



SOUTHWEST GAS CORPORATION

Roger C. Montgomery, Vice President/Pricing

December 1, 2008

California Public Utilities Commission
Energy Division
Attention: Ken Lewis, Interim Director
505 Van Ness Avenue, Room 4004
San Francisco, CA 94102

Subject: ~~Southwest Gas Corporation~~ (U 905 G)
Advice Letter No. 810

Dear Mr. Lewis:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 810, together with: 1) California Gas Tariff Sheet Nos. 6721-G through 6729-G and 2) California - South Lake Tahoe Gas Tariff Sheet Nos. 25 and 26.

Sincerely,

Roger C. Montgomery

RCM:pr
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 810

December 1, 2008

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6721-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6710-G
6722-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6711-G
6723-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6712-G
6724-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6713-G
6725-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6714-G
6726-G	Schedule No. GCP – Gas Procurement For Core Customers	6715-G
6727-G	Table of Contents (<i>Continued</i>)	6716-G
6728-G	Table of Contents (<i>Continued</i>)	6717-G
6729-G	Table of Contents	6718-G

California – South Lake Tahoe Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Forty-Eighth Revised Sheet No. 25	Statement of Rates – South Lake Tahoe District	Forty-Seventh Revised Sheet No. 25



California – South Lake Tahoe Gas Tariff (Continued)

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
Forty-Eighth Revised Sheet No. 26	Statement of Rates – South Lake Tahoe District	Forty-Seventh Revised Sheet No. 26

Purpose

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the December 7, 2008 cost of gas, including adjustment for franchises and uncollectibles, is \$0.72910 per therm for Southwest's Southern California Division and \$0.73346 per therm for Southwest's Northern California Division and South Lake Tahoe District.

For Southwest's Southern California Division, the TFF Surcharge rate is \$0.00974 per therm. For Southwest's Northern California Division and South Lake Tahoe District, the TFF Surcharge rate is \$0.01149 per therm.

Effective Date

Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B. In accordance with Advice Letter No. 626, in which the Commission authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month, Southwest respectfully requests that the tariff sheets filed herein be made effective December 7, 2008.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200



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Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-876-7037

Notice

Pursuant to Resolution E-4111, Southwest is exempt from the noticing requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to implement monthly or weekly revisions to commodity or other rates. As noted above, Southwest was authorized in Advice Letter No. 626 to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By 
Roger C. Montgomery

Attachments

DISTRIBUTION LIST

Advice Letter No. 810

In Conformance with G.O. 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

R. Thomas Beach

Duane Morris, LLP

Director/Division of Ratepayer Advocates

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 6721-G
Cal. P.U.C. Sheet No. 6710-G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges	Gas Cost	Effective Sales Rate
		Storage	Variable		NFCAM [3]	ITCAM				
GS-10 — Residential Gas Service										
Basic Service Charge	\$ 5.00									\$ 5.00
Cost per Therm	\$ 0.52374	\$ 0.01499	\$ 0.03675	\$ 0.01893	\$ 0.01363	\$ (0.00154)	\$ 0.60650	\$ 0.00068	\$ 0.72910	\$ 1.43840
Baseline Quantities										
Tier I										
Tier II	\$ 0.67302	\$ 0.01499	\$ 0.03675	\$ 0.01893	\$ 0.01363	\$ (0.00154)	\$ 0.75578	\$ 0.00068	\$ 0.72910	\$ 1.58768
GS-11 — Residential Air-Conditioning Gas Service										
Basic Service Charge	\$ 5.00									\$ 5.00
Cost per Therm	\$ 0.52374	\$ 0.01567	\$ 0.03675	\$ 0.02025	\$ 0.01363	\$ (0.00154)	\$ 0.60850	\$ 0.00068	\$ 0.72910	\$ 1.44040
Baseline Quantities										
Tier I										
Tier II	\$ 0.67302	\$ 0.01567	\$ 0.03675	\$ 0.02025	\$ 0.01363	\$ (0.00154)	\$ 0.75778	\$ 0.00068	\$ 0.72910	\$ 1.58968
Air-Conditioning	\$ 0.33651						\$ 0.42127		\$ 0.72910	\$ 1.25317
GS-12 — CARE Residential Gas Service										
Basic Service Charge	\$ 4.00									\$ 4.00
Cost per Therm	\$ 0.25662	\$ 0.01499	\$ 0.03675	\$ 0.01893	\$ 0.01363	\$ (0.00154)	\$ 0.33938	\$ 0.00068	\$ 0.72910	\$ 1.07996
Baseline Quantities										
Tier I										
Tier II	\$ 0.37604	\$ 0.01499	\$ 0.03675	\$ 0.01893	\$ 0.01363	\$ (0.00154)	\$ 0.45880	\$ 0.00068	\$ 0.72910	\$ 1.19838
GS-15 — Secondary Residential Gas Service										
Basic Service Charge	\$ 6.00									\$ 6.00
Cost per Therm	\$ 0.81230	\$ 0.01514	\$ 0.03675	\$ 0.01911	\$ 0.01363	\$ (0.00154)	\$ 0.89539	\$ 0.00068	\$ 0.72910	\$ 1.72729
GS-20 — Multi-Family Master-Metered Gas Service										
Basic Service Charge	\$ 25.00									\$ 25.00
Cost per Therm	\$ 0.52124	\$ 0.01601	\$ 0.03675	\$ 0.02041	\$ 0.01363	\$ (0.00154)	\$ 0.60650	\$ 0.00068	\$ 0.72910	\$ 1.43840
Baseline Quantities										
Tier I	\$ 0.67052	\$ 0.01601	\$ 0.03675	\$ 0.02041	\$ 0.01363	\$ (0.00154)	\$ 0.75578	\$ 0.00068	\$ 0.72910	\$ 1.58768
GS-25 — Multi-Family Master-Metered Gas Service — Submetered										
Basic Service Charge	\$ 25.00									\$ 25.00
Cost per Therm	\$ 0.37740	\$ 0.01601	\$ 0.03675	\$ 0.02041	\$ 0.01363	\$ (0.00154)	\$ 0.46286	\$ 0.00068	\$ 0.72910	\$ 1.29456
Baseline Quantities										
Tier I	\$ 0.67052	\$ 0.01601	\$ 0.03675	\$ 0.02041	\$ 0.01363	\$ (0.00154)	\$ 0.75578	\$ 0.00068	\$ 0.72910	\$ 1.58768
GS-30 — Street and Outdoor Lighting Gas Service										
Charge per Therm of Rated Capacity	\$ 0.59193	\$ 0.01493	\$ 0.03675	\$ 0.01937	\$ 0.01363	\$ (0.00154)	\$ 0.67507	\$ 0.00068	\$ 0.72910	\$ 1.50697

Canceling

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		NFCAM [3]	ITCAM		CPUC	PPP [4]		
GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$ 8.80										\$ 8.80
Cost per Therm											
Summer (May - October)	\$ 0.20794	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.27914	\$ 0.00980	\$ 0.00980	\$ 0.72910	\$ 1.01872
First 100	0.12354	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.19474	0.00068	0.00068	0.72910	0.93432
Next 500	0.04794	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.11914	0.00068	0.00068	0.72910	0.86872
Next 2,400	(0.07880)	0.00129	0.03675	0.02107	0.01363	(0.00154)	(0.00710)	0.00068	0.00068	0.72910	0.73248
Over 3,000											
Winter (November - April)	\$ 0.20410	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.29448	\$ 0.00980	\$ 0.00980	\$ 0.72910	\$ 1.03406
First 100	0.11970	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.21008	0.00068	0.00068	0.72910	0.94866
Next 500	0.04410	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.13448	0.00068	0.00068	0.72910	0.87406
Next 2,400	(0.08214)	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.00824	0.00068	0.00068	0.72910	0.74782
Over 3,000											
GS-40 — Core General Gas Service											
Basic Service Charge	\$ 11.00										\$ 11.00
Cost per Therm											
Summer (May - October)	\$ 0.46000	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.53120	\$ 0.00068	\$ 0.10212	\$ 0.72910	\$ 1.36310
First 100	0.35450	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.42570	0.00068	0.10212	0.72910	1.25760
Next 500	0.26000	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.33120	0.00068	0.10212	0.72910	1.16310
Next 2,400	0.10220	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.17340	0.00068	0.10212	0.72910	1.00530
Over 3,000											
Winter (November - April)	\$ 0.46000	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.55038	\$ 0.00068	\$ 0.10212	\$ 0.72910	\$ 1.38228
First 100	0.35450	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.44488	0.00068	0.10212	0.72910	1.27678
Next 500	0.26000	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.35038	0.00068	0.10212	0.72910	1.18228
Next 2,400	0.10220	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.19258	0.00068	0.10212	0.72910	1.02448
Over 3,000											
GS-50 — Core Natural Gas Service for Motor Vehicles											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Summer (May - October)	\$ 0.03636	\$ 0.00067	\$ 0.03675	\$ 0.02952	\$ 0.01363	\$ (0.00154)	\$ 0.17539	\$ 0.00068	\$ 0.10212	\$ 0.72910	\$ 1.00729
First 100	0.09636	0.02536	0.03675	0.02952	0.01363	(0.00154)	0.20008	0.00068	0.10212	0.72910	1.03198
Next 500											
Next 2,400											
Over 3,000											
GS-55 — Core Industrial Gas Service											
Basic Service Charge	\$ 11.00										\$ 11.00
Cost per Therm											
Summer (May - October)	\$ 0.46000	\$ 0.00108	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.52884	\$ 0.00068	\$ 0.10212	\$ 0.72910	\$ 1.36074
First 100	0.35450	0.00108	0.03675	0.01892	0.01363	(0.00154)	0.42334	0.00068	0.10212	0.72910	1.25524
Next 500	0.26000	0.00108	0.03675	0.01892	0.01363	(0.00154)	0.32884	0.00068	0.10212	0.72910	1.16074
Next 2,400	0.10220	0.00108	0.03675	0.01892	0.01363	(0.00154)	0.17104	0.00068	0.10212	0.72910	1.00294
Over 3,000											
Winter (November - April)	\$ 0.46000	\$ 0.02409	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.55185	\$ 0.00068	\$ 0.10212	\$ 0.72910	\$ 1.38375
First 100	0.35450	0.02409	0.03675	0.01892	0.01363	(0.00154)	0.44635	0.00068	0.10212	0.72910	1.27825
Next 500	0.26000	0.02409	0.03675	0.01892	0.01363	(0.00154)	0.35185	0.00068	0.10212	0.72910	1.18375
Next 2,400	0.10220	0.02409	0.03675	0.01892	0.01363	(0.00154)	0.19405	0.00068	0.10212	0.72910	1.02595
Over 3,000											

Canceling

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3]	NFCAM		CPUC	PPP [4]		
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm	\$ 0.13820	\$ 0.00088	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$ (0.00154)	\$ 0.20599	\$ 0.00068	\$ 0.10212	\$ 0.72910	\$ 1.03789
Summer (May - October)											
Winter (November - April)	\$ 0.13820	\$ 0.03068	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$ (0.00154)	\$ 0.23579	\$ 0.00068	\$ 0.10212	\$ 0.72910	\$ 1.06769
GS-66 — Small Electric Power Generation Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm	\$ 0.10283	\$ 0.00105	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$ (0.00154)	\$ 0.17079	\$ 0.00068	\$ 0.10212	\$ 0.72910	\$ 0.90057
Summer (May - October)											
Winter (November - April)	\$ 0.10283	\$ 0.02594	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$ (0.00154)	\$ 0.19568	\$ 0.00068	\$ 0.10212	\$ 0.72910	\$ 0.92546
GS-70 — Non-Core General Gas Transportation Service	\$ 100.00										\$ 100.00
Basic Service Charge											
Cost per Therm	\$ 0.09289	\$ 0.03675	\$ 0.03675	\$ 0.03778	\$ 0.03778	\$ (0.00154)	\$ 0.16588	\$ 0.00068	\$ 0.10212	\$ 0.26668	\$ 0.26668
Summer (May - October)											
Winter (November - April)	\$ 0.09289	\$ 0.03675	\$ 0.03675	\$ 0.03778	\$ 0.03778	\$ (0.00154)	\$ 0.16588	\$ 0.00068	\$ 0.10212	\$ 0.26668	\$ 0.26668
GSR — Sale for Resale Natural Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge											
Transportation Service Charge	\$ 780.00										\$ 780.00
Cost per Therm											
Summer (May - October)	\$ 0.46000	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.53120	\$ 0.00068	\$ 0.00000	\$ 0.72910	\$ 1.26098
First 100											
Next 500	\$ 0.35450	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.42570	\$ 0.00068	\$ 0.00000	\$ 0.72910	\$ 1.15548
Next 2,400	\$ 0.26000	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.33120	\$ 0.00068	\$ 0.00000	\$ 0.72910	\$ 1.06098
Over 3,000	\$ 0.10220	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.17940	\$ 0.00068	\$ 0.00000	\$ 0.72910	\$ 0.90318
Winter (November - April)											
First 100	\$ 0.46000	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.55038	\$ 0.00068	\$ 0.00000	\$ 0.72910	\$ 1.28016
Next 500	\$ 0.35450	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.44488	\$ 0.00068	\$ 0.00000	\$ 0.72910	\$ 1.17466
Next 2,400	\$ 0.26000	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.35038	\$ 0.00068	\$ 0.00000	\$ 0.72910	\$ 1.08016
Over 3,000	\$ 0.10220	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.19258	\$ 0.00068	\$ 0.00000	\$ 0.72910	\$ 0.92236
Transportation Franchise Fee (TFF) Surcharge Provision											\$ 0.00974
TFF Surcharge per Therm											\$ 0.21000
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision											\$ 0.21000
MHPS Surcharge per Space per Month											\$ 0.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00556 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.10111 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$0.01602 per therm to amortize the CAPE Balancing Account. This amount is not related to current program year expenses.

Schedule No. and Type of Charge	STATEMENT OF RATES										Effective Sales Rate	
	Southwest Margin	Upstream Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate			
		Reservation	Storage			CPUC	PPP [6]					
GN-10 — Residential Gas Service												
Basic Service Charge	\$ 5.00											\$ 5.00
Cost per Therm												\$ 1.54565
Baseline Quantities	\$ 0.63277	\$ 0.18894	\$ 0.02287	\$ (0.04874)	\$ 0.79584	\$ 0.00068	\$ 0.01567	\$ 0.73346	\$ 0.01567	\$ 0.73346		\$ 1.64788
Tier II	0.73500	0.18894	0.02287	(0.04874)	0.89807	0.00068	0.01567	0.73346	0.01567	0.73346		1.64788
GN-12 — CARE Residential Gas Service												
Basic Service Charge	\$ 4.00											\$ 4.00
Cost per Therm												\$ 1.23095
Baseline Quantities	\$ 0.32691	\$ 0.18894	\$ 0.02287	\$ (0.04874)	\$ 0.48998	\$ 0.00068	\$ 0.00683	\$ 0.73346	\$ 0.00683	\$ 0.73346		\$ 1.31273
Tier II	0.40869	0.18894	0.02287	(0.04874)	0.57176	0.00068	0.00683	0.73346	0.00683	0.73346		1.31273
GN-15 — Secondary Residential Gas Service												
Basic Service Charge	\$ 6.00											\$ 6.00
Cost per Therm	\$ 0.78465	\$ 0.18936	\$ 0.02292	\$ (0.04874)	\$ 0.94819	\$ 0.00068	\$ 0.01567	\$ 0.73346	\$ 0.01567	\$ 0.73346		\$ 1.69800
GN-20 — Multi-Family Master-Metered Gas Service												
Basic Service Charge	\$ 25.00											\$ 25.00
Cost per Therm												\$ 1.54565
Baseline Quantities	\$ 0.63741	\$ 0.18480	\$ 0.02237	\$ (0.04874)	\$ 0.79584	\$ 0.00068	\$ 0.01567	\$ 0.73346	\$ 0.01567	\$ 0.73346		\$ 1.64788
Tier II	0.73964	0.18480	0.02237	(0.04874)	0.89807	0.00068	0.01567	0.73346	0.01567	0.73346		1.64788
GN-25 — Multi-Family Master-Metered Gas Service — Submetered												
Basic Service Charge	\$ 25.00											\$ 25.00
Cost per Therm												\$ 1.39109
Baseline Quantities	\$ 0.48285	\$ 0.18480	\$ 0.02237	\$ (0.04874)	\$ 0.64128	\$ 0.00068	\$ 0.01567	\$ 0.73346	\$ 0.01567	\$ 0.73346		\$ 1.64788
Tier II	0.73964	0.18480	0.02237	(0.04874)	0.89807	0.00068	0.01567	0.73346	0.01567	0.73346		1.64788
GN-30 — Street and Outdoor Lighting Gas Service												
Charge per Therm of Rated Capacity	\$ 0.74251	\$ 0.18742	\$ 0.02269	\$ (0.04874)	\$ 0.90388	\$ 0.00068	\$ 0.01567	\$ 0.73346	\$ 0.01567	\$ 0.73346		\$ 1.65369
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service												
Basic Service Charge	\$ 8.80											\$ 8.80
Cost per Therm												\$ 1.10197
Summer (June - September)	\$ 0.22639	\$ 0.18335	\$ 0.00000	\$ (0.04874)	\$ 0.36100	\$ 0.00068	\$ 0.00683	\$ 0.73346	\$ 0.00683	\$ 0.73346		\$ 1.00197
First 100	0.12639	0.18335	0.00000	(0.04874)	0.26100	0.00068	0.00683	0.73346	0.00683	0.73346		0.92037
Next 500	0.04479	0.18335	0.00000	(0.04874)	0.17940	0.00068	0.00683	0.73346	0.00683	0.73346		0.80073
Next 2,400	(0.07485)	0.18335	0.00000	(0.04874)	0.05976	0.00068	0.00683	0.73346	0.00683	0.73346		0.80073
Over 3,000												
Winter (October - May)	\$ 0.22080	\$ 0.18335	\$ 0.02795	\$ (0.04874)	\$ 0.38336	\$ 0.00068	\$ 0.00683	\$ 0.73346	\$ 0.00683	\$ 0.73346		\$ 1.12433
First 100	0.12080	0.18335	0.02795	(0.04874)	0.28336	0.00068	0.00683	0.73346	0.00683	0.73346		1.02433
Next 500	0.03920	0.18335	0.02795	(0.04874)	0.20176	0.00068	0.00683	0.73346	0.00683	0.73346		0.94273
Next 2,400	(0.08044)	0.18335	0.02795	(0.04874)	0.08212	0.00068	0.00683	0.73346	0.00683	0.73346		0.82309
Over 3,000												

Canceling

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1][2][3][4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-40 — Core General Gas Service	11.00								
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.50000	\$ 0.18335	\$ 0.00000	\$ (0.04874)	\$ 0.63461	\$ 0.00068	\$ 0.01567	\$ 0.73346	\$ 1.38442
First 100	0.37500	0.18335	0.00000	(0.04874)	0.50961	0.00068	0.01567	0.73346	1.25942
Next 500	0.27300	0.18335	0.00000	(0.04874)	0.40761	0.00068	0.01567	0.73346	1.15742
Next 2,400	0.12345	0.18335	0.00000	(0.04874)	0.25806	0.00068	0.01567	0.73346	1.00787
Over 3,000									
Winter (October - May)	\$ 0.50000	\$ 0.18335	\$ 0.02795	\$ (0.04874)	\$ 0.66256	\$ 0.00068	\$ 0.01567	\$ 0.73346	\$ 1.41237
First 100	0.37500	0.18335	0.02795	(0.04874)	0.53756	0.00068	0.01567	0.73346	1.28737
Next 500	0.27300	0.18335	0.02795	(0.04874)	0.43556	0.00068	0.01567	0.73346	1.18537
Next 2,400	0.12345	0.18335	0.02795	(0.04874)	0.28601	0.00068	0.01567	0.73346	1.03582
Over 3,000									
GN-50 — Core Natural Gas Service for Motor Vehicles	25.00								
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.07195	\$ 0.14771	\$ 0.00000	\$ (0.04874)	\$ 0.17092	\$ 0.00068	\$ 0.01567	\$ 0.73346	\$ 0.92073
Winter (October - May)	0.07195	0.14771	0.02649	(0.04874)	0.19741	0.00068	0.01567	0.73346	0.94722
GN-60 — Core Internal Combustion Engine Gas Service	25.00								
Basic Service Charge									
Cost per Therm									
Summer (May - October)	\$ 0.26860	\$ 0.17378	\$ 0.00000	\$ (0.04874)	\$ 0.39364	\$ 0.00068	\$ 0.01567	\$ 0.73346	\$ 1.14345
Winter (November - April)	0.26860	0.17378	0.02393	(0.04874)	0.41757	0.00068	0.01567	0.73346	1.16738
GN-66 — Small Electric Power Generation Gas Service	25.00								
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08413	\$ 0.18335	\$ 0.00000	\$ (0.04874)	\$ 0.21874	\$ 0.00068	\$ 0.01567	\$ 0.73346	\$ 0.95288
Winter (October - May)	0.08413	0.18335	0.02795	(0.04874)	0.24669	0.00068	0.01567	0.73346	0.98083
GN-70 — Noncore General Gas Transportation Service	100.00								
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.09218	\$ 0.09218	\$ 0.00068	\$ 0.01567	\$ 0.09218	\$ 0.00068	\$ 0.01567	\$ 0.10853	\$ 0.10853
Winter (October - May)	0.09218	0.09218	0.00068	0.01567	0.09218	0.00068	0.01567	0.10853	0.10853
Transportation Franchise Fee (TFF) Surcharge Provision									
TFF Surcharge per Therm									

SCHEDULE NO. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated gas service areas in both its Southern and Northern California Divisions, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California Division

Cost of Gas	\$.71802
F&U	<u>.01108</u>
Total	\$.72910

Northern California Division including South Lake Tahoe

Cost of Gas	\$.72125
F&U	<u>.01221</u>
Total	\$.73346

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2] [3]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GT-211 — Permanent Residential Natural Gas Service									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$ (0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01567	\$ 0.73346	\$ 0.97717
Baseline Quantities Tier II	0.00000	0.40366	0.02285	(0.03320)	0.39331	0.00068	0.01567	0.73346	1.14312
GT-211 — Seasonal Residential Natural Gas Service									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.00000	\$ 0.40366	\$ 0.02285	\$ (0.03320)	\$ 0.39331	\$ 0.00068	\$ 0.01567	\$ 0.73346	\$ 1.14312
GLT-212 — Limited Income Residential Natural Gas Service									
Basic Service Charge	\$ 4.40							\$	4.40
Cost per Therm	\$ (0.01749)	\$ 0.06304	\$ 0.02285	\$ (0.03320)	\$ 0.03520	\$ 0.00068	\$ 0.00683	\$ 0.73346	\$ 0.77617
Baseline Quantities Tier II	(0.22535)	0.40366	0.02285	(0.03320)	0.16796	0.00068	0.00683	0.73346	0.90893
GLT-221 — General Natural Gas Service									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.12173	\$ 0.18335	\$ 0.00000	\$ (0.03320)	\$ 0.27188	\$ 0.00068	\$ 0.01567	\$ 0.73346	\$ 1.02169
Summer	0.12173	0.18335	0.02795	(0.03320)	0.29983	0.00068	0.01567	0.73346	1.04964
Winter									
GLT-222 — Limited Income General Natural Gas Service									
Basic Service Charge	\$ 4.40							\$	4.40
Cost per Therm	\$ (0.07934)	\$ 0.18335	\$ 0.00000	\$ (0.03320)	\$ 0.07081	\$ 0.00068	\$ 0.00683	\$ 0.73346	\$ 0.81178
Summer	(0.08493)	0.18335	0.02795	(0.03320)	0.09317	0.00068	0.00683	0.73346	0.83414
Winter									
GST-223 — Multi-Family Natural Gas Service (Submetered) [4]									
Basic Service Charge per Month per Dwelling	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$ (0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01567	\$ 0.73346	\$ 0.97717
Baseline Quantities Tier II	0.00000	0.40366	0.02285	(0.03320)	0.39331	0.00068	0.01567	0.73346	1.14312
GMT-224 — Multi-Family Natural Gas Service (Not Submetered)									
Basic Service Charge per Month per Dwelling	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$ (0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01567	\$ 0.73346	\$ 0.97717
Baseline Quantities Tier II	0.00000	0.40366	0.02285	(0.03320)	0.39331	0.00068	0.01567	0.73346	1.14312

Advice Letter No. 810
Decision Nos. _____

Issued by
John P. Hester
Senior Vice President

Date Filed December 1, 2008
Effective December 7, 2008
Resolution No. _____

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1][2][3]
(Continued)

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GT-244 — Large General Natural Gas Service	\$ 495.00								\$ 495.00
Minimum Annual Charge									
Cost per Therm	\$ 0.12173	\$ 0.18335	\$ 0.00000	\$ (0.03320)	\$ 0.27188	\$ 0.00068	\$ 0.01567	\$ 0.73346	\$ 1.02169
Summer									
Winter	\$ 0.12173	\$ 0.18335	\$ 0.02795	\$ (0.03320)	\$ 0.29983	\$ 0.00068	\$ 0.01567	\$ 0.73346	\$ 1.04964
GTT-255 — Transportation Service For Customer-Owned Gas									
Minimum Annual Charge	\$ 33,073.00								\$ 33,073.00
Basic Service Charge	\$ 5.50								\$ 5.50
Cost per Therm	\$ 0.12173				\$ 0.12173	\$ 0.00068	\$ 0.01567		\$ 0.13808
Summer									
Winter	\$ 0.12173				\$ 0.12173	\$ 0.00068	\$ 0.01567		\$ 0.13808
Transportation Franchise Fee (TFF) Surcharge Provision									\$ 0.01149
TFF Surcharge per Therm									
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision									\$ 0.21000
MHPS Surcharge per Space per Month									

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPS-292. The PPP Surcharge includes <\$0.00215> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

[4] A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223.

**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF DECEMBER 2008**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.73058	1
2	Monthly Account No. 191 Surcharge [2]	(0.01256)	2
3	Subtotal	\$ 0.71802	3
4	Franchise & Uncollectibles @ 1.5437% [3]	0.01108	4
5	Total December Core Procurement Charge	\$ 0.72910	5
<u>Northern California and South Lake Tahoe District</u>			
6	Projected Cost of Gas [4]	\$ 0.72343	6
7	Monthly Account No. 191 Surcharge [5]	(0.00218)	7
8	Subtotal	\$ 0.72125	8
9	Franchise & Uncollectibles @ 1.6933% [3]	0.01221	9
10	Total December Core Procurement Charge	\$ 0.73346	10

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 02-02-012 (D.04-03-034).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF DECEMBER 2008**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	1,300,616			1
2	Projected Imbalance for Storage Injection	-			2
3	Total Demand and Storage Injections	1,300,616			3
<u>Southern California Gas Purchases into El Paso Mainline</u>					
			[1]		
4	Term Purchases	69,130	\$ 7.8200	\$ 540,597	4
5	First of Month Purchases	179,056	\$ 4.5845	820,891	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(6,800)			7
8	El Paso Variable Transmission	241,386	\$ 0.0247	5,962	8
9	El Paso Basin Gas Delivered To California Border			\$ 1,367,450	9
<u>Southern California Basin Gas Purchases into Transwestern</u>					
			[1]		
10	Term Purchases	176,700	\$ 9.8808	\$ 1,745,936	10
11	First of Month Purchases	356,500	\$ -4.5760	1,631,344	11
12	Spot Purchases	-	\$ -	-	12
13	In Kind Fuel	(13,063)			13
14	Transwestern Variable Transmission	520,137	\$ 0.0128	6,658	14
15	Transwestern Basin Gas Delivered To California Border			\$ 3,383,938	15
<u>Southern California Border Gas Purchases</u>					
			[1]		
16	Term Purchases	192,200	\$ 8.5798	\$ 1,649,030	16
17	First of Month Purchases	-	\$ -	-	17
18	Spot Purchases	-	\$ -	-	18
19	Total Border Gas Purchases			\$ 1,649,030	19
<u>Storage Withdrawals</u>					
20	Projected Volume	346,894	\$ 8.9236	\$ 3,095,541	20
21	O&M Withdrawal Variable Charge	346,894	\$ 0.0177	6,140	21
22	Total Average Cost of Gas			\$ 3,101,681	22
23	Total Cost of Gas at the City Gate	1,300,616	\$ 7.3058	\$ 9,502,099	23

[1] Based on November 20, 2008 first of the month forwards.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF DECEMBER 2008**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	622,891			1
			[1]		
2	Projected Purchases Into NWPL	376,570	\$ 7.5099	\$ 2,828,000	2
3	Projected Purchases Into Tuscarora	230,000	\$ 6.2391	1,435,000	3
4	Projected Purchases Into Paiute	36,000	\$ 6.3889	230,000	4
5	Total Projected Gas Purchases into Mainline			<u>\$ 4,493,000</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	369,603	\$ 0.0317	\$ 11,716	6
7	Paiute Volumetric Charge [3]	622,891	\$ 0.0017	1,059	7
8	Tuscarora Volumetric Charge [4]	230,000	\$ 0.0017	391	8
9	Total Transportation Variable Cost			<u>\$ 13,166</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>622,891</u>	<u>\$ 7.2343</u>	<u>\$ 4,506,166</u>	10

[1] Based on November 20, 2008 first of the month forwards.

[2] NWPL fuel at 1.85%.

[3] Paiute fuel at 2.00%.

[4] Tuscarora fuel at 0.00%.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF DECEMBER 2008**

Line No.	Description (a)	Estimated November Activity (b)	December Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for October 2008		\$ (1,239,454)	1
2	No Imbalance Activity for September		-	2
3	October Imbalance traded out of Storage		101,705	3
4	Adjusted Ending Balance		<u>\$ (1,137,749)</u>	4
2	October Rate	\$ (0.00087)		2
3	November Rate	(0.00259)		3
4	Average Rate	<u>\$ (0.00173)</u>		4
5	Estimated November Sales	6,340,536		5
6	Estimated November Acct. No. 191 Activity (Line 7 x Line 8)		\$ 10,969	6
7	Estimated November Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (1,126,780)</u>	7
8	Twelve Months Projected Sales		<u>89,718,667</u>	8
9	December Surcharge (Line 10 / Line 11)		<u><u>\$ (0.01256)</u></u>	9

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
FOR THE MONTH OF DECEMBER 2008**

Line No.	Description (a)	Estimated November Activity (b)	December Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for October 2008		\$ (80,442)	1
2	October Rate	\$ 0.01066		2
3	November Rate	(0.00372)		3
4	Average Rate	<u>\$ 0.00347</u>		4
5	Estimated November Sales	3,552,562		5
6	Estimated November Acct. No. 191 Activity (Line 4 x Line 5)		\$ (12,327)	6
7	Estimated November Acct. No. 191 Ending Balance		<u>\$ (92,769)</u>	7
8	Twelve Months Projected Sales		<u>42,564,820</u>	8
9	December Surcharge (Line 7 / Line 8)		<u>\$ (0.00218)</u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF DECEMBER 2008**

Line No.	Description (a)	(\$/therm) (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.73058	1
2	Franchise Tax @ 1.3329% [2]	<u>0.00974</u>	2
<u>Northern California and South Lake Tahoe District</u>			
3	Estimated Cost of Gas [1]	<u>\$ 0.72343</u>	3
4	Franchise Tax @ 1.5882% [2]	<u>\$ 0.01149</u>	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 02-02-012 (D.04-03-034).

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: **Roger C. Montgomery**

Phone #: **(702)876-7321**

E-mail: **roger.montgomery@swgas.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **810**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in the Southern and Northern California Divisions and the gas cost procurement in the South Lake Tahoe District**

Keywords (choose from CPUC listing): **Increase Rates**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL¹: **Not applicable**

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: **December 7, 2008**

No. of tariff sheets: **9 in CA Gas Tariff;
2 in CA South Lake Tahoe Gas Tariff**

Estimated system annual revenue effect: (%): **Not applicable**

Estimated system average rate effect (%): **8.70% So. CA, 0.47% No. CA and 0.71% So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP - Gas Procurement for Core Customers**

Service affected and changes proposed¹: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Utility Info (including e-mail)
Mr. John P. Hester, Sr. Vice-Pres.
Reg. Affairs & Energy Resources
Southwest Gas Corporation
P. O. Box 98510
Las Vegas, NV 89193-8510
john.hester@swgas.com
Facsimile: 702-876-7037**

¹ Discuss in AL if more space is needed.