

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 5, 2009

Advice Letter 812

John P. Hester, Sr. Vice-President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

**Subject: To Update Procurement Charges Applicable to Schedule
No. GCP for Core Customers and the Transportation
Franchise Fee (TFF) Surcharges Applicable to Core and
NonCore Customers in Southwest's California Service Areas**

Dear Mr. Hester:

Advice Letter 812 is effective January 7, 2009.

Sincerely,

A handwritten signature in cursive script, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



SOUTHWEST GAS CORPORATION

Roger C. Montgomery, Vice President/Pricing

January 5, 2009

California Public Utilities Commission
Energy Division
Attention: Ken Lewis, Interim Director
505 Van Ness Avenue, Room 4004
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 812

Dear Mr. Lewis:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 812, together with California Gas Tariff Sheet Nos. 6830-G through 6841-G.

Sincerely,

Roger C. Montgomery

RCM:pr
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 812

January 5, 2009

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

California Gas Tariff

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
6830-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6760-G
6831-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6761-G
6732-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6762-G
6833-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6763-G
6834-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6764-G
6835-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6765-G
6836-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	6766-G
6837-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	6767-G
6838-G	Schedule No. GCP - Gas Procurement For Core Customers	6726-G
6839-G	Table of Contents (<i>Continued</i>)	6823-G*
6840-G	Table of Contents (<i>Continued</i>)	6825-G*
6841-G	Table of Contents	6829-G**



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Purpose

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the January 7, 2009 cost of gas, including adjustment for franchises and uncollectibles, is \$0.72026 per therm for Southwest's Southern California Division, \$0.70802 per therm for Southwest's Northern California Division and \$0.71753 per therm for Southwest's South Lake Tahoe District.

The TFF Surcharge rate is \$0.01061 per therm for Southwest's Southern California Division, \$0.00724 per therm for Southwest's Northern California Division and \$0.01439 per therm for Southwest's South Lake Tahoe District.

Effective Date

Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B. In accordance with Advice Letter No. 626, in which the Commission authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month, Southwest respectfully requests that the tariff sheets filed herein be made effective January 7, 2009.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-876-7037



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Notice


Pursuant to Energy Industry Rule 3.1(1), Southwest is exempt from the notice requirements set forth in General Rule 4.2 in G.O. 96-B since this advice letter is filed in accordance with previously authorized procedures to change gas rates based on changes in the price of gas. As noted above, Southwest was authorized in Advice Letter No. 626 to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By 
Roger C. Montgomery

Attachments

DISTRIBUTION LIST

Advice Letter No. 812

In Conformance with G.O. 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

Duane Morris, LLP

Director/Division of Ratepayer Advocates

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM		CPLC	PPP [4]		
GS-10 — Residential Gas Service	\$ 5.00										\$ 5.00
Basic Service Charge											
Cost per Therm	\$ 0.49741	\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.56854	\$ 0.00068	\$ 0.07274	\$ 0.72026	\$ 1.36222 R
Baseline Quantities	0.65905	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.73018	0.00068	0.07274	0.72026	1.52386 R
Tier II											
GS-11 — Residential Air-Conditioning	\$ 5.00										\$ 5.00
Gas Service											
Basic Service Charge											
Cost per Therm	\$ 0.49741	\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.56854	\$ 0.00068	\$ 0.07274	\$ 0.72026	\$ 1.36222 R
Tier I	0.65905	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.73018	0.00068	0.07274	0.72026	1.52386 R
Tier II	0.32282	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.39395	0.00068	0.07274	0.72026	1.18763 R
Air-Conditioning											
GS-12 — CARE Residential Gas Service	\$ 4.00										\$ 4.00
Gas Service											
Basic Service Charge											
Cost per Therm	\$ 0.23965	\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.31078	\$ 0.00068	\$ 0.01797	\$ 0.72026	\$ 1.04989 R
Baseline Quantities	0.36896	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.44009	0.00068	0.01797	0.72026	1.17900 R
Tier II											
GS-15 — Secondary Residential Gas Service	\$ 6.00										\$ 6.00
Gas Service											
Basic Service Charge	\$ 0.78009	\$ 0.01864	\$ 0.02723	\$ 0.03789	\$ 0.00196	\$ (0.01659)	\$ 0.84922	\$ 0.00068	\$ 0.07274	\$ 0.72026	\$ 1.64290 R
Cost per Therm											
GS-20 — Multi-Family Master-Metered	\$ 25.00										\$ 25.00
Gas Service											
Basic Service Charge											
Cost per Therm	\$ 0.49741	\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.56854	\$ 0.00068	\$ 0.07274	\$ 0.72026	\$ 1.36222 R
Baseline Quantities	0.65905	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.73018	0.00068	0.07274	0.72026	1.52386 R
Tier II											
GS-25 — Multi-Family Master-Metered	\$ 25.00										\$ 25.00
Gas Service											
Basic Service Charge											
Cost per Therm	\$ 0.49741	\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.56854	\$ 0.00068	\$ 0.07274	\$ 0.72026	\$ 1.36222 R
Baseline Quantities	0.65905	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.73018	0.00068	0.07274	0.72026	1.52386 R
Tier II											
Submeter Discount per Occupied Space	\$ (8.35)										\$ (8.35)
GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	\$ 8.80										\$ 8.80
Gas Service											
Basic Service Charge											
Cost per Therm	\$ 0.20663	\$ 0.00164	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.25724	\$ 0.00068	\$ 0.01797	\$ 0.72026	\$ 0.99615 R
Summer (May - October)	0.12383	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.17444	0.00068	0.01797	0.72026	0.91335 R
First 100	0.04903	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.09964	0.00068	0.01797	0.72026	0.83855 R
Next 500	(0.07415)	0.00164	0.02723	0.03637	0.00196	(0.01659)	(0.02354)	0.00068	0.01797	0.72026	0.71537 R
Over 3,000											
Winter (November - April)	\$ 0.20180	\$ 0.02579	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.27656	\$ 0.00068	\$ 0.01797	\$ 0.72026	\$ 1.01547 R
First 100	0.11900	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.19376	0.00068	0.01797	0.72026	0.93267 R
Next 500	0.04420	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.11896	0.00068	0.01797	0.72026	0.85787 R
Next 2,400	(0.07898)	0.02579	0.02723	0.03637	0.00196	(0.01659)	(0.00422)	0.00068	0.01797	0.72026	0.73469 R
Over 3,000											

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastrate Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM		CPUC	PPP [4]		
GS-40 — Core General Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.45100	\$ 0.00164	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.50161	\$ 0.00068	\$ 0.07274	\$ 0.72026	\$ 1.29529 R
First 100	0.34750	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.39811	0.00068	0.07274	0.72026	1.19179 R
Next 500	0.25400	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.30461	0.00068	0.07274	0.72026	1.09829 R
Next 2,400	0.10003	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.15064	0.00068	0.07274	0.72026	0.94432 R
Over 3,000											
Winter (November - April)	\$ 0.45100	\$ 0.02579	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.52576	\$ 0.00068	\$ 0.07274	\$ 0.72026	\$ 1.31944 R
First 100	0.34750	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.42226	0.00068	0.07274	0.72026	1.21594 R
Next 500	0.25400	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.32876	0.00068	0.07274	0.72026	1.12244 R
Next 2,400	0.10003	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.17479	0.00068	0.07274	0.72026	0.96847 R
Over 3,000											
GS-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.09399	\$ 0.00050	\$ 0.02723	\$ 0.03274	\$ 0.00196	\$ (0.01659)	\$ 0.13983	\$ 0.00068	\$ 0.07274	\$ 0.72026	\$ 0.93351 R
Winter (November - April)	0.09399	0.01371	0.02723	0.03274	0.00196	(0.01659)	0.15304	0.00068	0.07274	0.72026	0.94672 R
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.13611	\$ 0.00124	\$ 0.02723	\$ 0.03274	\$ 0.00196	\$ (0.01659)	\$ 0.16269	\$ 0.00068	\$ 0.07274	\$ 0.72026	\$ 0.97637 R
Winter (November - April)	0.13611	0.03087	0.02723	0.03274	0.00196	(0.01659)	0.21232	0.00068	0.07274	0.72026	1.00600 R
GS-66 — Core Small Electric Power Generation Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.10047	\$ 0.00154	\$ 0.02723	\$ 0.03274	\$ 0.00196	\$ (0.01659)	\$ 0.14735	\$ 0.00068	\$ 0.07274	\$ 0.72026	\$ 0.86829 R
Winter (November - April)	0.10047	0.02543	0.02723	0.03274	0.00196	(0.01659)	0.17124	0.00068	0.07274	0.72026	0.89218 R
GS-70 — Noncore General Gas Transportation Service	\$ 100.00										\$ 100.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.09170	\$ 0.00225	\$ 0.02723	\$ 0.03274	\$ 0.00225	\$ (0.01659)	\$ 0.19259	\$ 0.00068	\$ 0.07274	\$ 0.00000	\$ 0.26601
Winter (November - April)	0.09170	0.09025	0.02723	0.03274	0.09025	(0.01659)	0.19259	0.00068	0.07274	0.00000	0.26601

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges CPUC PPP [4]	Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM				
GSR — Sale for Resale Natural Gas Service	\$ 11.00									\$ 11.00
Basic Service Charge	\$ 780.00									\$ 780.00
Transportation Service Charge										
Cost per Therm										
Summer (May - October)	\$ 0.45100	\$ 0.00164	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.50161	\$ 0.00068	\$ 0.72026	\$ 1.22255 R
First 100	0.34750	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.39811	0.00068	0.72026	1.11905 R
Next 500	0.25400	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.30461	0.00068	0.72026	1.02555 R
Next 2,400	0.10003	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.15064	0.00068	0.72026	0.87196 R
Over 3,000										
Winter (November - April)	\$ 0.45100	\$ 0.02579	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.52576	\$ 0.00068	\$ 0.72026	\$ 1.24670 R
First 100	0.34750	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.42226	0.00068	0.72026	1.14320 R
Next 500	0.25400	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.32876	0.00068	0.72026	1.04970 R
Next 2,400	0.10003	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.17479	0.00068	0.72026	0.89573 R
Over 3,000										
TFF — Transportation Franchise Fee Surcharge Provision										\$ 0.01061 R
TFF Surcharge per Therm										
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision										\$ 0.21000
MHPS Surcharge per Space per Month										

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00487 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.01349 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.03459> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upsream Interstate Charges		Balancing Acct. Adjustment CFCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-10 — Residential Gas Service									
Basic Service Charge	\$ 5.00								\$ 5.00
Cost per Therm	\$ 0.52340	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.62989	\$ 0.00068	\$ 0.02463	\$ 0.70802	\$ 1.36322 R
Baseline Quantities	0.63411	0.17892	0.02116	(0.09359)	0.74060	0.00068	0.02463	0.70802	1.47393 R
Tier II									
GN-12 — CARE Residential Gas Service									
Basic Service Charge	\$ 4.00								\$ 4.00 T
Cost per Therm	\$ 0.25582	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.36231	\$ 0.00068	\$ 0.01797	\$ 0.70802	\$ 1.08898 R
Baseline Quantities	0.34439	0.17892	0.02116	(0.09359)	0.45088	0.00068	0.01797	0.70802	1.17755 R
Tier II									
GN-15 — Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00								\$ 6.00
Cost per Therm	\$ 0.65090	\$ 0.18033	\$ 0.02133	\$ (0.09359)	\$ 0.75897	\$ 0.00068	\$ 0.02463	\$ 0.70802	\$ 1.49230 R
GN-20 — Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 25.00								\$ 25.00
Cost per Therm	\$ 0.52340	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.62989	\$ 0.00068	\$ 0.02463	\$ 0.70802	\$ 1.36322 R
Baseline Quantities	0.63411	0.17892	0.02116	(0.09359)	0.74060	0.00068	0.02463	0.70802	1.47393 R
Tier II									
GN-25 — Multi-Family Master-Metered Gas Service - Submetered									
Basic Service Charge	\$ 25.00								\$ 25.00
Cost per Therm	\$ 0.52340	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.62989	\$ 0.00068	\$ 0.02463	\$ 0.70802	\$ 1.36322 R
Baseline Quantities	0.63411	0.17892	0.02116	(0.09359)	0.74060	0.00068	0.02463	0.70802	1.47393 R
Tier II									
Submeter Discount per Occupied Space	\$ (10.95)								\$ (10.95) T
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80								\$ 8.80
Cost per Therm	\$ 0.18653	\$ 0.17291	\$ 0.00000	\$ (0.09359)	\$ 0.26585	\$ 0.00068	\$ 0.01797	\$ 0.70802	\$ 0.99252 R
Summer (June - September)	0.10973	0.17291	0.00000	(0.09359)	0.18905	0.00068	0.01797	0.70802	0.91572 R
Next 500	0.03533	0.17291	0.00000	(0.09359)	0.11465	0.00068	0.01797	0.70802	0.84132 R
Next 2,400	(0.06215)	0.17291	0.00000	(0.09359)	0.01717	0.00068	0.01797	0.70802	0.74384 R
Over 3,000									
Winter (October - May)	\$ 0.18204	\$ 0.17291	\$ 0.02245	\$ (0.09359)	\$ 0.28381	\$ 0.00068	\$ 0.01797	\$ 0.70802	\$ 1.01048 R
First 100	0.10524	0.17291	0.02245	(0.09359)	0.20701	0.00068	0.01797	0.70802	0.93368 R
Next 500	0.03084	0.17291	0.02245	(0.09359)	0.13261	0.00068	0.01797	0.70802	0.85928 R
Next 2,400	(0.06664)	0.17291	0.02245	(0.09359)	0.03513	0.00068	0.01797	0.70802	0.76180 R
Over 3,000									

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Accr. Adjustment CFCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-40 — Core General Gas Service	\$ 11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.43000	\$ 0.17291	\$ 0.00000	\$ (0.09359)	\$ 0.50932	\$ 0.02463	\$ 0.00068	\$ 0.70802	\$ 1.24265 R
First 100	0.33400	0.17291	0.00000	(0.09359)	0.41332	0.02463	0.00068	0.70802	1.14665 R
Next 500	0.24100	0.17291	0.00000	(0.09359)	0.32032	0.02463	0.00068	0.70802	1.05365 R
Next 2,400	0.11915	0.17291	0.00000	(0.09359)	0.19847	0.02463	0.00068	0.70802	0.93180 R
Over 3,000									
Winter (October - May)	\$ 0.43000	\$ 0.17291	\$ 0.02245	\$ (0.09359)	\$ 0.53177	\$ 0.02463	\$ 0.00068	\$ 0.70802	\$ 1.26510 R
First 100	0.33400	0.17291	0.02245	(0.09359)	0.43577	0.02463	0.00068	0.70802	1.16910 R
Next 500	0.24100	0.17291	0.02245	(0.09359)	0.34277	0.02463	0.00068	0.70802	1.07610 R
Next 2,400	0.11915	0.17291	0.02245	(0.09359)	0.22092	0.02463	0.00068	0.70802	0.95425 R
Over 3,000									
GN-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.06764	\$ 0.15860	\$ 0.00000	\$ (0.09359)	\$ 0.13265	\$ 0.02463	\$ 0.00068	\$ 0.70802	\$ 0.86598 R
Winter (October - May)	0.06764	0.15860	0.02774	(0.09359)	0.16039	0.02463	0.00068	0.70802	0.89372 R
GN-60 — Core Internal Combustion Engine									
Gas Service	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (May - October)	\$ 0.25113	\$ 0.15860	\$ 0.00000	\$ (0.09359)	\$ 0.31614	\$ 0.02463	\$ 0.00068	\$ 0.70802	\$ 1.04947 R
Winter (November - April)	0.25113	0.15860	0.02501	(0.09359)	0.34115	0.02463	0.00068	0.70802	1.07448 R
GN-66 — Core Small Electric Power Generation Gas Service	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08413	\$ 0.17291	\$ 0.00000	\$ (0.09359)	\$ 0.16345	\$ 0.02463	\$ 0.00068	\$ 0.70802	\$ 0.87215 R
Winter (October - May)	0.08413	0.17291	0.02245	(0.09359)	0.18590	0.02463	0.00068	0.70802	0.89460 R
GN-70 — Noncore General Gas Transportation Service	\$ 100.00								\$ 100.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.11915	\$ 0.11915	\$ 0.00068	\$ 0.00068	\$ 0.11915	\$ 0.02463	\$ 0.00068	\$ 0.70802	\$ 0.14446 R
Winter (October - May)	0.11915	0.11915	0.00068	0.00068	0.11915	0.02463	0.00068	0.70802	0.14446 R

STATEMENT OF RATES										
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]										
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges	Reservation	Storage	Balancing Acct. Adjustment	CFCAM [5]	Subtotal Gas Usage Rate	Other Surcharges	Gas Cost	Effective Sales Rate
								CPUC		PPP [6]
TFF — Transportation Franchise Fee Surcharges Provision										\$ 0.00724 R
TFF — TFF Surcharges per Therm										
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision										\$ 0.02100
MHPS — MHPS Surcharges per Space per Month										
[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00439 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharges, if applicable. The TFF Surcharges shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.										
[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.										
[3] In addition to the Effective Sales Rate, a Facilities Surcharges per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.										
[4] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.										
[5] The CFCAM surcharge includes an amount of <\$0.0509D> per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.										
[6] The PPP Surcharges applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharges includes <\$0.00265> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.										

SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised Cal. P.U.C. Sheet No. 6836-G

Original Cal. P.U.C. Sheet No. 6766-G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Reservation	Upstream Interstate Charges	Storage	CFCAM [3]	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate
SLT-10 — Residential Gas Service										D
Basic Service Charge	\$ 5.00									\$ 5.00
Cost per Therm	\$ 0.13559	\$ 0.18132	\$ 0.02144	\$ 0.02144	\$ (0.04327)	\$ 0.29508	\$ 0.00068	\$ 0.02463	\$ 0.71753	\$ 1.03792
Baseline Quantities	0.23655	0.18132	0.02144	0.02144	(0.04327)	0.39604	0.00068	0.02463	0.71753	1.13888
Tier II										R
SLT-12 — CARE Residential Gas Service										T
Basic Service Charge	\$ 4.00									\$ 4.00
Cost per Therm	\$ (0.06693)	\$ 0.18132	\$ 0.02144	\$ 0.02144	\$ (0.04327)	\$ 0.09256	\$ 0.00068	\$ 0.01797	\$ 0.71753	\$ 0.82874
Baseline Quantities	0.01384	0.18132	0.02144	0.02144	(0.04327)	0.17333	0.00068	0.01797	0.71753	0.90951
Tier II										R
SLT-15 — Secondary Residential Gas Service										R
Basic Service Charge	\$ 6.00									\$ 6.00
Cost per Therm	\$ 0.20912	\$ 0.18275	\$ 0.02161	\$ 0.02161	\$ (0.04327)	\$ 0.37021	\$ 0.00068	\$ 0.02463	\$ 0.71753	\$ 1.11305
SLT-20 — Multi-Family Master Metered Gas Service										R
Basic Service Charge per Month per Dwelling	\$ 11.00									\$ 11.00
Cost per Therm	\$ 0.13559	\$ 0.18132	\$ 0.02144	\$ 0.02144	\$ (0.04327)	\$ 0.29508	\$ 0.00068	\$ 0.02463	\$ 0.71753	\$ 1.03792
Baseline Quantities	0.23655	0.18132	0.02144	0.02144	(0.04327)	0.39604	0.00068	0.02463	0.71753	1.13888
Tier II										R
SLT-25 — Multi-Family Master Metered Gas Service - Submetered										R
Basic Service Charge per Month per Dwelling	\$ 11.00									\$ 11.00
Cost per Therm	\$ 0.13559	\$ 0.18132	\$ 0.02144	\$ 0.02144	\$ (0.04327)	\$ 0.29508	\$ 0.00068	\$ 0.02463	\$ 0.71753	\$ 1.03792
Baseline Quantities	0.23655	0.18132	0.02144	0.02144	(0.04327)	0.39604	0.00068	0.02463	0.71753	1.13888
Tier II										R
Submeter Discount per Occupied Space	\$ (5.65)									\$ (5.65)
SLT-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service										T
Basic Service Charge	\$ 8.80									\$ 8.80
Cost per Therm	\$ (0.03150)	\$ 0.17523	\$ 0.00000	\$ 0.00000	\$ (0.04327)	\$ 0.10046	\$ 0.00068	\$ 0.01797	\$ 0.71753	\$ 0.83664
Summer	(0.04350)	0.17523	0.00000	0.00000	(0.04327)	0.08646	0.00068	0.01797	0.71753	0.84264
1st 100	(0.05550)	0.17523	0.00000	0.00000	(0.04327)	0.07646	0.00068	0.01797	0.71753	0.81264
Next 500	(0.07467)	0.17523	0.00000	0.00000	(0.04327)	0.05729	0.00068	0.01797	0.71753	0.79347
Next 2,400										R
Over 3,000										R
Winter	\$ (0.03605)	\$ 0.17523	\$ 0.02275	\$ 0.02275	\$ (0.04327)	\$ 0.11866	\$ 0.00068	\$ 0.01797	\$ 0.71753	\$ 0.85484
1st 100	(0.04805)	0.17523	0.02275	0.02275	(0.04327)	0.10666	0.00068	0.01797	0.71753	0.84284
Next 500	(0.06005)	0.17523	0.02275	0.02275	(0.04327)	0.09466	0.00068	0.01797	0.71753	0.83084
Next 2,400	(0.07922)	0.17523	0.02275	0.02275	(0.04327)	0.07549	0.00068	0.01797	0.71753	0.81167
Over 3,000										R

Advice Letter No. 812
Decision No.

Issued by
John P. Hester
Senior Vice President

Date Filed January 5, 2009
Effective January 7, 2009
Resolution No.

Canceling

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Reservation	Storage	CFCAM [3]	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate	D
SLT-40 — Core General Gas Service	\$ 11.00								\$ 11.00	
Basic Service Charge										
Cost per Therm										
Summer	\$ 0.17300	\$ 0.17523	\$ 0.00000	\$ (0.04327)	\$ 0.30496	\$ 0.00068	\$ 0.02463	\$ 0.71753	\$ 1.04780	R
1st 100	0.15800	0.17523	0.00000	(0.04327)	0.28996	0.00068	0.02463	0.71753	1.03280	R
Next 500	0.14300	0.17523	0.00000	(0.04327)	0.27496	0.00068	0.02463	0.71753	1.01780	R
Next 2,400	0.11904	0.17523	0.00000	(0.04327)	0.25100	0.00068	0.02463	0.71753	0.99384	R
Over 3,000										
Winter	\$ 0.17300	\$ 0.17523	\$ 0.02275	\$ (0.04327)	\$ 0.32771	\$ 0.00068	\$ 0.02463	\$ 0.71753	\$ 1.07055	R
1st 100	0.15800	0.17523	0.02275	(0.04327)	0.31271	0.00068	0.02463	0.71753	1.05555	R
Next 500	0.14300	0.17523	0.02275	(0.04327)	0.29771	0.00068	0.02463	0.71753	1.04055	R
Next 2,400	0.11904	0.17523	0.02275	(0.04327)	0.27375	0.00068	0.02463	0.71753	1.01659	R
Over 3,000										
SLT-50 — Core Natural Gas Service for Motor Vehicles	\$ 11.00								\$ 11.00	T
Basic Service Charge										
Cost per Therm										
Summer	\$ 0.12626	\$ 0.16073	\$ 0.00000	\$ (0.04327)	\$ 0.24372	\$ 0.00068	\$ 0.02463	\$ 0.71753	\$ 0.98686	R
Winter	0.12626	0.16073	0.02811	(0.04327)	0.27183	0.00068	0.02463	0.71753	1.01467	R
SLT-60 — Core Internal Combustion Engine Gas Service	\$ 11.00								\$ 11.00	T
Basic Service Charge										
Cost per Therm										
Summer	\$ 0.14383	\$ 0.16073	\$ 0.00000	\$ (0.04327)	\$ 0.26139	\$ 0.00068	\$ 0.02463	\$ 0.71753	\$ 1.00423	R
Winter	0.14383	0.16073	0.02534	(0.04327)	0.28673	0.00068	0.02463	0.71753	1.02957	R
SLT-66 — Core Small Electric Generation Gas Service	\$ 11.00								\$ 11.00	T
Basic Service Charge										
Cost per Therm										
Summer	\$ 0.08413	\$ 0.17523	\$ 0.00000	\$ (0.04327)	\$ 0.21609	\$ 0.00068	\$ 0.02463	\$ 0.71753	\$ 0.93430	R
Winter	0.08413	0.17523	0.02275	(0.04327)	0.23884	0.00068	0.02463	0.71753	0.95705	R
SLT-70 — Noncore General Gas Transportation Service	\$ 100.00								\$ 100.00	T
Basic Service Charge										
Cost per Therm										
Summer	\$ 0.11904				\$ 0.11904	\$ 0.00068	\$ 0.02463		\$ 0.14435	
Winter	0.11904				0.11904	0.00068	0.02463		0.14435	
TFF — Transportation Franchise Fee									\$ 0.01439	R
Surcharge Provision										
TFF Surcharge per Therm										
MHPS — Master-Metered Mobile Home Park									\$ 0.21000	
Safety Inspection Provision										
MHPS Surcharge per Space per Month										

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00445 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.00000 per therm related to the difference between Southwest's authorized margin and recorded amounts to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes <\$.00265> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

Cost of Gas	\$.70748
F&U		<u>.01278</u>
Total	\$.72026

Northern California

Cost of Gas	\$.70038
F&U		<u>.00764</u>
Total	\$.70802

South Lake Tahoe

Cost of Gas	\$.70038
F&U		<u>.01715</u>
Total	\$.71753

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**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF JANUARY 2009**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.72725	1
2	Monthly Account No. 191 Surcharge [2]	(0.01977)	2
3	Subtotal	<u>\$ 0.70748</u>	3
4	Franchise & Uncollectibles @ 1.8067% [3]	<u>0.01278</u>	4
5	Total January Core Procurement Charge	<u><u>\$ 0.72026</u></u>	5
<u>Northern California</u>			
6	Projected Cost of Gas [4]	\$ 0.70235	6
7	Monthly Account No. 191 Surcharge [5]	(0.00197)	7
8	Subtotal	<u>\$ 0.70038</u>	8
9	Franchise & Uncollectibles @ 1.0906% [3]	<u>0.00764</u>	9
10	Total January Core Procurement Charge	<u><u>\$ 0.70802</u></u>	10
<u>South Lake Tahoe</u>			
11	Projected Cost of Gas [4]	\$ 0.70235	11
12	Monthly Account No. 191 Surcharge [5]	(0.00197)	12
13	Subtotal	<u>\$ 0.70038</u>	13
14	Franchise & Uncollectibles @ 2.4488% [3]	<u>0.01715</u>	14
15	Total January Core Procurement Charge	<u><u>\$ 0.71753</u></u>	15

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 07-12-022 (D.11-21-031).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF JANUARY 2009**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	1,293,365			1
2	Projected Imbalance for Storage Injection	-			2
3	Total Demand and Storage Injections	<u>1,293,365</u>			3
<u>Southern California Gas Purchases into El Paso Mainline</u>					
4	Term Purchases	69,130	\$ 7.8200	\$ 540,597	4
5	First of Month Purchases	137,330	\$ 4.5180	620,454	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(5,719)			7
8	El Paso Variable Transmission	200,741	\$ 0.0247	4,958	8
9	El Paso Basin Gas Delivered To California Border			<u>\$ 1,166,009</u>	9
<u>Southern California Basin Gas Purchases into Transwestern</u>					
10	Term Purchases	176,700	\$ 9.8808	\$ 1,745,936	10
11	First of Month Purchases	434,000	\$ 4.5765	1,986,201	11
12	Spot Purchases	-	\$ -	-	12
13	In Kind Fuel	(14,962)			13
14	Transwestern Variable Transmission	595,738	\$ 0.0128	7,625	14
15	Transwestern Basin Gas Delivered To California Border			<u>\$ 3,739,762</u>	15
<u>Southern California Border Gas Purchases</u>					
16	Term Purchases	192,200	\$ 8.5798	\$ 1,649,030	16
17	First of Month Purchases	-	\$ -	-	17
18	Spot Purchases	-	\$ -	-	18
19	Total Border Gas Purchases			<u>\$ 1,649,030</u>	19
<u>Storage Withdrawals</u>					
20	Projected Volume	304,686	\$ 9.3403	\$ 2,845,860	20
21	O&M Withdrawal Variable Charge	304,686	\$ 0.0177	5,393	21
22	Total Average Cost of Gas			<u>\$ 2,851,253</u>	22
23	Total Cost of Gas at the City Gate	<u>1,293,365</u>	<u>\$ 7.2725</u>	<u>\$ 9,406,054</u>	23

[1] Based on December 19, 2008 first of the month forwards.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF JANUARY 2009**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>616,364</u>			1
			[1]		
2	Projected Purchases Into NWPL	3,722,051	\$ 0.7633	\$ 2,841,000	2
3	Projected Purchases Into Tuscarora	231,000	\$ 5.4892	1,268,000	3
4	Projected Purchases Into Paiute	36,000	\$ 5.7500	207,000	4
5	Total Projected Gas Purchases into Mainline			<u>\$ 4,316,000</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	365,168	\$ 0.0317	\$ 11,576	6
7	Paiute Volumetric Charge [3]	616,364	\$ 0.0017	1,048	7
8	Tuscarora Volumetric Charge [4]	231,000	\$ 0.0017	393	8
9	Total Transportation Variable Cost			<u>\$ 13,016</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>616,364</u>	<u>\$ 7.0235</u>	<u>\$ 4,329,016</u>	10

[1] Based on December 19, 2008 first of the month forwards.

[2] NWPL fuel at 1.85%.

[3] Paiute fuel at 2.50%.

[4] Tuscarora fuel at 0.00%.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF JANUARY 2009**

Line No.	Description (a)	Estimated December Activity (b)	January Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for November 2008		\$ (1,798,618)	1
2	October Imbalance traded out of Storage		101,705	2
3			<u>(86,570)</u>	3
4	Adjusted Ending Balance		<u>\$ (1,783,483)</u>	4
2	November Rate	\$ (0.00259)		2
3	December Rate	<u>(0.01256)</u>		3
4	Average Rate	<u>\$ (0.00758)</u>		4
5	Estimated December Sales	12,328,036		5
6	Estimated December Acct. No. 191 Activity (Line 7 x Line 8)		\$ 93,447	6
7	Estimated December Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (1,690,036)</u>	7
8	Twelve Months Projected Sales		<u>85,492,510</u>	8
9	January Surcharge (Line 10 / Line 11)		<u><u>\$ (0.01977)</u></u>	9

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
FOR THE MONTH OF JANUARY 2009**

Line No.	Description (a)	Estimated December Activity (b)	January Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for November 2008		\$ (277,267)	1
2	November Rate	\$ (0.00372)		2
3	December Rate	(0.00218)		3
4	Average Rate	<u>\$ (0.00295)</u>		4
5	Estimated December Sales	5,689,495		5
6	Estimated December Acct. No. 191 Activity (Line 4 x Line 5)		\$ 16,784	6
7	Estimated December Acct. No. 191 Ending Balance		<u>\$ (260,483)</u>	7
8	Twelve Months Projected Sales		<u>132,303,549</u>	8
9	January Surcharge (Line 7 / Line 8)		<u><u>\$ (0.00197)</u></u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF JANUARY 2009**

Line No.	Description (a)	(\$/therm) (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.72725	1
2	Franchise Tax @ 1.4595% [2]	<u>0.01061</u>	2
<u>Northern California</u>			
3	Estimated Cost of Gas [1]	<u>\$ 0.70235</u>	3
4	Franchise Tax @ 1.0306% [2]	<u>\$ 0.00724</u>	4
<u>South Lake Tahoe</u>			
5	Estimated Cost of Gas [1]	<u>\$ 0.70235</u>	5
6	Franchise Tax @ 2.0490% [2]	<u>\$ 0.01439</u>	6

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 07-12-022 (D.11-21-031).

CALIFORNIA PUBLIC UTILITIES COMMISSION

**ADVICE LETTER FILING SUMMARY
ENERGY UTILITY**

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Southwest Gas Corporation (U 905 G)	
Utility type: <input type="checkbox"/> ELC <input checked="" type="checkbox"/> GAS <input type="checkbox"/> PLC <input type="checkbox"/> HEAT <input type="checkbox"/> WATER	Contact Person: Roger C. Montgomery Phone #: (702)876-7321 E-mail: roger.montgomery@swgas.com

EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat WATER = Water	(Date Filed/ Received Stamp by CPUC)
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Advice Letter (AL) #: **812**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in Southwest's California Service Areas**

Keywords (choose from CPUC listing): **Decrease Rates**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL¹: **Not applicable**

Resolution Required? Yes No

Requested effective date: **January 1, 2009** No. of tariff sheets: **12**

Estimated system annual revenue effect: (%): **Not applicable**

Estimated system average rate effect (%): **-0.59% So. CA, -1.73% No. CA and -1.31% So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP - Gas Procurement for Core Customers**

Service affected and changes proposed¹: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Ave., San Francisco, CA 94102 jjr@cpuc.ca.gov and jnj@cpuc.ca.gov	Utility Info (including e-mail) Mr. John P. Hester, Sr. Vice-Pres. Reg. Affairs & Energy Resources Southwest Gas Corporation P. O. Box 98510 Las Vegas, NV 89193-8510 john.hester@swgas.com Facsimile: 702-876-7037
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¹ Discuss in AL if more space is needed.