

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 17, 2009

Advice Letter 813

John P. Hester, Sr. Vice-President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

**Subject: To Update Procurement Charges Applicable to Schedule
No. GCP for Core Customers and the Transportation
Franchise Fee (TFF) Surcharges Applicable to Core and
NonCore Customers in Southwest's California Service Areas
and the South Lake Tahoe District**

Dear Mr. Hester:

Advice Letter 813 is effective February 7, 2009.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



SOUTHWEST GAS CORPORATION

Roger C. Montgomery, Vice President/Pricing

January 30, 2009

California Public Utilities Commission
Energy Division
Attention: Julie Fitch, Director
505 Van Ness Avenue, Room 4004
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 813

Dear Ms. Fitch:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 813, together with California Gas Tariff Sheet Nos. 6842-G through 6853-G.

Sincerely,

Roger C. Montgomery

RCM:pr
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 813

January 30, 2009

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

California Gas Tariff

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
6842-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6830-G
6843-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6831-G
6844-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6832-G
6845-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6833-G
6846-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6834-G
6847-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6835-G
6848-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	6836-G
6849-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	6837-G
6850-G	Schedule No. GCP - Gas Procurement For Core Customers	6838-G
6851-G	Table of Contents (<i>Continued</i>)	6839-G
6852-G	Table of Contents (<i>Continued</i>)	6840-G



California Gas Tariff (*Continued*)

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
6853-G	Table of Contents	6841-G

Purpose

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the February 7, 2009 cost of gas, including adjustment for franchises and uncollectibles, is \$0.73817 per therm for Southwest's Southern California Division, \$0.66023 per therm for Southwest's Northern California Division and \$0.66910 per therm for Southwest's South Lake Tahoe District.

The TFF Surcharge rate is \$0.01037 per therm for Southwest's Southern California Division, \$0.00649 per therm for Southwest's Northern California Division and \$0.01289 per therm for Southwest's Lake Tahoe District.

Effective Date

Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B. In accordance with Advice Letter No. 626, in which the Commission authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month, Southwest respectfully requests that the tariff sheets filed herein be made effective February 7, 2009.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200



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Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-876-7037

Notice

Pursuant to Resolution E-4111, Southwest is exempt from the noticing requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to implement monthly or weekly revisions to commodity or other rates. As noted above, Southwest was authorized in Advice Letter No. 626 to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By *Roger C. Montgomery*
Roger C. Montgomery

Attachments

DISTRIBUTION LIST

Advice Letter No. 813

In Conformance with G.O. 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

R. Thomas Beach

Duane Morris, LLP

Director/Division of Ratepayer Advocates

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges CPUC	PPZ [4]	Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3]-NFCAM	ITCAM					
GS-10 — Residential Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm	\$ 0.49741	\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.56854	\$ 0.00068	\$ 0.07274	\$ 0.73817	\$ 1.38013
Baseline Quantities	0.65905	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.73018	0.00068	0.07274	0.73817	1.54177
Tier II											1.20554
GS-11 — Residential Air-Conditioning Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm	\$ 0.49741	\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.56854	\$ 0.00068	\$ 0.07274	\$ 0.73817	\$ 1.38013
Tier I	0.65905	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.73018	0.00068	0.07274	0.73817	1.54177
Tier II											1.20554
Air-Conditioning	0.32262	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.39395	0.00068	0.07274	0.73817	1.20554
GS-12 — CARE Residential Gas Service											
Basic Service Charge	\$ 4.00										\$ 4.00
Cost per Therm	\$ 0.23607	\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.30720	\$ 0.00068	\$ 0.07197	\$ 0.73817	\$ 1.06402
Baseline Quantities	0.36538	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.43651	0.00068	0.07197	0.73817	1.19333
Tier II											1.19333
GS-15 — Secondary Residential Gas Service											
Basic Service Charge	\$ 6.00										\$ 6.00
Cost per Therm	\$ 0.78009	\$ 0.01864	\$ 0.02723	\$ 0.03789	\$ 0.00196	\$ (0.01659)	\$ 0.84922	\$ 0.00068	\$ 0.07274	\$ 0.73817	\$ 1.66081
Baseline Quantities											1.66081
Tier II											1.66081
GS-20 — Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm	\$ 0.49741	\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.56854	\$ 0.00068	\$ 0.07274	\$ 0.73817	\$ 1.38013
Baseline Quantities	0.65905	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.73018	0.00068	0.07274	0.73817	1.54177
Tier II											1.54177
GS-25 — Multi-Family Master-Metered Gas Service - Submetered											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm	\$ 0.49741	\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.56854	\$ 0.00068	\$ 0.07274	\$ 0.73817	\$ 1.38013
Baseline Quantities	0.65905	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.73018	0.00068	0.07274	0.73817	1.54177
Tier II											1.54177
Submeter Discount per Occupied Space	\$ (8.35)										\$ (8.35)
GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$ 8.80										\$ 8.80
Cost per Therm	\$ 0.20304	\$ 0.00164	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.25365	\$ 0.00068	\$ 0.01797	\$ 0.73817	\$ 1.01047
Summer (May - October)	1.12024	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.17085	0.00068	0.01797	0.73817	0.92767
First 100											0.92767
Next 500											0.85287
Next 2,400											0.72970
Over 3,000											0.72970
Winter (November - April)											1.02979
First 100	\$ 0.19821	\$ 0.02579	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.27297	\$ 0.00068	\$ 0.01797	\$ 0.73817	\$ 1.02979
Next 500	0.11541	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.19017	0.00068	0.01797	0.73817	0.94699
Next 2,400	0.04061	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.11537	0.00068	0.01797	0.73817	0.87219
Over 3,000	0.06256	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.00780	0.00068	0.01797	0.73817	0.74902

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservation/ Firm Access Charge	Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM		CPUC	PPP [4]		
GS-40 — Core General Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.45100	\$ 0.00164	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.50161	\$ 0.00068	\$ 0.07274	\$ 0.73817	\$ 1.31320
First 100	0.34750	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.39811	0.00068	0.07274	0.73817	1.20970
Next 500	0.25400	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.30461	0.00068	0.07274	0.73817	1.11620
Next 2,400	0.10003	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.15064	0.00068	0.07274	0.73817	0.96223
Over 3,000											
Winter (November - April)											
First 100	\$ 0.45100	\$ 0.02579	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.52576	\$ 0.00068	\$ 0.07274	\$ 0.73817	\$ 1.33735
Next 500	0.34750	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.42226	0.00068	0.07274	0.73817	1.23385
Next 2,400	0.25400	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.32876	0.00068	0.07274	0.73817	1.14035
Over 3,000	0.10003	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.17479	0.00068	0.07274	0.73817	0.96538
GS-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.09399	\$ 0.00050	\$ 0.02723	\$ 0.03274	\$ 0.00196	\$ (0.01659)	\$ 0.13983	\$ 0.00068	\$ 0.07274	\$ 0.73817	\$ 0.95142
Winter (November - April)	0.09399	0.01371	0.02723	0.03274	0.00196	(0.01659)	0.15304	0.00068	0.07274	0.73817	0.96463
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.13611	\$ 0.00124	\$ 0.02723	\$ 0.03274	\$ 0.00196	\$ (0.01659)	\$ 0.18269	\$ 0.00068	\$ 0.07274	\$ 0.73817	\$ 0.99428
Winter (November - April)	0.13611	0.03087	0.02723	0.03274	0.00196	(0.01659)	0.21232	0.00068	0.07274	0.73817	1.02391
GS-66 — Core Small Electric Power Generation Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.10047	\$ 0.00154	\$ 0.02723	\$ 0.03274	\$ 0.00196	\$ (0.01659)	\$ 0.14735	\$ 0.00068	\$ 0.07274	\$ 0.73817	\$ 0.89620
Winter (November - April)	0.10047	0.02543	0.02723	0.03274	0.00196	(0.01659)	0.17124	0.00068	0.07274	0.73817	0.91009
GS-70 — Noncore General Gas Transportation Service	\$ 100.00										\$ 100.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.09170	\$ 0.02723	\$ 0.02723	\$ 0.03274	\$ 0.09025	\$ (0.01659)	\$ 0.19259	\$ 0.00068	\$ 0.07274	\$ 0.00000	\$ 0.26601
Winter (November - April)	0.09170	0.02723	0.02723	0.03274	0.09025	(0.01659)	0.19259	0.00068	0.07274	0.00000	0.26601

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3]	NFCAM		ITCAM	CPUC		
GSR — Sale for Resale Natural Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge	\$ 780.00										\$ 780.00
Transportation Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.45100	\$ 0.00164	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.50161	\$ 0.00068	\$ 0.73817	\$ 1.24046	I
First 100	0.34750	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.39811	0.00068	0.73817	1.13696	I
Next 500	0.25400	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.30461	0.00068	0.73817	1.04346	I
Next 2,400	0.10003	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.15064	0.00068	0.73817	0.89949	I
Over 3,000											
Winter (November - April)	\$ 0.45100	\$ 0.02579	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.52576	\$ 0.00068	\$ 0.73817	\$ 1.26461	I
First 100	0.34750	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.42226	0.00068	0.73817	1.16111	I
Next 500	0.25400	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.32876	0.00068	0.73817	1.06761	I
Next 2,400	0.10003	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.17479	0.00068	0.73817	0.91364	I
Over 3,000											
TFF — Transportation Franchise Fee											\$ 0.01037
Surcharge Provision											R
TFF Surcharge per Therm											
MHPS — Master-Metered Mobile Home Park											\$ 0.21000
Safety Inspection Provision											
MHPS Surcharge per Space per Month											

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00497 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.01349 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes ~\$0.03459 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1][2][3][4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adjustment CFCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CFUC	PPP [6]		
GN-10 — Residential Gas Service									
Basic Service Charge	\$ 5.00							\$ 5.00	
Cost per Therm	\$ 0.52340	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.62989	\$ 0.00068	\$ 0.02463	\$ 0.66023	\$ 1.31543 R
Baseline Quantities	0.63411	0.17892	0.02116	(0.09359)	0.74060	0.00068	0.02463	0.66023	1.42614 R
Tier II									
GN-12 — CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm	\$ 0.26558	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.37187	\$ 0.00068	\$ 0.01797	\$ 0.66023	\$ 1.05075 R
Baseline Quantities	0.35394	0.17892	0.02116	(0.09359)	0.46043	0.00068	0.01797	0.66023	1.13931 R
Tier II									
GN-15 — Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00	\$ 0.18033	\$ 0.02133	\$ (0.09359)	\$ 0.75997	\$ 0.00068	\$ 0.02463	\$ 0.66023	\$ 6.00
Cost per Therm	\$ 0.65090							\$ 1.44451 R	
GN-20 — Multi-Family Master-Metered									
Gas Service	\$ 25.00							\$ 25.00	
Basic Service Charge									
Cost per Therm	\$ 0.52340	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.62989	\$ 0.00068	\$ 0.02463	\$ 0.66023	\$ 1.31543 R
Baseline Quantities	0.63411	0.17892	0.02116	(0.09359)	0.74060	0.00068	0.02463	0.66023	1.42614 R
Tier II									
GN-25 — Multi-Family Master-Metered									
Gas Service - Submetered	\$ 25.00							\$ 25.00	
Basic Service Charge									
Cost per Therm	\$ 0.52340	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.62989	\$ 0.00068	\$ 0.02463	\$ 0.66023	\$ 1.31543 R
Baseline Quantities	0.63411	0.17892	0.02116	(0.09359)	0.74060	0.00068	0.02463	0.66023	1.42614 R
Tier II									
Submeter Discount per Occupied Space	\$ (10.95)							\$ (10.95)	
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility									
Gas Service	\$ 8.80							\$ 8.80	
Basic Service Charge									
Cost per Therm	\$ 0.19609	\$ 0.17291	\$ 0.00000	\$ (0.09359)	\$ 0.27541	\$ 0.00068	\$ 0.01797	\$ 0.66023	\$ 0.95429 R
Summer (June - September)	0.11929	0.17291	0.00000	(0.09359)	0.19861	0.00068	0.01797	0.66023	0.87749 R
First 100	0.04489	0.17291	0.00000	(0.09359)	0.12421	0.00068	0.01797	0.66023	0.80309 R
Next 500	0.05259	0.17291	0.00000	(0.09359)	0.02673	0.00068	0.01797	0.66023	0.70561 R
Next 2,400									
Over 3,000									
Winter (October - May)	\$ 0.19160	\$ 0.17291	\$ 0.02245	\$ (0.09359)	\$ 0.29337	\$ 0.00068	\$ 0.01797	\$ 0.66023	\$ 0.97225 R
First 100	0.11480	0.17291	0.02245	(0.09359)	0.21657	0.00068	0.01797	0.66023	0.89545 R
Next 500	0.04040	0.17291	0.02245	(0.09359)	0.14217	0.00068	0.01797	0.66023	0.82105 R
Next 2,400									
Over 3,000	(0.05708)	0.17291	0.02245	(0.09359)	0.04469	0.00068	0.01797	0.66023	0.72357 R

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adjustment CFCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-40 — Core General Gas Service	\$ 11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.43000	\$ 0.17291	\$ 0.00000	\$ (0.09359)	\$ 0.50932	\$ 0.02463	\$ 0.00068	\$ 0.66023	\$ 1.19486 R
First 100	0.33400	0.17291	0.00000	(0.09359)	0.41332	0.02463	0.00068	0.66023	1.09886 R
Next 500	0.24100	0.17291	0.00000	(0.09359)	0.32032	0.02463	0.00068	0.66023	1.00586 R
Next 2,400	0.11915	0.17291	0.00000	(0.09359)	0.19947	0.02463	0.00068	0.66023	0.88401 R
Over 3,000									
Winter (October - May)	\$ 0.43000	\$ 0.17291	\$ 0.02245	\$ (0.09359)	\$ 0.53177	\$ 0.02463	\$ 0.00068	\$ 0.66023	\$ 1.21731 R
First 100	0.33400	0.17291	0.02245	(0.09359)	0.43577	0.02463	0.00068	0.66023	1.12131 R
Next 500	0.24100	0.17291	0.02245	(0.09359)	0.34277	0.02463	0.00068	0.66023	1.02831 R
Next 2,400	0.11915	0.17291	0.02245	(0.09359)	0.22092	0.02463	0.00068	0.66023	0.90646 R
Over 3,000									
GN-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.06764	\$ 0.15860	\$ 0.00000	\$ (0.09359)	\$ 0.13265	\$ 0.02463	\$ 0.00068	\$ 0.66023	\$ 0.81819 R
Winter (October - May)	0.06764	0.15860	0.02774	(0.09359)	0.16039	0.02463	0.00068	0.66023	0.84593 R
GN-60 — Core Internal Combustion Engine Gas Service	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (May - October)	\$ 0.25113	\$ 0.15860	\$ 0.00000	\$ (0.09359)	\$ 0.31614	\$ 0.02463	\$ 0.00068	\$ 0.66023	\$ 1.00168 R
Winter (November - April)	0.25113	0.15860	0.02501	(0.09359)	0.34115	0.02463	0.00068	0.66023	1.02669 R
GN-66 — Core Small Electric Power Generation Gas Service	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08413	\$ 0.17291	\$ 0.00000	\$ (0.09359)	\$ 0.16345	\$ 0.02463	\$ 0.00068	\$ 0.66023	\$ 0.82436 R
Winter (October - May)	0.08413	0.17291	0.02245	(0.09359)	0.18590	0.02463	0.00068	0.66023	0.84661 R
GN-70 — Noncore General Gas Transportation Service	\$ 100.00								\$ 100.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.11915				\$ 0.11915	\$ 0.02463	\$ 0.00068		\$ 0.14446
Winter (October - May)	0.11915				0.11915	0.02463	0.00068		0.14446

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges	Reservation	Storage	Balancing Acct. Adjustment	CFCAM [5]	Subtotal Gas Usage Rate	Other Surcharges	CPUC	PPP [6]	Gas Cost	Effective Sales Rate
TFF — Transportation Franchise Fee Surcharge Provision												\$ 0.00649 R
TFF Surcharge per Therm												
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision												\$ 0.02100
MHPS Surcharge per Space per Month												

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00439 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.

[4] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[5] The CFCAM surcharge includes an amount of ~\$0.05090 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[6] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes ~\$0.00265 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM [3]	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
SLT-10 — Residential Gas Service	\$ 5.00							\$ 5.00	
Basic Service Charge									
Cost per Therm	\$ 0.13559	\$ 0.18132	\$ 0.02144	\$ (0.04327)	\$ 0.29508	\$ 0.00068	\$ 0.02463	\$ 0.66910	\$ 0.98949 R
Baseline Quantities	0.23655	0.18132	0.02144	(0.04327)	0.39604	0.00068	0.02463	0.66910	1.09045 R
Tier II									
SLT-12 — CARE Residential Gas Service	\$ 4.00							\$ 4.00	
Basic Service Charge									
Cost per Therm	\$ (0.05725)	\$ 0.18132	\$ 0.02144	\$ (0.04327)	\$ 0.10224	\$ 0.00068	\$ 0.01797	\$ 0.66910	\$ 0.78999 R
Baseline Quantities	0.02352	0.18132	0.02144	(0.04327)	0.18301	0.00068	0.01797	0.66910	0.87076 R
Tier II									
SLT-15 — Secondary Residential Gas Service	\$ 6.00							\$ 6.00	
Basic Service Charge	\$ 0.20912	\$ 0.18275	\$ 0.02161	\$ (0.04327)	\$ 0.37021	\$ 0.00068	\$ 0.02463	\$ 0.66910	\$ 1.06462 R
Cost per Therm									
SLT-20 — Multi-Family Master Metered Gas Service	\$ 11.00							\$ 11.00	
Basic Service Charge per Month per Dwelling									
Cost per Therm	\$ 0.13559	\$ 0.18132	\$ 0.02144	\$ (0.04327)	\$ 0.29508	\$ 0.00068	\$ 0.02463	\$ 0.66910	\$ 0.98949 R
Baseline Quantities	0.23655	0.18132	0.02144	(0.04327)	0.39604	0.00068	0.02463	0.66910	1.09045 R
Tier II									
SLT-25 — Multi-Family Master Metered Gas Service - Submetered	\$ 11.00							\$ 11.00	
Basic Service Charge per Month per Dwelling									
Cost per Therm	\$ 0.13559	\$ 0.18132	\$ 0.02144	\$ (0.04327)	\$ 0.29508	\$ 0.00068	\$ 0.02463	\$ 0.66910	\$ 0.98949 R
Baseline Quantities	0.23655	0.18132	0.02144	(0.04327)	0.39604	0.00068	0.02463	0.66910	1.09045 R
Tier II									
Submeter Discount per Occupied Space	\$ (5.65)							\$ (5.65)	
SLT-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	\$ 6.80							\$ 6.80	
Basic Service Charge									
Cost per Therm	\$ (0.02181)	\$ 0.17523	\$ 0.00000	\$ (0.04327)	\$ 0.11015	\$ 0.00068	\$ 0.01797	\$ 0.66910	\$ 0.79790 R
Summer	(0.03381)	0.17523	0.00000	(0.04327)	0.09915	0.00068	0.01797	0.66910	0.78590 R
1st 100	(0.04581)	0.17523	0.00000	(0.04327)	0.08615	0.00068	0.01797	0.66910	0.77390 R
Next 500	(0.06498)	0.17523	0.00000	(0.04327)	0.06698	0.00068	0.01797	0.66910	0.75473 R
Next 2,400									
Over 3,000									
Winter	\$ (0.02636)	\$ 0.17523	\$ 0.02275	\$ (0.04327)	\$ 0.12835	\$ 0.00068	\$ 0.01797	\$ 0.66910	\$ 0.81610 R
1st 100	(0.03836)	0.17523	0.02275	(0.04327)	0.11635	0.00068	0.01797	0.66910	0.80410 R
Next 500	(0.05036)	0.17523	0.02275	(0.04327)	0.10435	0.00068	0.01797	0.66910	0.79210 R
Next 2,400	(0.06953)	0.17523	0.02275	(0.04327)	0.08518	0.00068	0.01797	0.66910	0.77293 R
Over 3,000									

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM [3]	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
SLT-40 — Core General Gas Service	\$ 11.00								\$ 11.00
Cost per Therm									
Summer	\$ 0.17300	\$ 0.17523	\$ 0.00000	\$ (0.04327)	\$ 0.30496	\$ 0.00068	\$ 0.02463	\$ 0.66910	\$ 0.99937 R
1st 100	0.15900	0.17523	0.00000	(0.04327)	0.28996	0.00068	0.02463	0.66910	0.98437 R
Next 500	0.14300	0.17523	0.00000	(0.04327)	0.27486	0.00068	0.02463	0.66910	0.96937 R
Next 2,400	0.11904	0.17523	0.00000	(0.04327)	0.25100	0.00068	0.02463	0.66910	0.94541 R
Over 3,000									
Winter	\$ 0.17300	\$ 0.17523	\$ 0.02275	\$ (0.04327)	\$ 0.32771	\$ 0.00068	\$ 0.02463	\$ 0.66910	\$ 1.02212 R
1st 100	0.15800	0.17523	0.02275	(0.04327)	0.31271	0.00068	0.02463	0.66910	1.00712 R
Next 500	0.14300	0.17523	0.02275	(0.04327)	0.29771	0.00068	0.02463	0.66910	0.99212 R
Next 2,400	0.11904	0.17523	0.02275	(0.04327)	0.27375	0.00068	0.02463	0.66910	0.96816 R
Over 3,000									
SLT-50 — Core Natural Gas Service for Motor Vehicles	\$ 11.00								\$ 11.00
Basic Service Charge	\$ 0.12626	\$ 0.16073	\$ 0.00000	\$ (0.04327)	\$ 0.24372	\$ 0.00068	\$ 0.02463	\$ 0.66910	\$ 0.93813 R
Cost per Therm	0.12626	0.16073	0.02811	(0.04327)	0.27183	0.00068	0.02463	0.66910	0.96324 R
Summer									
Winter									
SLT-60 — Core Internal Combustion Engine Gas Service	\$ 11.00								\$ 11.00
Basic Service Charge	\$ 0.14393	\$ 0.16073	\$ 0.00000	\$ (0.04327)	\$ 0.26139	\$ 0.00068	\$ 0.02463	\$ 0.66910	\$ 0.95580 R
Cost per Therm	0.14393	0.16073	0.02534	(0.04327)	0.28673	0.00068	0.02463	0.66910	0.98114 R
Summer									
Winter									
SLT-66 — Core Small Electric Generation Gas Service	\$ 11.00								\$ 11.00
Basic Service Charge	\$ 0.08413	\$ 0.17523	\$ 0.00000	\$ (0.04327)	\$ 0.21609	\$ 0.00068	\$ 0.02463	\$ 0.66910	\$ 0.88587 R
Cost per Therm	0.08413	0.17523	0.02275	(0.04327)	0.23884	0.00068	0.02463	0.66910	0.90862 R
Summer									
Winter									
SLT-70 — Noncore General Gas Transportation Service	\$ 100.00								\$ 100.00
Basic Service Charge	\$ 0.11904	\$ 0.17523	\$ 0.00000	\$ (0.04327)	\$ 0.11904	\$ 0.00068	\$ 0.02463	\$ 0.14435	\$ 0.14435
Cost per Therm	0.11904	0.17523	0.02275	(0.04327)	0.11904	0.00068	0.02463	0.14435	0.14435
Summer									
Winter									
TFF — Transportation Franchise Fee									\$ 0.01289 R
Surcharge Provision									
TFF Surcharge per Therm									\$ 0.21000
MHPS — Master-Metered Mobile Home Park									
Safety Inspection Provision									
MHPS Surcharge per Space per Month									\$ 0.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00445 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.00000 per therm related to the difference between Southwest's authorized margin and recorded amounts to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes <\$0.00265> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

Cost of Gas	\$.72507
F&U	<u>.01301</u>
Total	\$.73817

Northern California

Cost of Gas	\$.65311
F&U	<u>.00712</u>
Total	\$.66023

South Lake Tahoe

Cost of Gas	\$.65311
F&U	<u>.01599</u>
Total	\$.66910

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SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling Revised Cal. P.U.C. Sheet No. 6853-G
Revised Cal. P.U.C. Sheet No. 6841-G

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Advice Letter No. 813
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed January 30, 2009
Effective February 7, 2009
Resolution No. _____

**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF FEBRUARY 2009**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.71069	1
2	Monthly Account No. 191 Surcharge [2]	0.01438	2
3	Subtotal	<u>\$ 0.72507</u>	3
4	Franchise & Uncollectibles @ 1.8067% [3]	<u>0.01310</u>	4
5	Total February Core Procurement Charge	<u><u>\$ 0.73817</u></u>	5
 <u>Northern California</u>			
6	Projected Cost of Gas [4]	\$ 0.62925	6
7	Monthly Account No. 191 Surcharge [5]	0.02386	7
8	Subtotal	<u>\$ 0.65311</u>	8
9	Franchise & Uncollectibles @ 1.0906% [3]	<u>0.00712</u>	9
10	Total February Core Procurement Charge	<u><u>\$ 0.66023</u></u>	10
 <u>South Lake Tahoe</u>			
11	Projected Cost of Gas [4]	\$ 0.62925	11
12	Monthly Account No. 191 Surcharge [5]	0.02386	12
13	Subtotal	<u>\$ 0.65311</u>	13
14	Franchise & Uncollectibles @ 2.4488% [3]	<u>0.01599</u>	14
15	Total February Core Procurement Charge	<u><u>\$ 0.66910</u></u>	15

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 07-12-022 (D.08-11-048).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF FEBRUARY 2009**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	1,103,922			1
2	Projected Imbalance for Storage Injection	-			2
3	Total Demand and Storage Injections	<u>1,103,922</u>			3
<u>Southern California Gas Purchases into El Paso Mainline</u>					
4	Term Purchases	62,440	\$ 7.8200	\$ 488,281	4
5	First of Month Purchases	124,040	\$ 3.1369	389,098	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(5,016)			7
8	El Paso Variable Transmission	181,464	\$ 0.0247	4,482	8
9	El Paso Basin Gas Delivered To California Border			<u>\$ 881,861</u>	9
<u>Southern California Basin Gas Purchases into Transwestern</u>					
10	Term Purchases	159,600	\$ 9.8808	\$ 1,576,974	10
11	First of Month Purchases	280,000	\$ 3.1893	892,990	11
12	Spot Purchases	-	\$ -	-	12
13	In Kind Fuel	(10,770)			13
14	Transwestern Variable Transmission	428,830	\$ 0.0128	5,489	14
15	Transwestern Basin Gas Delivered To California Border			<u>\$ 2,475,453</u>	15
<u>Southern California Border Gas Purchases</u>					
16	Term Purchases	173,600	\$ 8.5798	\$ 1,489,446	16
17	First of Month Purchases	-	\$ -	-	17
18	Spot Purchases	-	\$ -	-	18
19	Total Border Gas Purchases			<u>\$ 1,489,446</u>	19
<u>Storage Withdrawals</u>					
20	Projected Volume	320,029	\$ 9.3523	\$ 2,993,003	20
21	O&M Withdrawal Variable Charge	320,029	\$ 0.0177	5,665	21
22	Total Average Cost of Gas			<u>\$ 2,998,668</u>	22
23	Total Cost of Gas at the City Gate	<u>1,103,922</u>	<u>\$ 7.1069</u>	<u>\$ 7,845,428</u>	23

[1] Based on January 23, 2009 first of the month forwards.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF FEBRUARY 2009**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>561,225</u>			1
			[1]		
2	Projected Purchases Into NWPL	326,723	\$ 7.2692	\$ 2,375,000	2
3	Projected Purchases Into Tuscarora	214,000	\$ 4.5280	969,000	3
4	Projected Purchases Into Paiute	38,000	\$ 4.6316	176,000	4
5	Total Projected Gas Purchases into Mainline			<u>\$ 3,520,000</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	320,679	\$ 0.0317	\$ 10,166	6
7	Paiute Volumetric Charge [3]	561,225	\$ 0.0017	954	7
8	Tuscarora Volumetric Charge [4]	214,000	\$ 0.0017	364	8
9	Total Transportation Variable Cost			<u>\$ 11,483</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>561,225</u>	<u>\$ 6.2925</u>	<u>\$ 3,531,483</u>	10

[1] Based on January 23, 2009 first of the month forwards.

[2] NWPL fuel at 1.85%.

[3] Paiute fuel at 2.00%.

[4] Tuscarora fuel at 0.00%.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF FEBRUARY 2009**

Line No.	Description (a)	Estimated January Activity (b)	February Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for December 2008		\$ 813,703	1
2	November Imbalance traded into Storage		(86,570)	2
3	December Imbalance traded out of Storage		<u>275,767</u>	3
4	Adjusted Ending Balance		<u>\$ 1,002,900</u>	4
5	December Rate	\$ (0.01256)		5
6	January Rate	<u>(0.01977)</u>		6
7	Average Rate	\$ (0.01617)		7
8	Estimated January Sales	14,023,672		8
9	Estimated January Acct. No. 191 Activity (Line 7 x Line 8)		\$ 226,763	9
10	Estimated January Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 1,229,663</u>	10
11	Twelve Months Projected Sales		<u>85,492,510</u>	11
12	February Surcharge (Line 10 / Line 11)		<u><u>\$ 0.01438</u></u>	12

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
FOR THE MONTH OF FEBRUARY 2009**

Line No.	Description (a)	Estimated January Activity (b)	February Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for December 2008		\$ 995,793	1
2	December Rate	\$ (0.00218)		2
3	January Rate	(0.00197)		3
4	Average Rate	<u>\$ (0.00208)</u>		4
5	Estimated January Sales	6,612,978		5
6	Estimated January Acct. No. 191 Activity (Line 4 x Line 5)		\$ 13,722	6
7	Estimated January Acct. No. 191 Ending Balance		<u>\$ 1,009,515</u>	7
8	Twelve Months Projected Sales		<u>42,303,549</u>	8
9	February Surcharge (Line 7 / Line 8)		<u><u>\$ 0.02386</u></u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF FEBRUARY 2009**

Line No.	Description (a)	(\$/therm) (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.71069	1
2	Franchise Tax @ 1.4595% [2]	<u>0.01037</u>	2
<u>Northern California</u>			
3	Estimated Cost of Gas [1]	<u>\$ 0.62925</u>	3
4	Franchise Tax @ 1.0306% [2]	<u>\$ 0.00649</u>	4
<u>South Lake Tahoe</u>			
5	Estimated Cost of Gas [1]	<u>\$ 0.62925</u>	5
6	Franchise Tax @ 2.0490% [2]	<u>\$ 0.01289</u>	6

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 07-12-022 (D.08-11-048).

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: **Roger C. Montgomery**

Phone #: **(702)876-7321**

E-mail: **roger.montgomery@swgas.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **813**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in the Southern and Northern California Divisions and the South Lake Tahoe District**

Keywords (choose from CPUC listing): **Increase Rates; Decrease Rates**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL¹: **Not applicable**

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: **February 7, 2009**

No. of tariff sheets: **12**

Estimated system annual revenue effect (%): **Not applicable**

Estimated system average rate effect (%): **1.23% So. CA, (2.93%) No. CA and (4.42%) So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP – Gas Procurement for Core Customers**

Service affected and changes proposed¹: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Utility Info (including e-mail)
Mr. John P. Hester, Sr. Vice-Pres.
Reg. Affairs & Energy Resources
Southwest Gas Corporation
P. O. Box 98510
Las Vegas, NV 89193-8510
john.hester@swgas.com
Facsimile: 702-876-7037**

¹ Discuss in AL if more space is needed.