ 0.72565	\$ 0.96936
Baseline Quantities	0.00000	0.40366	0.02285	(0.03320)	0.39331	0.00068	0.01567	0.72565	1.13531
Tier II									
GT-211 — Seasonal Residential Natural Gas Service									
Basic Service Charge	\$ 5.50								\$ 5.50
Cost per Therm	\$ 0.00000	\$ 0.40366	\$ 0.02285	\$ (0.03320)	\$ 0.39331	\$ 0.00068	\$ 0.01567	\$ 0.72565	\$ 1.13531
Cost per Therm									
GLT-212 — Limited Income Residential Natural Gas Service									
Basic Service Charge	\$ 4.40								\$ 4.40
Cost per Therm	\$ (0.01593)	\$ 0.06304	\$ 0.02285	\$ (0.03320)	\$ 0.03676	\$ 0.00068	\$ 0.00683	\$ 0.72565	\$ 0.76992
Baseline Quantities	(0.22379)	0.40366	0.02285	(0.03320)	0.16952	0.00068	0.00683	0.72565	0.90268
Tier II									
GT-221 — General Natural Gas Service									
Basic Service Charge	\$ 5.50								\$ 5.50
Cost per Therm	\$ 0.12173	\$ 0.18335	\$ 0.00000	\$ (0.03320)	\$ 0.27188	\$ 0.00068	\$ 0.01567	\$ 0.72565	\$ 1.01388
Summer	0.12173	0.18335	0.02795	(0.03320)	0.29983	0.00068	0.01567	0.72565	1.04183
Winter									
GLT-222 — Limited Income General Natural Gas Service									
Basic Service Charge	\$ 4.40								\$ 4.40
Cost per Therm	\$ (0.07778)	\$ 0.18335	\$ 0.00000	\$ (0.03320)	\$ 0.07237	\$ 0.00068	\$ 0.00683	\$ 0.72565	\$ 0.80553
Summer	(0.08337)	0.18335	0.02795	(0.03320)	0.09473	0.00068	0.00683	0.72565	0.82789
Winter									
GST-223 — Multi-Family Natural Gas Service (Submetered) [4]									
Basic Service Charge per Month per Dwelling	\$ 5.50								\$ 5.50
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$ (0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01567	\$ 0.72565	\$ 0.96936
Baseline Quantities	0.00000	0.40366	0.02285	(0.03320)	0.39331	0.00068	0.01567	0.72565	1.13531
Tier II									
GMT-224 — Multi-Family Natural Gas Service (Not Submetered)									
Basic Service Charge per Month per Dwelling	\$ 5.50								\$ 5.50
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$ (0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01567	\$ 0.72565	\$ 0.96936
Baseline Quantities	0.00000	0.40366	0.02285	(0.03320)	0.39331	0.00068	0.01567	0.72565	1.13531
Tier II									



STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES (1) (2) (3)  
(Continued)

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP (3)	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GT-244 — Large General Natural Gas Service	\$ 495.00								\$ 495.00
Minimum Annual Charge									
Cost per Therm	\$ 0.12173	\$ 0.18335	\$ 0.00000	\$ (0.03320)	\$ 0.27188	\$ 0.00068	\$ 0.01567	\$ 0.72565	\$ 1.01388
Summer									
Winter	\$ 0.12173	\$ 0.18335	\$ 0.02795	\$ (0.03320)	\$ 0.29983	\$ 0.00068	\$ 0.01567	\$ 0.72565	\$ 1.04183
GTT-255 — Transportation Service For Customer-Owned Gas	\$ 33,073.00								\$ 33,073.00
Minimum Annual Charge	\$ 5.50								\$ 5.50
Basic Service Charge									
Cost per Therm	\$ 0.12173				\$ 0.12173	\$ 0.00068	\$ 0.01567		\$ 0.13808
Summer									
Winter	\$ 0.12173				\$ 0.12173	\$ 0.00068	\$ 0.01567		\$ 0.13808
Transportation Franchise Fee (TFF) Surcharge Provision									\$ 0.01139
TFF Surcharge per Therm									
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision									\$ 0.21000
MHPS Surcharge per Space per Month									

(1) Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

(2) For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

(3) The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes <\$,00215> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

(4) A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223.

**SOUTHWEST GAS CORPORATION  
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES  
FOR THE MONTH OF NOVEMBER 2008**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.59670	1
2	Monthly Account No. 191 Surcharge [2]	(0.00259)	2
3	Subtotal	<u>\$ 0.59411</u>	3
4	Franchise & Uncollectibles @ 1.5437% [3]	<u>0.00917</u>	4
5	Total November Core Procurement Charge	<u><u>\$ 0.60328</u></u>	5
<u>Northern California and South Lake Tahoe District</u>			
6	Projected Cost of Gas [4]	\$ 0.71729	6
7	Monthly Account No. 191 Surcharge [5]	(0.00372)	7
8	Subtotal	<u>\$ 0.71357</u>	8
9	Franchise & Uncollectibles @ 1.6933% [3]	<u>0.01208</u>	9
10	Total November Core Procurement Charge	<u><u>\$ 0.72565</u></u>	10

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 02-02-012 (D.04-03-034).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF NOVEMBER 2008**

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Line No.	Description (a)	Dth (b)	Average Cost Per Unit... (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	925,479			1
2	Projected Imbalance for Storage Injection	-			2
3	Total Demand and Storage Injections	<u>925,479</u>			3
<u>Southern California Gas Purchases into El Paso Mainline</u>					
4	Term Purchases	66,900	\$ 7.8200	\$ 523,158	4
5	First of Month Purchases	56,568	\$ 3.2715	185,063	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(3,383)			7
8	El Paso Variable Transmission	120,085	\$ 0.0247	2,966	8
9	El Paso Basin Gas Delivered To California Border			<u>\$ 711,187</u>	9
<u>Southern California Basin Gas Purchases into Transwestern</u>					
10	Term Purchases	171,000	\$ 9.8808	\$ 1,689,615	10
11	First of Month Purchases	463,950	\$ 3.2715	1,517,812	11
12	Spot Purchases	-	\$ -	-	12
13	In Kind Fuel	(15,556)			13
14	Transwestern Variable Transmission	619,394	\$ 0.0128	7,928	14
15	Transwestern Basin Gas Delivered To California Border			<u>\$ 3,215,355</u>	15
<u>Southern California Border Gas Purchases</u>					
16	Term Purchases	186,000	\$ 8.5798	\$ 1,595,835	16
17	First of Month Purchases	-	\$ -	-	17
18	Spot Purchases	-	\$ -	-	18
19	Total Border Gas Purchases			<u>\$ 1,595,835</u>	19
<u>Storage Withdrawals</u>					
20	Projected Volume	-	\$ -	\$ -	20
21	O&M Withdrawal Variable Charge	-	\$ -	-	21
22	Total Average Cost of Gas			<u>\$ -</u>	22
23	Total Cost of Gas at the City Gate	<u>925,479</u>	<u>\$ 5.9670</u>	<u>\$ 5,522,377</u>	23

[1] Based on October 23, 2008 first of the month forwards.

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF NOVEMBER 2008**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	466,548			1
			[1]		
2	Projected Purchases Into NWPL	336,885	\$ 7.4120	\$ 2,497,000	2
3	Projected Purchases Into Tuscarora	139,000	\$ 5.8705	816,000	3
4	Projected Purchases Into Paiute	4,000	\$ 5.5000	22,000	4
5	Total Projected Gas Purchases into Mainline			<u>\$ 3,335,000</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	330,653	\$ 0.0317	\$ 10,482	6
7	Paiute Volumetric Charge [3]	466,548	\$ 0.0017	793	7
8	Tuscarora Volumetric Charge [4]	139,000	\$ 0.0017	236	8
9	Total Transportation Variable Cost			<u>\$ 11,511</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>466,548</u>	<u>\$ 7.1729</u>	<u>\$ 3,346,511</u>	10

[1] Based on October 23, 2008 first of the month forwards.

[2] NWPL fuel at 1.85%.

[3] Paiute fuel at 1.50%.

[4] Tuscarora fuel at 0.00%.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS  
FOR THE MONTH OF NOVEMBER 2008**

Line No.	Description (a)	Estimated October Activity (b)	November Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for September 2008		\$ (233,650)	1
2	August Imbalance Traded into Storage		(57,473)	2
3	No Imbalance Activity for September		-	3
4	Adjusted Ending Balance		<u>\$ (291,123)</u>	4
2	September Rate	\$ (0.03000)		2
3	October Rate	(0.00087)		3
4	Average Rate	<u>\$ (0.01544)</u>		4
5	Estimated October Sales	3,833,307		5
6	Estimated October Acct. No. 191 Activity (Line 7 x Line 8)		\$ 59,186	6
7	Estimated October Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (231,937)</u>	7
8	Twelve Months Projected Sales		<u>89,718,667</u>	8
9	November Surcharge (Line 10 / Line 11)		<u><u>\$ (0.00259)</u></u>	9

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT  
FOR THE MONTH OF NOVEMBER 2008**

Line No.	Description (a)	Estimated October Activity (b)	November Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for September 2008		\$ 382,541	1
2	September Rate	\$ 0.54236		2
3	October Rate	0.01066		3
4	Average Rate	<u>\$ 0.27651</u>		4
5	Estimated October Sales	1,955,916		5
6	Estimated October Acct. No. 191 Activity (Line 4 x Line 5)		\$ (540,830)	6
7	Estimated October Acct. No. 191 Ending Balance		<u>\$ (158,289)</u>	7
8	Twelve Months Projected Sales		<u>42,564,820</u>	8
9	November Surcharge (Line 7 / Line 8)		<u><u>\$ (0.00372)</u></u>	9

**SOUTHWEST GAS CORPORATION**  
**CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE**  
**FOR THE MONTH OF NOVEMBER 2008**

Line No.	Description (a)	(\$/therm) (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.59670	1
2	Franchise Tax @ 1.3329% [2]	<u>0.00795</u>	2
<u>Northern California and South Lake Tahoe District</u>			
3	Estimated Cost of Gas [1]	<u>\$ 0.71729</u>	3
4	Franchise Tax @ 1.5882% [2]	<u>\$ 0.01139</u>	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 02-02-012 (D.04-03-034).

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type:

ELC       GAS  
 PLC       HEAT     WATER

Contact Person: **Roger C. Montgomery**

Phone #: **(702)876-7321**

E-mail: **roger.montgomery@swgas.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **808**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in the Southern and Northern California Divisions and the gas cost procurement in the South Lake Tahoe District**

Keywords (choose from CPUC listing): **Increase Rates**

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: **Not applicable**

Resolution Required?  Yes  No

Tier Designation:  1     2     3

Requested effective date: **November 7, 2008**

No. of tariff sheets: **9 in CA Gas Tariff;**  
**2 in CA South Lake Tahoe Gas Tariff**

Estimated system annual revenue effect: (%): **Not applicable**

Estimated system average rate effect (%): **12.13% So. CA, 16.91% No. CA and 27.48% So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP – Gas Procurement for Core Customers**

Service affected and changes proposed<sup>1</sup>: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
[jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov) and [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)**

**Utility Info (including e-mail)  
Mr. John P. Hester, Sr. Vice-Pres.  
Reg. Affairs & Energy Resources  
Southwest Gas Corporation  
P. O. Box 98510  
Las Vegas, NV 89193-8510  
[john.hester@swgas.com](mailto:john.hester@swgas.com)  
Facsimile: 702-876-7037**

<sup>1</sup> Discuss in AL if more space is needed.