

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



April 29, 2009

Advice Letter 817

John P. Hester, Sr. Vice-President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

**Subject: To Update Procurement Charges Applicable to Schedule
No. GCP for Core Customers and the Transportation
Franchise Fee (TFF) Surcharges Applicable to Core and
NonCore Customers in Southwest's California Service Areas
and the South Lake Tahoe District**

Dear Mr. Hester:

Advice Letter 817 is effective April 7, 2009.

Sincerely,

A handwritten signature in cursive script, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division

STATE

LR - C 2009



REGULATORY

SOUTHWEST GAS CORPORATION

**PLEASE STAMP AND RETURN IN
THE ENCLOSED POSTAGE-PAID
SELF-ADDRESSED ENVELOPE**

RECEIVED
ENERGY DIVISION

09 APR -1 PM 4:32

Roger C. Montgomery, Vice President/Pricing

March 31, 2009

California Public Utilities Commission
Energy Division
Attention: Julie Fitch, Director
505 Van Ness Avenue, Room 4004
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 817

Dear Ms. Fitch:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 817, together with California Gas Tariff Sheet Nos. 6873-G through 6884-G.

Sincerely,

Roger C. Montgomery

RCM:pr
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 817

March 31, 2009

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6873-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6861-G
6874-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6862-G
6875-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6863-G
6876-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6864-G
6877-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6865-G
6878-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6866-G
6879-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	6867-G
6880-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	6868-G
6881-G	Schedule No. GCP - Gas Procurement For Core Customers	6869-G
6882-G	Table of Contents (<i>Continued</i>)	6856-G
6883-G	Table of Contents (<i>Continued</i>)	6871-G



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California Gas Tariff (*Continued*)

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6884-G	Table of Contents	6857-G

Purpose

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the April 7, 2009 cost of gas, including adjustment for franchises and uncollectibles, is \$0.32288 per therm for Southwest's Southern California Division, \$0.33481 per therm for Southwest's Northern California Division and \$0.33931 per therm for Southwest's South Lake Tahoe District.

The TFF Surcharge rate is \$0.00434 per therm for Southwest's Southern California Division, \$0.00323 per therm for Southwest's Northern California Division and \$0.00641 per therm for Southwest's Lake Tahoe District.

Effective Date

Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B. In accordance with Advice Letter No. 626, in which the Commission authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month, Southwest respectfully requests that the tariff sheets filed herein be made effective April 7, 2009.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200



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Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-876-7037

Notice

Pursuant to Resolution E-4111, Southwest is exempt from the noticing requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to implement monthly or weekly revisions to commodity or other rates. As noted above, Southwest was authorized in Advice Letter No. 626 to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By *Roger C. Montgomery*
Roger C. Montgomery

Attachments

DISTRIBUTION LIST

Advice Letter No. 817

In Conformance with G.O. 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

R. Thomas Beach

Duane Morris, LLP

Director/Division of Ratepayer Advocates

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM		CPUC	PPP [4]		
GS-10 — Residential Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm	\$ 0.49741	\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.56654	\$ 0.00068	\$ 0.07274	\$ 0.32288	\$ 0.96484
Baseline Quantities	0.65905	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.73018	0.00068	0.07274	0.32288	1.12646
Tier II											
GS-11 — Residential Air-Conditioning Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm	\$ 0.49741	\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.56654	\$ 0.00068	\$ 0.07274	\$ 0.32288	\$ 0.96484
Baseline Quantities	0.65905	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.73018	0.00068	0.07274	0.32288	1.12646
Tier I											
Tier II											
Air-Conditioning	0.32282	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.39395	0.00068	0.07274	0.32288	0.79025
GS-12 — CARE Residential Gas Service											
Basic Service Charge	\$ 4.00										\$ 4.00
Cost per Therm	\$ 0.31913	\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.39026	\$ 0.00068	\$ 0.07197	\$ 0.32288	\$ 0.73179
Baseline Quantities	0.44844	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.51957	0.00068	0.07197	0.32288	0.86110
Tier II											
GS-15 — Secondary Residential Gas Service											
Basic Service Charge	\$ 6.00										\$ 6.00
Cost per Therm	\$ 0.78009	\$ 0.01664	\$ 0.02723	\$ 0.03789	\$ 0.00196	\$ (0.01659)	\$ 0.64922	\$ 0.00068	\$ 0.07274	\$ 0.32288	\$ 1.24652
Baseline Quantities											
Tier II											
GS-20 — Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm	\$ 0.49741	\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.56654	\$ 0.00068	\$ 0.07274	\$ 0.32288	\$ 0.96484
Baseline Quantities	0.65905	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.73018	0.00068	0.07274	0.32288	1.12646
Tier II											
GS-25 — Multi-Family Master-Metered Gas Service - Submetered											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm	\$ 0.49741	\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.56654	\$ 0.00068	\$ 0.07274	\$ 0.32288	\$ 0.96484
Baseline Quantities	0.65905	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.73018	0.00068	0.07274	0.32288	1.12646
Tier II											
Submeter Discount per Occupied Space	\$ (8.35)										\$ (8.35)
GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$ 8.80										\$ 8.80
Cost per Therm	\$ 0.26610	\$ 0.00164	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.33671	\$ 0.00068	\$ 0.01797	\$ 0.32288	\$ 0.67824
Summer (May - October)	0.20330	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.25391	0.00068	0.01797	0.32288	0.59544
Next 100	0.12850	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.17911	0.00068	0.01797	0.32288	0.52064
Next 500	0.00533	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.05594	0.00068	0.01797	0.32288	0.39747
Over 3,000											
Winter (November - April)	\$ 0.28127	\$ 0.02579	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.35603	\$ 0.00068	\$ 0.01797	\$ 0.32288	\$ 0.69756
First 100	0.19647	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.27323	0.00068	0.01797	0.32288	0.61476
Next 500	0.12367	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.19843	0.00068	0.01797	0.32288	0.53996
Next 2,400	0.00050	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.07526	0.00068	0.01797	0.32288	0.41679
Over 3,000											

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM		CPUC	PPP [4]		
GS-40 — Core General Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.45100	\$ 0.00164	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.50161	\$ 0.00068	\$ 0.07274	\$ 0.32288	\$ 0.89791
First 100	0.34750	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.39811	0.00068	0.07274	0.32288	0.79441
Next 500	0.25400	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.30461	0.00068	0.07274	0.32288	0.70091
Next 2,400	0.10003	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.15064	0.00068	0.07274	0.32288	0.54684
Over 3,000											
Winter (November - April)	\$ 0.45100	\$ 0.02579	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.52576	\$ 0.00068	\$ 0.07274	\$ 0.32288	\$ 0.92206
First 100	0.34750	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.42226	0.00068	0.07274	0.32288	0.81856
Next 500	0.25400	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.32876	0.00068	0.07274	0.32288	0.72506
Next 2,400	0.10003	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.17479	0.00068	0.07274	0.32288	0.57109
Over 3,000											
GS-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.09399	\$ 0.00050	\$ 0.02723	\$ 0.03274	\$ 0.00196	\$ (0.01659)	\$ 0.13983	\$ 0.00068	\$ 0.07274	\$ 0.32288	\$ 0.53613
First 100	0.09399	0.01371	0.02723	0.03274	0.00196	(0.01659)	0.15304	0.00068	0.07274	0.32288	0.54934
Next 500											
Winter (November - April)											
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.13611	\$ 0.00124	\$ 0.02723	\$ 0.03274	\$ 0.00196	\$ (0.01659)	\$ 0.18269	\$ 0.00068	\$ 0.07274	\$ 0.32288	\$ 0.57899
First 100	0.13611	0.03087	0.02723	0.03274	0.00196	(0.01659)	0.21232	0.00068	0.07274	0.32288	0.60852
Next 500											
Winter (November - April)											
GS-66 — Core Small Electric Power Generation Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.10047	\$ 0.00154	\$ 0.02723	\$ 0.03274	\$ 0.00196	\$ (0.01659)	\$ 0.14735	\$ 0.00068	\$ 0.07274	\$ 0.32288	\$ 0.47091
First 100	0.10047	0.02543	0.02723	0.03274	0.00196	(0.01659)	0.17124	0.00068	0.07274	0.32288	0.49480
Next 500											
Winter (November - April)											
GS-70 — Noncore General Gas Transportation Service	\$ 100.00										\$ 100.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.09170	\$ 0.02723	\$ 0.02723	\$ 0.03274	\$ 0.09025	\$ (0.01659)	\$ 0.19259	\$ 0.00068	\$ 0.07274	\$ 0.26601	\$ 0.26601
First 100	0.09170	0.02723	0.02723	0.03274	0.09025	(0.01659)	0.19259	0.00068	0.07274	0.26601	0.26601
Next 500											
Winter (November - April)											

Advice Letter No. 817
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed March 31, 2009
Effective April 7, 2009
Resolution No. _____

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges CPUC PPP [4]	Gas Cost	Effective Sales Rate	
		Storage	Variable		CFCAM [3] NFCAM	ITCAM					
GSR — Sale for Resale Natural Gas Service	\$ 11.00									\$ 11.00	R
Basic Service Charge	\$ 780.00									\$ 780.00	R
Transportation Service Charge											R
Cost per Therm											R
Summer (May - October)	\$ 0.45100	\$ 0.00164	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.50161	\$ 0.00068	\$ 0.32288	\$ 0.82517	R
First 100	0.34750	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.39811	0.00068	0.32288	0.72167	R
Next 500	0.25400	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.30461	0.00068	0.32288	0.62817	R
Next 2,400	0.10003	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.15064	0.00068	0.32288	0.47420	R
Over 3,000											R
Winter (November - April)	\$ 0.45100	\$ 0.02579	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.52576	\$ 0.00068	\$ 0.32288	\$ 0.84932	R
First 100	0.34750	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.42226	0.00068	0.32288	0.74582	R
Next 500	0.25400	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.32876	0.00068	0.32288	0.65232	R
Next 2,400	0.10003	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.17479	0.00068	0.32288	0.49935	R
Over 3,000											R
TFF — Transportation Franchise Fee										\$ 0.00434	R
Surcharge Provision											
TFF Surcharge per Therm											
MHPS — Master-Metered Mobile Home Park											
Safety Inspection Provision											
MHPS Surcharge per Space per Month										\$ 0.21000	

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00497 per therm for distribution system shrinkage. The FGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.01349 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.03459> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adjustment CFCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CUC	PPP [6]		
GN-40 — Core General Gas Service	\$ 11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.43000	\$ 0.17291	\$ 0.00000	\$ (0.09359)	\$ 0.50932	\$ 0.00068	\$ 0.02463	\$ 0.33481	\$ 0.86944 R
First 100	0.39400	0.17291	0.00000	(0.09359)	0.41332	0.00068	0.02463	0.33481	0.77344 R
Next 500	0.24100	0.17291	0.00000	(0.09359)	0.32032	0.00068	0.02463	0.33481	0.69044 R
Next 2,400	0.11915	0.17291	0.00000	(0.09359)	0.19847	0.00068	0.02463	0.33481	0.55859 R
Over 3,000									
Winter (October - May)	\$ 0.43000	\$ 0.17291	\$ 0.02245	\$ (0.09359)	\$ 0.53177	\$ 0.00068	\$ 0.02463	\$ 0.33481	\$ 0.89189 R
First 100	0.33400	0.17291	0.02245	(0.09359)	0.43577	0.00068	0.02463	0.33481	0.79589 R
Next 500	0.24100	0.17291	0.02245	(0.09359)	0.34277	0.00068	0.02463	0.33481	0.70289 R
Next 2,400	0.11915	0.17291	0.02245	(0.09359)	0.22092	0.00068	0.02463	0.33481	0.58104 R
Over 3,000									
GN-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.06764	\$ 0.15860	\$ 0.00000	\$ (0.09359)	\$ 0.13265	\$ 0.00068	\$ 0.02463	\$ 0.33481	\$ 0.49277 R
Winter (October - May)	0.06764	0.15860	0.02774	(0.09359)	0.16039	0.00068	0.02463	0.33481	0.52051 R
GN-60 — Core Internal Combustion Engine Gas Service	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (May - October)	\$ 0.25113	\$ 0.15860	\$ 0.00000	\$ (0.09359)	\$ 0.31614	\$ 0.00068	\$ 0.02463	\$ 0.33481	\$ 0.67626 R
Winter (November - April)	0.25113	0.15860	0.02501	(0.09359)	0.34115	0.00068	0.02463	0.33481	0.70127 R
GN-66 — Core Small Electric Power Generation Gas Service	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08413	\$ 0.17291	\$ 0.00000	\$ (0.09359)	\$ 0.16345	\$ 0.00068	\$ 0.02463	\$ 0.33481	\$ 0.49894 R
Winter (October - May)	0.08413	0.17291	0.02245	(0.09359)	0.18590	0.00068	0.02463	0.33481	0.52139 R
GN-70 — Noncore General Gas Transportation Service	\$ 100.00								\$ 100.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.11915	\$ 0.11915	\$ 0.00068	\$ 0.00068	\$ 0.11915	\$ 0.00068	\$ 0.02463	\$ 0.33481	\$ 0.14446
Winter (October - May)	0.11915	0.11915	0.00068	0.00068	0.11915	0.00068	0.02463	0.33481	0.14446

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adjustment CFCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-10 — Residential Gas Service	\$ 5.00								\$ 5.00
Basic Service Charge									
Cost per Therm	\$ 0.52340	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.62989	\$ 0.00068	\$ 0.02463	\$ 0.33481	\$ 0.99001
Baseline Quantities	0.63411	0.17892	0.02116	(0.09359)	0.74060	0.00068	0.02463	0.33481	1.10072
Tier II									R
GN-12 — CARE Residential Gas Service	\$ 4.00								\$ 4.00
Basic Service Charge									
Cost per Therm	\$ 0.33046	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.43695	\$ 0.00068	\$ 0.01797	\$ 0.33481	\$ 0.79041
Baseline Quantities	0.41903	0.17892	0.02116	(0.09359)	0.52552	0.00068	0.01797	0.33481	0.87898
Tier II									R
GN-15 — Secondary Residential Gas Service	\$ 6.00								\$ 6.00
Basic Service Charge									
Cost per Therm	\$ 0.65090	\$ 0.18033	\$ 0.02133	\$ (0.09359)	\$ 0.75897	\$ 0.00068	\$ 0.02463	\$ 0.33481	\$ 1.11909
Tier II									R
GN-20 — Multi-Family Master-Metered Gas Service	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm	\$ 0.52340	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.62989	\$ 0.00068	\$ 0.02463	\$ 0.33481	\$ 0.99001
Baseline Quantities	0.63411	0.17892	0.02116	(0.09359)	0.74060	0.00068	0.02463	0.33481	1.10072
Tier II									R
GN-25 — Multi-Family Master-Metered Gas Service - Submetered	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm	\$ 0.52340	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.62989	\$ 0.00068	\$ 0.02463	\$ 0.33481	\$ 0.99001
Baseline Quantities	0.63411	0.17892	0.02116	(0.09359)	0.74060	0.00068	0.02463	0.33481	1.10072
Tier II									R
Submeter Discount per Occupied Space	\$ (10.95)								\$ (10.95)
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	\$ 8.80								\$ 8.80
Basic Service Charge									
Cost per Therm	\$ 0.26117	\$ 0.17291	\$ (0.09359)	\$ 0.34049	\$ 0.00068	\$ 0.01797	\$ 0.01797	\$ 0.33481	\$ 0.69395
Summer (June - September)	0.18437	0.17291	(0.09359)	0.26369	0.00068	0.01797	0.01797	0.33481	0.61715
First 100	0.10997	0.17291	(0.09359)	0.18929	0.00068	0.01797	0.01797	0.33481	0.54275
Next 500	0.01249	0.17291	(0.09359)	0.09181	0.00068	0.01797	0.01797	0.33481	0.44527
Next 2,400									R
Over 3,000									R
Winter (October - May)									R
First 100	\$ 0.25668	\$ 0.17291	\$ 0.02245	\$ (0.09359)	\$ 0.35845	\$ 0.00068	\$ 0.01797	\$ 0.33481	\$ 0.71191
Next 500	0.17988	0.17291	0.02245	(0.09359)	0.28165	0.00068	0.01797	0.33481	0.63511
Next 2,400	0.10548	0.17291	0.02245	(0.09359)	0.20725	0.00068	0.01797	0.33481	0.56071
Over 3,000	0.00600	0.17291	0.02245	(0.09359)	0.10977	0.00068	0.01797	0.33481	0.46323

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges	Reservation	Storage	Balancing Acct. Adjustment	CFCAM [5]	Subtotal Gas Usage Rate	Other Surcharges	Gas Cost	Effective Sales Rate
								PPP [6]		
TFF — Transportation Franchise Fee Surcharge Provision										\$ 0.00323 R
TFF Surcharge per Therm										
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision										\$ 0.02100
MHPS Surcharge per Space per Month										

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00439 per therm for distribution system shrinkage. The PCA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.

[4] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[5] The CFCAM surcharge includes an amount of <\$ 0.05090> per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[6] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$ 0.00265> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2]

Schedule No. and Type of Charge	Upstream Interstate		Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate
	Reservation	Storage					
SLT-10 — Residential Gas Service							
Basic Service Charge	\$ 5.00					\$ 0.33931	\$ 5.00
Cost per Therm	\$ 0.13559	\$ 0.02144	\$ 0.29508	\$ 0.00068	\$ 0.02463	\$ 0.33931	\$ 0.65970
Baseline Quantities	0.23655	0.02144	0.39604	0.00068	0.02463	0.33931	0.76066
Tier II							
SLT-12 — CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm	\$ 0.00871	\$ 0.02144	\$ 0.16920	\$ 0.00068	\$ 0.01797	\$ 0.33931	\$ 0.52616
Baseline Quantities	0.08948	0.02144	0.24897	0.00068	0.01797	0.33931	0.80893
Tier II							
SLT-15 — Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00	\$ 0.02161	\$ 0.37021	\$ 0.00068	\$ 0.02463	\$ 0.33931	\$ 6.00
Cost per Therm	\$ 0.20912						\$ 0.73483
SLT-20 — Multi-Family Master Metered Gas Service							
Basic Service Charge per Month per Dwelling	\$ 11.00						\$ 11.00
Cost per Therm	\$ 0.13559	\$ 0.02144	\$ 0.29508	\$ 0.00068	\$ 0.02463	\$ 0.33931	\$ 0.65970
Baseline Quantities	0.23655	0.02144	0.39604	0.00068	0.02463	0.33931	0.76066
Tier II							
SLT-25 — Multi-Family Master Metered Gas Service - Submetered							
Basic Service Charge per Month per Dwelling	\$ 11.00						\$ 11.00
Cost per Therm	\$ 0.13559	\$ 0.02144	\$ 0.29508	\$ 0.00068	\$ 0.02463	\$ 0.33931	\$ 0.65970
Baseline Quantities	0.23655	0.02144	0.39604	0.00068	0.02463	0.33931	0.76066
Tier II							
Submeter Discount per Occupied Space	\$ (5.65)						\$ (5.65)
SLT-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm	\$ 0.04415	\$ 0.02275	\$ 0.17611	\$ 0.00068	\$ 0.01797	\$ 0.33931	\$ 0.53407
Summer	1st 100	0.03215	0.17523	0.00068	0.01797	0.33931	0.52207
	Next 500	0.02015	0.17523	0.00068	0.01797	0.33931	0.51007
	Next 2,400	0.00098	0.17523	0.00068	0.01797	0.33931	0.49090
	Over 3,000						
Winter	1st 100	\$ 0.03960	\$ 0.17523	\$ 0.00068	\$ 0.01797	\$ 0.33931	\$ 0.55227
	Next 500	0.02760	0.17523	0.00068	0.01797	0.33931	0.54027
	Next 2,400	0.01560	0.17523	0.00068	0.01797	0.33931	0.52827
	Over 3,000	(0.00357)	0.17523	0.00068	0.01797	0.33931	0.50910

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges			CFCAM [3]	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate
		Reservation	Storage							
SLT-40 — Core General Gas Service	\$ 11.00									\$ 11.00
Basic Service Charge										
Cost per Therm										
Summer	\$ 0.17300	\$ 0.17523	\$ 0.00000	\$ (0.04327)	\$ 0.30496	\$ 0.00068	\$ 0.02463	\$ 0.33931	\$ 0.66958	R
1st 100	0.15800	0.17523	0.00000	(0.04327)	0.28996	0.00068	0.02463	0.33931	0.65458	R
Next 500	0.14300	0.17523	0.00000	(0.04327)	0.27496	0.00068	0.02463	0.33931	0.63958	R
Next 2,400	0.11904	0.17523	0.00000	(0.04327)	0.25100	0.00068	0.02463	0.33931	0.61952	R
Over 3,000										
Winter	\$ 0.17300	\$ 0.17523	\$ 0.02275	\$ (0.04327)	\$ 0.32771	\$ 0.00068	\$ 0.02463	\$ 0.33931	\$ 0.69233	R
1st 100	0.15800	0.17523	0.02275	(0.04327)	0.31271	0.00068	0.02463	0.33931	0.67733	R
Next 500	0.14300	0.17523	0.02275	(0.04327)	0.29771	0.00068	0.02463	0.33931	0.66233	R
Next 2,400	0.11904	0.17523	0.02275	(0.04327)	0.27375	0.00068	0.02463	0.33931	0.63637	R
Over 3,000										
SLT-50 — Core Natural Gas Service for Motor Vehicles	\$ 11.00									\$ 11.00
Basic Service Charge										
Cost per Therm										
Summer	\$ 0.12626	\$ 0.16073	\$ 0.00000	\$ (0.04327)	\$ 0.24372	\$ 0.00068	\$ 0.02463	\$ 0.33931	\$ 0.60834	R
Winter	0.12626	0.16073	0.02811	(0.04327)	0.27163	0.00068	0.02463	0.33931	0.63645	R
SLT-60 — Core Internal Combustion Engine Gas Service	\$ 11.00									\$ 11.00
Basic Service Charge										
Cost per Therm										
Summer	\$ 0.14393	\$ 0.16073	\$ 0.00000	\$ (0.04327)	\$ 0.26139	\$ 0.00068	\$ 0.02463	\$ 0.33931	\$ 0.62601	R
Winter	0.14393	0.16073	0.02534	(0.04327)	0.28673	0.00068	0.02463	0.33931	0.65135	R
SLT-66 — Core Small Electric Generation Gas Service	\$ 11.00									\$ 11.00
Basic Service Charge										
Cost per Therm										
Summer	\$ 0.08413	\$ 0.17523	\$ 0.00000	\$ (0.04327)	\$ 0.21609	\$ 0.00068	\$ 0.02463	\$ 0.33931	\$ 0.55608	R
Winter	0.08413	0.17523	0.02275	(0.04327)	0.23884	0.00068	0.02463	0.33931	0.57883	R
SLT-70 — Noncore General Gas Transportation Service	\$ 100.00									\$ 100.00
Basic Service Charge										
Cost per Therm										
Summer	\$ 0.11904	\$ 0.11904	\$ 0.00068	\$ 0.02463	\$ 0.11904	\$ 0.00068	\$ 0.02463	\$ 0.14435	\$ 0.14435	R
Winter	0.11904	0.11904	0.00068	0.02463	0.11904	0.00068	0.02463	0.14435	0.14435	R
TFF — Transportation Franchise Fee										\$ 0.00641
Surcharge Provision										
TFF Surcharge per Therm										
MHPS — Master-Metered Mobile Home Park										\$ 0.21000
Safety Inspection Provision										
MHPS Surcharge per Space per Month										

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00445 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.00000 per therm related to the difference between Southwest's authorized margin and recorded amounts to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes <\$0.00265> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

Cost of Gas	\$.31715
F&U	<u>.00573</u>
Total	\$.32288

Northern California

Cost of Gas	\$.33120
F&U	<u>.00361</u>
Total	\$.33481

South Lake Tahoe

Cost of Gas	\$.33120
F&U	<u>.00811</u>
Total	\$.33931

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SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling Revised Cal. P.U.C. Sheet No. 6884-G
Revised Cal. P.U.C. Sheet No. 6857-G

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Advice Letter No. 817
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed March 31, 2009
Effective April 7, 2009
Resolution No. _____

**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF APRIL 2009**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.29762	1
2	Monthly Account No. 191 Surcharge [2]	0.01953	2
3	Subtotal	<u>\$ 0.31715</u>	3
4	Franchise & Uncollectibles @ 1.8067% [3]	<u>0.00573</u>	4
5	Total April Core Procurement Charge	<u><u>\$ 0.32288</u></u>	5
<u>Northern California</u>			
6	Projected Cost of Gas [4]	\$ 0.31296	6
7	Monthly Account No. 191 Surcharge [5]	0.01824	7
8	Subtotal	<u>\$ 0.33120</u>	8
9	Franchise & Uncollectibles @ 1.0906% [3]	<u>0.00361</u>	9
10	Total April Core Procurement Charge	<u><u>\$ 0.33481</u></u>	10
<u>South Lake Tahoe</u>			
11	Projected Cost of Gas [4]	\$ 0.31296	11
12	Monthly Account No. 191 Surcharge [5]	0.01824	12
13	Subtotal	<u>\$ 0.33120</u>	13
14	Franchise & Uncollectibles @ 2.4488% [3]	<u>0.00811</u>	14
15	Total April Core Procurement Charge	<u><u>\$ 0.33931</u></u>	15

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 07-12-022 (D.08-11-048).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF APRIL 2009**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	707,012			1
2	Projected Imbalance for Storage Injection	-			2
3	Total Demand and Storage Injections	707,012			3
<u>Southern California Gas Purchases into El Paso Mainline</u>					
			[1]		
4	Term Purchases	60,000	\$ 2.6895	\$ 161,370	4
5	First of Month Purchases	271,800	\$ 2.8295	769,058	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(8,925)			7
8	El Paso Variable Transmission	322,875	\$ 0.0247	7,975	8
9	El Paso Basin Gas Delivered To California Border			\$ 938,403	9
<u>Southern California Basin Gas Purchases into Transwestern</u>					
			[1]		
10	Term Purchases	-	\$ -	\$ -	10
11	First of Month Purchases	294,000	\$ 2.8741	844,983	11
12	Spot Purchases	38,278	\$ 2.8745	110,031	12
13	In Kind Fuel	(8,141)			13
14	Transwestern Variable Transmission	324,137	\$ 0.0128	4,149	14
15	Transwestern Basin Gas Delivered To California Border			\$ 959,163	15
<u>Southern California Border Gas Purchases</u>					
			[1]		
16	Term Purchases	60,000	\$ 3.4445	\$ 206,670	16
17	First of Month Purchases	-	\$ -	-	17
18	Spot Purchases	-	\$ -	-	18
19	Total Border Gas Purchases			\$ 206,670	19
<u>Storage Withdrawals</u>					
20	Projected Volume	-	\$ -	\$ -	20
21	O&M Withdrawal Variable Charge	-	\$ -	-	21
22	Total Average Cost of Gas			\$ -	22
23	Total Cost of Gas at the City Gate	707,012	\$ 2.9762	\$ 2,104,236	23

[1] Based on March 24, 2009 first of the month forwards.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF APRIL 2009**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>402,833</u>			1
			[1]		
2	Projected Purchases Into NWPL	248,530	\$ 2.5108	\$ 624,000	2
3	Projected Purchases Into Tuscarora	164,000	\$ 3.8293	628,000	3
4	Projected Purchases Into Paiute	-	\$ -	-	4
5	Total Projected Gas Purchases into Mainline			<u>\$ 1,252,000</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	243,932	\$ 0.0317	\$ 7,733	6
7	Paiute Volumetric Charge [3]	402,833	\$ 0.0017	685	7
8	Tuscarora Volumetric Charge [4]	164,000	\$ 0.0017	279	8
9	Total Transportation Variable Cost			<u>\$ 8,696</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>402,833</u>	<u>\$ 3.1296</u>	<u>\$ 1,260,696</u>	10

[1] Based on March 24, 2009 first of the month forwards.

[2] NWPL fuel at 1.85%.

[3] Paiute fuel at 1.25%.

[4] Tuscarora fuel at 0.00%.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF APRIL 2009**

Line No.	Description (a)	Estimated March Activity (b)	April Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for February 2009		\$ 1,668,332	1
2	January Imbalance traded out of Storage		82,064	2
3	February Imbalance traded out of Storage		<u>152,555</u>	3
4	Adjusted Ending Balance		<u>\$ 1,902,951</u>	4
5	February Rate	\$ 0.01438		5
6	March Rate	<u>0.02866</u>		6
7	Average Rate	\$ 0.02152		7
8	Estimated March Sales	10,833,467		8
9	Estimated March Acct. No. 191 Activity (Line 7 x Line 8)		\$ (233,136)	9
10	Estimated March Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 1,669,814</u>	10
11	Twelve Months Projected Sales		<u>85,492,510</u>	11
12	April Surcharge (Line 10 / Line 11)		<u><u>\$ 0.01953</u></u>	12

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
FOR THE MONTH OF APRIL 2009**

Line No.	Description (a)	Estimated March Activity (b)	April Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for February 2009		\$ 957,716	1
2	February Rate	\$ 0.02386		2
3	March Rate	0.04381		3
4	Average Rate	<u>\$ 0.03384</u>		4
5	Estimated March Sales	5,504,780		5
6	Estimated March Acct. No. 191 Activity (Line 4 x Line 5)		\$ (186,254)	6
7	Estimated March Acct. No. 191 Ending Balance		<u>\$ 771,462</u>	7
8	Twelve Months Projected Sales		<u>42,303,549</u>	8
9	April Surcharge (Line 7 / Line 8)		<u><u>\$ 0.01824</u></u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF APRIL 2009**

Line No.	Description (a)	(\$/therm) (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.29762	1
2	Franchise Tax @ 1.4595% [2]	<u>0.00434</u>	2
<u>Northern California</u>			
3	Estimated Cost of Gas [1]	\$ 0.31296	3
4	Franchise Tax @ 1.0306% [2]	<u>\$ 0.00323</u>	4
<u>South Lake Tahoe</u>			
5	Estimated Cost of Gas [1]	\$ 0.31296	5
6	Franchise Tax @ 2.0490% [2]	<u>\$ 0.00641</u>	6

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 07-12-022 (D.08-11-048).

CALIFORNIA PUBLIC UTILITIES COMMISSION

**ADVICE LETTER FILING SUMMARY
ENERGY UTILITY**

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type:

- ELC GAS
 PLC HEAT WATER

Contact Person: **Roger C. Montgomery**

Phone #: **(702)876-7321**

E-mail: **roger.montgomery@swgas.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **817**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in the Southern and Northern California Divisions and the South Lake Tahoe District**

Keywords (choose from CPUC listing): **Decrease Rates**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL¹: **Not applicable**

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: **April 7, 2009**

No. of tariff sheets: **12**

Estimated system annual revenue effect (%): **Not applicable**

Estimated system average rate effect (%): **(16.65%) So. CA, (22.00%) No. CA and (33.32%) So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP – Gas Procurement for Core Customers**

Service affected and changes proposed¹: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Utility Info (including e-mail)
Mr. John P. Hester, Sr. Vice-Pres.
Reg. Affairs & Energy Resources
Southwest Gas Corporation
P. O. Box 98510
Las Vegas, NV 89193-8510
john.hester@swgas.com
Facsimile: 702-876-7037**

¹ Discuss in AL if more space is needed.