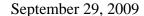
#### PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298





#### **Advice Letter 825**

John P. Hester, Sr. Vice-President Regulatory Affairs and Energy Resources Southwest Gas Corporation P O Box 98510 Las Vegas, NV 89193-8510

Subject: To Update Procurement Charges Applicable to Schedule No. GCP for Core Customers and the Transportation Franchise Fee (TFF) Surcharges Applicable to Core and NonCore Customers in Southwest's California Service Areas

Dear Mr. Hester:

Advice Letter 825 is effective September 7, 2009.

Sincerely,

Jew A- Jed

Julie A. Fitch, Director

**Energy Division** 



Roger C. Montgomery, Vice President/Pricing

September 1, 2009

Attention: Julie Fitch, Director California Public Utilities Commission Energy Division 505 Van Ness Avenue, Room 4004 San Francisco, CA 94102

Subject:

Southwest Gas Corporation (U 905 G)

Advice Letter No. 825

Dear Ms. Fitch:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 825, together with California Gas Tariff Sheet Nos. 6956-G through 6967-G.

Sincerely,

Roger C. Montgomery

RCM:kt Enclosures



Advice Letter No. 825

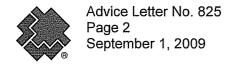
September 1, 2009

#### PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

#### **California Gas Tariff**

_Cal. P.U.C. Sheet	No. Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6956-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6944-G
6957-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6945-G
6958-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6946-G
6959-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6947-G
6960-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6948-G
6961-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6949-G
6962-G	Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules	6950-G
6963-G	Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules	6951-G
6964-G	Schedule No. GCP – Gas Procurement For Core Customers	6952-G
6965-G	Table of Contents (Continued)	6928-G
6966-G	Table of Contents (Continued)	6954-G
6967-G	Table of Contents	6931-G



#### **Purpose**

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, et seq.

For core sales customers, the September 7, 2009 cost of gas, including adjustment for franchises and uncollectibles, is \$0.24228 per therm for Southwest's Southern California Division, \$0.21806 per therm for Southwest's Northern California Division and \$0.22099 per therm for Southwest's South Lake Tahoe District.

The TFF Surcharge rate is \$0.00385 per therm for Southwest's Southern California Division, \$0.00262 per therm for Southwest's Northern California Division and \$0.00521 per therm for Southwest's South Lake Tahoe District.

#### **Effective Date**

Advice Letter No. 626 authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Therefore, Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B.

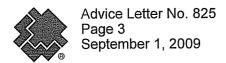
#### **Protest**

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager California Public Utilities Commission, Energy Division 505 Van Ness Avenue, Room 4002 San Francisco, CA 94102 Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President Regulatory Affairs and Energy Resources Southwest Gas Corporation P.O. Box 98510 Las Vegas, Nevada 89193-8510 Facsimile: 702-876-7037



#### **Notice**

Pursuant to Energy Industry Rule 3.1(1), Southwest is exempt from the notice requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to change gas rates based on changes in the price of gas. As noted above, Southwest was authorized in Advice Letter No. 626 to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

#### **Service**

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

Roger C. Mortgomery

Attachments

#### **DISTRIBUTION LIST**

Advice Letter No. 825

In Conformance with General Order 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

Duane Morris, LLP

Director/Division of Ratepayer Advocates

#### SOUTHWEST GAS CORPORATION P.O. Box 98510

Las V	Box 9851 ′egas, Ne ornia Gas	vada 8919	93-8510	Canceli	ng		Revised Revised				
	Effective Sales Rate	\$ 5.00 \$ 0.88424 R 1.04588 R	\$ 5.00 \$ 0.88424 R 1.04588 R 0.70965 R	\$ 4.00 \$ 0.66731 R 0.79662 R	\$ 6.00 \$ 1.16492 R	\$ 25.00 \$ 0.88424 R 1.04588 R	\$ 25.00 \$ 0.88424 R 1.04588 R	\$ (8.35)	\$ 8.80	\$ 0.61376 R 0.53096 R 0.45616 R 0.33299 R	\$ 0.63308 R 0.55028 R 0.47548 R 0.35231 R
	Gas	\$ 0.24228 0.24228	\$ 0.24228 0.24228 0.24228	\$ 0.24228 0.24228	\$ 0.24228	\$ 0.24228 0.24228	\$ 0.24228 0.24228			\$ 0.24228 0.24228 0.24228 0.24228	\$ 0.24228 0.24228 0.24228 0.24228
	Other Surcharges CPUC PPP [4]	\$ 0.07274 0.07274	\$ 0.07274 0.07274 0.07274	\$ 0.01797 0.01797	\$ 0.07274	\$ 0.07274 0.07274	\$ 0.07274			\$ 0.01797 0.01797 0.01797 0.01797	\$ 0.01797 0.01797 0.01797 0.01797
	Other Sur	\$ 0.00068	\$ 0.00068 0.00068 0.00068	\$ 0.00068	\$ 0.00068	\$ 0.00068 0.00068	\$ 0.00068			\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068
ES [1] [2]	Subtotal Gas Usage Rate	\$ 0.56854	\$ 0.56854 0.73018 0.39395	\$ 0.40638 0.53569	\$ 0.84922	\$ 0.56854 0.73018	\$ 0.56854			\$ 0.35283 0.27003 0.19523 0.07206	\$ 0.37215 0.28335 0.21455 0.09138
SION SCHEDUL	ng Istments ITCAM	(0.01659)	(0.01659) (0.01659)	\$ (0.01659)	\$ (0.01659)	\$ (0.01659)	\$ (0.01659)			\$ (0.01659) (0.01659) (0.01659) (0.01659)	\$ (0.01659) (0.01659) (0.01659) (0.01659)
ATES ALIFORNIA DIVIS	Balancing Account Adjustments CFCAM [3] NFCAM	0.00196 \$	0.00196 \$ 0.00196 0.00196	0.00196	0.00196	0.00196	0.00196			0.00196 0.00196 0.00196 0.00196	0.00196 0.00196 0.00196 0.00196
ATEMENT OF R SOUTHERN CA	Interstate Reservation/ Firm Access C	0.03936 0.03936	0.03936 \$ 0.03936 0.03936	0.03936 \$	0.03789 \$	0.03936 \$	0.03936			0.03637 \$ 0.03637 0.03637 0.03637	0.03637 \$ 0.03637 0.03637 0.03637
STATEMENT OF RATES E RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	0	0.02723 \$	0.02723 \$ 0.02723 0.02723	0.02723 \$	0.02723 \$	. 0.02723 <b>\$</b> 0.02723	\$ 0.02723 \$			\$ 0.02723 \$ 0.02723 0.02723 0.02723	\$ 0.02723 \$ 0.02723 0.02723 0.02723
EFFECTIVE RATES /	Upstream Intrastate Charges Storage Variab	\$ 0.01917 \$	\$ 0.01917 \$ 0.01917 0.01917	\$ 0.01917 \$	s 0.01864 s	\$ 0.01917 \$ 0.01917	\$ 0.01917 8			\$ 0.00164 \$ 0.00164 0.00164 0.00164	\$ 0.02579 \$ 0.02579 0.02579 0.02579
EPF	Southwest	\$ 5.00 \$ 0.49741 0.65905	\$ 5.00 \$ 0.49741 0.65905 0.32282	\$ 4.00 \$ 0.33525 0.46456	\$ 6.00 \$ 0.78009	\$ 25.00 \$ 0.49741 0.65905	\$ 25.00 \$ 0.49741 0.65905	\$ (8.35)	\$ 8.80	\$ 0.30222 0.21942 0.14462 0.02145	\$ 0.29739 0.21459 0.13979 0.01662
	Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Ther II	GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge Cost per Therm Tier I Tier I Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multi-Famity Master-Metered Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GS-25 — Multi-Family Master-Metered Gas Service - Submetered Basic Service Charge Cost per Therm Baseline Quantities Tler II	r Discount per Occupied Space	GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Basis Service Charge.	Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000	Vivinter (November - Aprii) First 100 Next 500 Next 2,400 Over 3,000

Advice Letter No	825	
Decision No.		

Issued by John P. Hester Senior Vice President

Date Filed	September 1, 2009
Effective	September 7, 2009
Resolution I	No.

### SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

Califo	rnia Gas	s Tari	ff		Cancelir	ng	Revis	sed Cal. P.U.C. Sheet No.	<u>6945-G</u>
	Effective Sales Rate	\$ 11.00	S 0.81731 R 0.71381 R 0.62031 R 0.46634 R	\$ 0.84146 R 0.73796 R 0.64446 R 0.49049 R	\$ 25.00 \$ 0.45553 R 0.46874 R	\$ 25.00 \$ 0.49839 R 0.52802 R	\$ 25.00 \$ 0.39031 R 0.41420 R	\$ 100.00	
	Gas		\$ 0.24228 0.24228 0.24228 0.24228	\$ 0.24228 0.24228 0.24228 0.24228	\$ 0.24228 0.24228	\$ 0.24228 0.24228	\$ 0.24228 0.24228		
	charges PPP [4]		\$ 0.07274 0.07274 0.07274 0.07274	\$ 0.07274 0.07274 0.07274 0.07274	\$ 0.07274 0.07274	\$ 0.07274 0.07274		\$ 0.07274 0.07274	
	Other Surcharges CPUC PPP [4]		\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068	\$ 0.00068	\$ 0.00068 0.00068	\$ 0.00088	
5 [1] [2]	Subtotal Gas Usage Rate		\$ 0.50161 0.39811 0.30461 0.15064	\$ 0.52576 0.42226 0.32876 0.17479	\$ 0.13983	\$ 0.18269 0.21232	\$ 0.14735	\$ 0.19259 0.19259	
ION SCHEDUL	tg stments ITCAM		(0.01659) (0.01659) (0.01659) (0.01659)	(0.01659) (0.01659) (0.01659) (0.01659)	(0.01659)	(0.01659) (0.01659)	(0.01659)	(0.01659)	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing Account Adjustments CFCAM [3] NFCAM		\$ 0.00196 \$ 0.00196 0.00196 0.00196	\$ 0.00196 \$ 0.00196 0.00196 0.00196	\$ 0.00196 \$	\$ 0.00196 \$	\$ 0.00196 \$	\$ 0.09025	
STATEMENT OF TO SOUTHERN C	Interstate Reservation/ Firm Access Charge		\$ 0.03637 (0.03637 0.03637 0.03637 0.03637	\$ 0.03637 0.03637 0.03637 0.03637	\$ 0.03274 0.03274	\$ 0.03274	\$ 0.03274		
SAPPLICABLET	<u></u>		\$ 0.02723 0.02723 0.02723 0.02723	\$ 0.02723 0.02723 0.02723 0.02723	\$ 0.02723 0.02723	\$ 0.02723 0.02723	\$ 0.02723 0.02723	\$ 0.02723 0.02723	
FECTIVE RATE	Upstream Intrastate Charges Storage Variab		\$ 0.00164 0.00164 0.00164 0.00164	\$ 0.02579 0.02579 0.02579 0.02579	\$ 0.00050	\$ 0.00124	\$ 0.00154		
1	Southwest Margin	\$ 11.00	\$ 0.45100 0.34750 0.25400 0.10003	\$ 0.45100 0.34750 0.25400 0.10003	\$ 25.00 \$ 0.09399 0.09399	\$ 25.00 \$ 0.13611 0.13611	\$ 25.00 \$ 0.10047 0.10047	\$ 100.00 \$ 0.09170 0.09170	1
	Schedule No. and Type of Charge	GS-40 — Core General Gas Service Basic Service Charge	Cost per I nerm Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000	Winter (November - April) First 100 Next 500 Next 2,400 Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Them Summer (May - October) Writer (November - April)	GS-60 — Core Internal Combustion Engine Gas Service Basic Service Charge Cost per Therm Summer (May - October) Writer (November - April)	GS-66 — Core Small Electric Power Generation Gas Service Basic Service Charge Cost per Therm Summer (May - October) Writer (November - April)	GS-70 — Noncore General Gas Transportation Service Basic Service Charge Cost per Therm Summer (May - October) Winter (November - April)	

Revised Cal. P.U.C. Sheet No.

Advice Letter No	825
Decision No.	

Issued by John P. Hester Senior Vice President Date Filed September 1, 2009
Effective September 7, 2009
Resolution No.\_\_\_\_\_

#### SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6958-G
Canceling Revised Cal. P.U.C. Sheet No. 6946-G

Califo	rnia Gas	Tariff			Can	celing _		<u>R</u>	Revised Cal. P.U.C. Sheet No. <u>6946</u> -	<u>-G</u>
	Effective Sales Rate	\$ 11.00 \$ 780.00	\$ 0.74457 R 0.64107 R 0.54757 R 0.39360 R	\$ 0.76872 R 0.66522 R 0.57172 R 0.41775 R	\$ 0.00385 R	\$ 0.21000	nortation Service portation service ansportation will nchise fees and gas.		ortize the CARE	
	Gas 4] Cost		\$ 0.24228 0.24228 0.24228 0.24228	\$ 0.24228 0.24228 0.24228 0.24228			Rate, plus a Transpales service to transpaceured natural gas to fas, excluding fransy, excluding fransy, excluding fransy projected cost of	costs.	s9> per therm to am	
	Other Surcharges CPUC PPP [4]		0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068			of the Effective Sales ners converting from s charge for customer-s- onthly projected cost pe is equal to the montl	nded to recover these	irge includes <\$0.034!	
JLES [1] [2]	Subtotal Gas Usage Rate		\$ 0.50161 \$ 0.39811 0.30461 0.15064	\$ 0.52576 \$ 0.42226 0.32876 0.17479			s Cost components applicable to custon eloped. The volume multiplied by the my Procurement Charge	corded revenues inte	9S. The PPP Surch:	
STATEMENT OF RATES FECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing Account Adjustments AM [3] CAM ITCAM		\$ (0.01659) (0.01659) (0.01659) (0.01659)	\$ (0.01659) (0.01659) (0.01659) (0.01659)			s Charge and Gae count Adjustment is ijustment was dew lumes transported, therwise applicable	ore margin and rec	hedule No. G-PPF	
OF RATES RN CALIFORNIA [	OFO.		\$ 0.00196 0.00196 0.00196	\$ 0.00196 0.00196 0.00196			rvation/Firm Acces 2GA Balancing Acc lancing Account Action Account Action	west's authorized c	defined in Rate St	
STATEMENT SLE TO SOUTHE	Interstate Reservation/ Firm Access Charge		3 \$ 0.03637 3 0.03637 3 0.03637 3 0.03637	3 \$ 0.03637 3 0.03637 3 0.03637 3 0.03637			e Interstate Reser I shrinkage. The F pon which the Bal product of the cus ustomer-Secured	e between Southy	pt customers as	
RATES APPLICAE	Upstream Intrastate Charges orage Variable		164 \$ 0.02723 164 0.02723 164 0.02723 164 0.02723	579 \$ 0.02723 579 0.02723 579 0.02723 579 0.02723			ales Rate less thu distribution system ortization period u ortige shall be the practor.	ed to the differenc	expenses.	
EFFECTIVE		11.00 80.00	0.45100 \$ 0.00164 0.34750 0.00164 0.25400 0.00164 0.10003 0.00164	0.45100 \$ 0.02579 0.34750 0.02579 0.25400 0.02579 0.10003 0.02579			ay the Effective S 497 per therm for onclusion of the am is. The TFF Surch ized franchise fee I so Rule No. 22, T s of Rule No. 22, T	349 per therm relat	ansportation servic	
	Southwest Margin	கை	& 0.3 0.2 0.7	\$ 0.3 0.1 0.1		ark - Month	tation service will ran amount of \$0.00 2 months or the co charge, if applicably most current author the tariff provision, the tariff provision.	an amount of \$.01	il gas sales and tr is not related to α.	
	Schedule No. and Type of Charge	Sale for Resale Natural Gas Service Basic Service Charge Transportation Service Charge Cost per Therm	Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000	Viniter (November - April) First 100 Next 500 Next 2,400 Over 3,000	Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	Master-Metered Mobile Home Park     Safety Inspection Provision     MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an annount of \$0.00497 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for an ordization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the most current authorized franchise fee factor.  For the purpose of administering the tariff provisions of Rule No. 22. Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.	The CFCAM surcharge includes an amount of \$.01349 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.03459> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.	
	Schedule	GSR			TFF	MHPS	E E	<u> </u>	. E	

Advice Letter No. 825
Decision No.

Issued by John P. Hester Senior Vice President Date Filed September 1, 2009
Effective September 7, 2009
Resolution No.

#### SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

6959-G Revised Cal. P.U.C. Sheet No. Revised Cal. P.U.C. Sheet No. 6947-G Canceling California Gas Tariff 0C 0C X X X X ~ ~ ~ ~ α α (10.95)0.60055 0.52375 0.44935 0.35187 0.87326 0.87326 0.98397 0.69701 6.00 1.00234 0.87326 0.61851 0.54171 0.46731 0.36983 Effective Sales Rate 25.00 25.00 5.00 4.00 G <del>и</del> и 0.21806 0.21806 0.21806 0.21806 0.21806 0.21806 0.21806 0.21806 0.21806 0.21806 0.21806 0.21806 Gas Cost ₩ 69 ₩ 69 0.02463 0.02463 0.02463 0.02463 0.01797 0.01797 0.01797 0.01797 0.01797 0.01797 0.01797 0.01797 0.01797 0.02463 ar Surcharges PPP [6] ₩ <del>())</del> ω ÷ 0.00068 0.00068 0.00068 0.00068 0.00068 0.00068 0.00068 0.00068 0.00068 0.00068 0.00068 0.00068 STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4] 69 0.36384 0.28704 0.21264 0.11516 0.38180 0.30500 0.23060 0.13312 0.46030 0.62989 0.74060 Subtotal Gas Usage Rate 0.62989 0.74060 0.75897 w w ↔ ₩ (0.09359)(0.09359) (0.09359) (0.09359) (0.09359) (0.09359) (0.09359) (0.09359) (0.09359) (0.09359) (0.09359) (0.09359) (0.09359) Balancing Acct. Adjustment CFCAM [5] ₩ 0.02116 0.02116 0.02245 0.02245 0.02245 0.02245 0.02133 <del>6</del> <del>6</del> <del>2</del> <del>2</del> <del>2</del> 0.021 0.021 Upstream Interstate Charges ω 69 Reservation 0.17892 0.17892 0.17892 0.17892 0.18033 0.17291 0.17291 0.17291 0.17291 0.17291 0.17291 0.17291 0.17291 0.52340 0.28003 0.20323 0.12883 0.03135 0.52340 0.28452 0.20772 0.13332 0.03584 0.52340 6.00 0.65090 0.35381 0.44238 Southwest Margin 25.00 8.80 5.00 4.00 49 ₩ ₩ Ð Submeter Discount per Occupied Space Secondary Residential Gas Service Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service
Basic Service Charge
Cost per Therm
Summer (June - September)
First 100
Next 500
Next 500
Over 3,000
Vinter (October - May)
First 100
Next 500
Next 500
Next 2,400
Over 3,000 CARE Residential Gas Service
Basic Service Charge
Cost per Therm
Baseline Quantities Multi-Family Master-Metered Gas Service Basic Service Charge Multi-Family Master-Metered Gas Service - Submetered Basic Service Charge Residential Gas Service Schedule No. and Type of Charge Basic Service Charge Cost per Therm Basic Service Charge Cost per Therm Baseline Quantities Tier II Baseline Quantities Baseline Quantities Cost per Therm Cost per Therm GN-15 -GN-35 GN-10-GN-25 GN-12 GN-20

Advice Letter No	825
Decision No.	

Issued by John P. Hester Senior Vice President

Date Filed	September 1, 2009
Effective	September 7, 2009
Resolution	

#### SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. \_ 6960-G Revised Cal. P.U.C. Sheet No. California Gas Tariff Canceling

			0 0 0 4 K K K K	4 4 4 Û	Ø 8		2. C2		о 42 ж ж	99	
	Effective Sales Rate	11.00	0.75269 0.65669 0.56369 0.44184	0.77514 0.67914 0.58614 0.46429	25.00		25.00 0.55951 0.58452	25.00	0.38219	100.00 0.14446 0.14446	
	Sal	69	<del>(s)</del>	69	<del>6</del> <del>6</del>		<b>д</b> 69	69	€9	<del>↔</del> ↔	
	Gas Cost		0.21806 0.21806 0.21806 0.21806	0.21806 0.21806 0.21806 0.21806	0.21806	200	0.21806		0.21806		
			69	€9	€9		€9		↔		
	Ses (6) ddd		0.02463 0.02463 0.02463 0.02463	0.02463 0.02463 0.02463 0.02463	0.02463	0000	0.02463			0.02463 0.02463	
	urchan		₩	<del>69</del>	↔		<del>9</del>			↔	
2] [3] [4]	Other Surcharges		0.00068 0.00068 0.00068 0.00068	0.00068 0.00068 0.00068 0.00068	0.00068	00000	0.00068		0.00068	0.00068	
:S [1] [			<del>69</del>	<del>↔</del>	↔		€		₩	€9	
CHEDULE	Subtotal Gas Usage Rate		0.50932 0.41332 0.32032 0.19847	0.53177 0.43577 0.34277 0.22092	0.13265	0.1503	0.31614		0.16345	0.11915	
SIONS	9		<del>6)</del>	<del>⊕</del>	es		₩		<del>69</del>	₩	
STATEMENT OF RATES CTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Balancing Acct. Adjustment CFCAM [5]		(0.09359) (0.09359) (0.09359) (0.09359)	(0.09359) (0.09359) (0.09359) (0.09359)	(0.09359)	(0.08339)	(0.09359) (0.09359)		(0.09359) (0.09359)		
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	Schedule No. and Type of Charge	GN-40 — Core General Gas Service Basic Service Charge Cost per Therm	Summer (June - September) First 100 Next 500 Next 2,400 Over 3,000	Winter (October - May) First 100 Next 2000 Next 2,400 Over 3,000	GN-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Therm Summer (June - September)	Winter (October - May) GN-60 — Core Internal Combustion Engine Gas Service	Basic Service Charge Cost per Therm Summer (May - October) Winter (November - April)	GN-66 — Core Small Electric Power Generation Gas Service Basic Service Charge	Cost per Therm Summer (June - September) Winter (October - May)	GN-70 — Noncore General Gas Transportation Service Basic Service Charge Cost per Thern Surmer (June - September) Winter (October - May)	
<u> </u>	8	ତ୍ର			<u></u>	ō	Issued			ರ   Date Filed_	September 1, 2009

Advice Letter No. 825 Decision No.\_

Issued by John P. Hester Senior Vice President Date Filed September 7, 2009 Effective\_ Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 6961-G

Califo	rnia Gas	Tariff			Can	celin	g _			Revis	ed	Cal.	P.U.	C. She	eet No.	69	)49-G
	l	œ		e o c s	₹	<b>5</b>		2	2								
	Effective Sales Rate	0.00262	0.21000	Servic ervice narge fr iplied t	sted co	isions		the di									
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	PPP [6]			ective le to cu istment omer-so	ant Chi	Expar	kee.	enues	<u> </u>								
	Other Surcharges UC PPF			the Eff oplicab nt Adju e custo	curem	ilifornia	of Truc	ded re	<u> </u>								
[3] [4]	Othe			ants of nt is ay Accou	ole Pro	ern Ca	Town	d recor	9 L L								
3 [1] [2]				Smpone justme ancing produe	applical	, North	of the	ginan									
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	otal sage			Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00439 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the most current authorized franchise fee factor.	Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost	In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.	A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.	The CFCAM surcharge includes an amount of <\$.05090> per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in hate Surcharge applies to all gas sales and trained to current program year expenses.								
SCHE	Subtotal Gas Usage Rate			d Gas of Accontinuous de Gas of Accontinuous de Gastrall anchis	e othe	ii the	ithin th	ized oc	5 0 1								
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			rk Month	ttion se an amo sater p ansport , exclu	the tar	s Rate tement	5% will	an amo	all gas count.								
		99	Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Charge of \$780 per month and an amount of \$0.00439 p. transportation service for the greater period of either 1 customer-secured natural gas transportation will also be the monthly projected cost of gas, excluding franchise fee	For the purpose of administering the tariff provisions of of gas.	In addition to the Effective Sales Rate, a Facilities Surcharge per t Section 16 of the Preliminary Statements of this California Gas Tariff.	al of 2.	sapnic	ing Ac								
	ебл	Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	Master-Metered Mobile Hon Safety Inspection Provision MHPS Surcharge per Space	nly trai r monti ce for ratural	adminis	:ffectiv	ferentik	arge inc	e appii Balan								
	of Cha	Transportation Franchise F Surcharge Provision TFF Surcharge per Therm	red Mo tion Pi arge pi	aking o '80 per 1 servir ured n	se of a	the E	Fee dif	surche	rcharg CARE								
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	lo. and	Transp Surche TFF St	Master Safety MHPS	Custor Charge transper custor the mo	For the of gas.	In add Section	A Fran	The r	ne P amorti								
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Advice Letter No. 825
Decision No.

Issued by John P. Hester Senior Vice President Date Filed September 1, 2009
Effective September 7, 2009
Resolution No.

#### SOUTHWEST GAS CORPORATION

P.O. Box 98510

Revised Cal. P.U.C. Sheet No. 6962-G Las Vegas, Nevada 89193-8510

Calif	orni	a G	as T			3-851		С	ance	ling _					Re	evised	Cal. P.U		695	0-G
	Effective	Sales Rate	\$ 5.00	\$ 0.54138 R 0.64234 R	\$ 4.00	\$ 0.43151 R 0.51227 R	\$ 6.00 \$ 0.61651 R	\$ 11.00	\$ 0.54138 R 0.64234 R	11.00	0.54138	0.0	\$ (5.65)	\$ 8.80		\$ 0.43941 R 0.42741 R 0.41541 R 0.39624 R	\$ 0.45761 R 0.44561 R 0.43361 R 0.41444 R			
	Gas	Cost		\$ 0.22099		\$ 0.22099 0.22099	\$ 0.22099		\$ 0.22099 0.22099		000000	0.22099				\$ 0.22099 0.22099 0.22099 0.22099	\$ 0.22099 0.22099 0.22099 0.22099			
		PPP [4]		\$ 0.02463 0.02463		\$ 0.01797 0.01797	\$ 0.02463		\$ 0.02463 0.02463		6 0.00463	0.02463				\$ 0.01797 0.01797 0.01797 0.01797	\$ 0.01797 0.01797 0.01797 0.01797			
[2]		CPUC		\$ 0.00068		\$ 0.00068	\$ 0.00068		\$ 0.00068		80000	0.00068				\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068			
SCHEDULES [1]	Subtotal Gas Usage	Rate		\$ 0.29508 0.39604		\$ 0.19187 0.27263	\$ 0.37021		\$ 0.29508 0.39604			0.39604				\$ 0.19977 0.18777 0.17577 0.15660	\$ 0.21797 0.20597 0.19397 0.17480			
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STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2]	Upstream Interstate Charges	Reservation		\$ 0.18132 \$ 0.18132		\$ 0.18132 \$ 0.18132	\$ 0.18275 \$		\$ 0.18132 \$ 0.18132		0.00	\$ 0.18132 \$ 0.18132				\$ 0.17523 0.17523 0.17523 0.17523	\$ 0.17523 \$ 0.17523 0.17523 0.17523			
FECTIVE RATE	Southwest	Margin	\$ 5.00	\$ 0.13559	\$ 4.00	\$ 0.03238	\$ 6.00 \$ 0.20912	\$ 11.00	\$ 0.13559 0.23655			\$ 0.73559 0.23655	\$ (5.65)	8.80		\$ 0.06781 0.05581 0.04381 0.02464	\$ 0.06326 0.05126 0.03926 0.02009			
143		Schedule No. and Type of Charge	Service harge	Cost per I herm Baseline Quantities Tier II	l Gas Service harge	Cost per Therm Baseline Quantities Tier II	SLT-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	er Metered Gas Service narge per Month per Dwelling	Cost per I nerm Baseline Quantilies Tier II	SLT-25 — Multi-Farnily Master Metered Gas Service - Submetered Basis Powing Observed on Marth and Duralities		Baseline Quantities Tier II	Submeter Discount per Occupied Space	SLT-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Basic Service Charge		0 500 7,400 3,000	vonter 1st 100 Next 500 Next 2,400 Over 3,000			

Advice Letter No	825
Decision No.	

Issued by John P. Hester Senior Vice President Date Filed September 1, 2009 Effective September 7, 2009 Resolution No.

#### SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las	Ve	gas,	8510 Neva ∂as Ta	da 8919	3-8510		Cai	ncelir					evise evise			Sheet No.		6963-G 6951-G
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	:	Effective Sales Rate	11.00	0.55126 0.53626 0.52126 0.49730	0.57401 0.55901 0.54401 0.52005	11.00	\$ 0.49002 0.51813	11.00	\$ 0.50769 0.53303	\$ 11.00	\$ 0.43776 0.46051	\$ 100.00	\$ 0.14435	\$ 0.00521	\$ 0.21000	ice Charge of ervice for the on service will ranchise fees	ist of gas.	amortize the
			ь	<b>⇔</b>	↔	(A)		Ø		0)		0,	43	67	47	i Servi fion s ortatic ding fi	ted co	Em to
	,	Gas		\$ 0.22099 0.22099 0.22099 0.22099	\$ 0.22099 0.22099 0.22099 0.22099		\$ 0.22099 0.22099		\$ 0.22099 0.22099		\$ 0.22099 0.22099					Transportation e to transporta ural gas transposts st of gas exclust of gas exclusts.	monthly project	00265> per the
		PPP [4]		\$ 0.02463 0.02463 0.02463 0.02463	\$ 0.02463 0.02463 0.02463 0.02463		\$ 0.02463 0.02463		\$ 0.02463 0.02463				\$ 0.02463 0.02463			iles Rate, plus a om sales servici mer-secured nati hly projected co	e is equal to the in these costs.	rge includes <\$.
	7	CPUC		\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068		\$ 0.00068		\$ 0.00068		\$ 0.00068		\$ 0.00068			the Effective Sa ers converting fr charge for custon ilied by the mont	curement Charge	The PPP Surcha
STATEMENT OF RATES FIRE APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES (1) [2]	Subtotal	Gas Usage Rate		\$ 0.30496 0.28996 0.27496 0.25100	\$ 0.32771 0.31271 0.29771 0.27375		\$ 0.24372 0.27183		\$ 0.26139 0.28673		\$ 0.21609 0.23884		\$ 0.11904 0.11904			re Sales Rate less the interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of stem shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will richage shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees chise feel factor.	22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas. metalated to the difference halvages Southwest's authorized margin and recorded amounts to recover these costs.	le No. PPPS-292.
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	u	Schedule No. and Type of Charge	Core General Gas Service Basic Service Charge Cost per Therm	Summer 1s1 100 Next 500 Next 2,400 Over 3,000	Vinter Visit 100 Next 500 Next 2,400 Over 3,000	Core Natural Gas Service for Motor Vehicles     Basic Service Charge	Cost per 1 nerm Summer Winter	Core Internal Combustion Engine Gas Service     Basic Service Charge	Cost per I nerm Summer Winter	- Core Small Electric Generation Gas Service Basic Service Charge	Cost per i nerm Summer Winter	Noncore General Gas Transportation Service     Basic Service Charge     Contract Transport	Cost per menner Summer Winter	Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$5.00445 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amondization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject of TFB sucharge, if applicable. The TFS sucharge, Is Burcharge to gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the Transformation of St. Onthwest's authorized marring and recorded amounts to recover these costs.	The DP Surcharge includes an amount of sociood per inerin eace of the minimum of sociood per inerin to amortize the The PPP Surcharge includes <\$.00265> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.
		Schedule	SLT-40-			SLT-50		SLT-60		SLT-66		SLT-70-		1FF —	MHPS —	Ξ	Z 5	<u>5</u> <del>1</del>

Advice Letter No.	825	
Decision No		

Issued by John P. Hester Senior Vice President

September 1, 2009 September 7, 2009 Date Filed\_ Effective\_ Resolution No.

_	Revised	Cal. P.U.C. Sheet No.	<u>6964-G</u>
Canceling _	Revised	Cal. P.U.C. Sheet No.	6952-G

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#### Schedule No. GCP

#### GAS PROCUREMENT FOR CORE CUSTOMERS

#### **APPLICABILITY**

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

#### **TERRITORY**

Throughout the Company's certificated California service areas, except as may hereafter be provided.

#### RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

#### **Procurement Charges:**

Southern California
---------------------

Cost of Gas	\$ .23798
F&U	 .00430
Total	\$ 24228

#### Northern California

Cost of Gas	\$ .21571
F&U	 .00235
Total	\$ 21806

#### South Lake Tahoe

Cost of Gas	\$	.21571
F&U	* · · · · · · · · · · · · · · · · · · ·	.00528
Total	\$	.22099

Advice Letter No. 825 John P. Hester Effective September 7, 2009

Decision No. Senior Vice President Resolution No.

Revised Cal. P.U.C. Sheet No. 6965-G
Canceling Revised Cal. P.U.C. Sheet No. 6928-G

California Gas Tariff	Canceling	Revisea	Cal. P.U.C. Sr	neet No. <u>6928-</u> 0	ف
				(Sheet 3 of 12)	1
	TABLE OF CO				
RATE SCHEDULE NO. A	(Contine <u>ND/OR TITLE</u>	uea)		CAL. P.U.C. SHEET NO.	
Statement of Rates – Effe Southern Californ Statement of Rates – Effe	ia Division Schedules	i.		6956-G	
Southern Californ	ia Division Schedules	(Continued)		6957-G	Т
Statement of Rates – Effe Southern Californ Statement of Rates – Effe	ia Division Schedules	(Continued)		6958-G	T
•	ia Division Schedules			6959-G	Т
	ia Division Schedules	(Continued)		6960-G	Т
	ia Division Schedules	(Continued)		6961-G	T
II.	e District Schedules			6962-G	T
	e District Schedules (			6963-G 5605-G	T
GS-10/GN-10/SLT-10 R GS-10/GN-10/SLT-10 R				6768-G 6769-G	
GS-11 Residential Air-C GS-11 Residential Air-C	•			6770-G* 6771-G	
GS-12/GN-12/SLT-12 C GS-12/GN-12/SLT-12 C GS-12/GN-12/SLT-12 C GS-12/GN-12/SLT-12 C	ARE Residential Gas ARE Residential Gas	Service <i>(Contir</i> Service <i>(Contir</i>	nued)	6772-G 6773-G 6897-G 6775-G	
GS-15/GN-15/SLT-15 S	econdary Residential	Gas Service		6776-G	
	ulti-Family Master-Me ulti-Family Master-Me			6777-G led) 6918-G	
	ulti-Family Master-Me Submetered			6779-G	
	ulti-Family Master-Me Submetered (Co	ntinued)		6919-G	
GS-25/GN-25/SLT-25 M	ulti-Family Master-Me Submetered <i>(Co</i>		VICE —	6781-G	

	Issued by	Date Filed_	September 1, 2009
Advice Letter No. 825	John P. Hester	Effective	September 7, 2009
Decision No.	Senior Vice President	Resolution	No

Revised Cal. P.U.C. Sheet No. 6966-G
Canceling Revised Cal. P.U.C. Sheet No. 6954-G

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California Gas Tariff	Canceling	Revised	Cal. P.U.C. Sh	eet No	<u>6954-G</u>
				(Sheet	5 of 12)
	TABLE OF ( (Conti				:
	(Conti	nueu)		CAL	. P.U.C.
RATE SCHEDULE NO. AND/	OR TITLE			<u>SHEI</u>	ET NO.
GS-70/GN-70/SLT-70 — For			n.		300-G
GS-70/GN-70/SLT-70 — For GS-70/GN-70/SLT-70 — For					301-G 372-G
GS-70/GN-70/SLT-70 — For				68	302-G
		reement (Contin			374-G 303-G
	_	reement – Exhib	on A		
GSR Sale for Resale No.					341-G 342-G
GSR Sale for Resale N					343-G
G-PPS Surcharge to Fund					730-G
G-PPPS Surcharge to Fund	•	-	tinued)		246-G <i>-</i> A
GCP Gas Procurement			1		964-G 263-G
GCP Gas Procurement					205-G 305-G*
GN-T Transportation of GN-T Transportation of			(Continued)		305-G 306-G
GN-T Transportation of	Customer-Secur	red Natural Gas	(Continued)		516-G
GN-T Transportation of GN-T Transportation of					517-G 518-G
GN-T/Large Core — Form of	•		(Commuou)		)56-G
GN-T/Large Core — Form of					057-G
GN-T/Large Core — Form of	Service Agreem	ent (Continued)			058-G
GN-T/Large Core — Form of GN-T/Large Core — Form of					059-G 060-G
GN-T/Large Core — Form of	Service Agreem	ent (Continued)		40	061-G
GN-T/Large Core — Form of					062-G 063-G
GN-T/Large Core — Form of GN-T/Large Core — Form of					064-G
GN-T/Core Aggregation — Fo				4	519-G
GN-T/Core Aggregation — Fo	orm of Service A	greement (Contil			520-G
GN-T/Core Aggregation — For GN					521-G 522-G
GN-T/Core Aggregation — Fo					523-G
GN-T/Core Aggregation — Fo				45	524-G
MHPS Master-Metered N	/lobile Home Pai	rk Safety Inspect	ion Provisior	າ 68	807-G
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Advice Letter No. 825 | Senior Vice President | September 1, 2009 |

Senior Vice President | September 7, 2009 |

Resolution No. \_\_\_\_\_\_\_

Revised Cal. P.U.C. Sheet No. 6967-G
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Advice Letter No. 825
Decision No.

Issued by John P. Hester Senior Vice President Date Filed September 1, 2009

Effective September 7, 2009

Resolution No.

## SOUTHWEST GAS CORPORATION CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES FOR THE MONTH OF SEPTEMBER 2009

Line No.	Description(a)	Amount (b)	Line No.
1 2 3	Southern California Projected Cost of Gas [1] Monthly Account No. 191 Surcharge [2] Subtotal	\$ 0.26410 (0.02612) \$ 0.23798	1 2 3
4	Franchise & Uncollectibles @ 1.8067% [3]	0.00430	4
5	Total September Core Procurement Charge	\$ 0.24228	5
6 7 8 9	Northern California Projected Cost of Gas [4] Monthly Account No. 191 Surcharge [5] Subtotal  Franchise & Uncollectibles @ 1.0906% [3]  Total September Core Procurement Charge	\$ 0.25407 (0.03836) \$ 0.21571 0.00235 \$ 0.21806	6 7 8 9
11 12 13	South Lake Tahoe Projected Cost of Gas [4] Monthly Account No. 191 Surcharge [5] Subtotal	\$ 0.25407 (0.03836) \$ 0.21571	11 12 13
14	Franchise & Uncollectibles @ 2.4488% [3]	0.00528	14
15	Total September Core Procurement Charge	\$ 0.22099	15

<sup>[1]</sup> Schedule I, Sheet 2.

<sup>[2]</sup> Schedule I, Sheet 4.

<sup>[3]</sup> Order Approving Southwest Application 07-12-022 (D.08-11-048).

<sup>[4]</sup> Schedule I, Sheet 3.

<sup>[5]</sup> Schedule I, Sheet 5.

## SOUTHWEST GAS CORPORATION SOUTHERN CALIFORNIA CALCULATION OF PROJECTED MONTHLY GAS COST FOR THE MONTH OF SEPTEMBER 2009

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)		Unit Amount		Line No.
1 2 3	City Gate Demand and Storage Injections Total City Gate Demand Projected Imbalance for Storage Injection Total Demand and Storage Injections	327,235 132,581 459,816					1 2 3
4 5 6 7 8 9	Southern California Gas Purchases into El Paso Mainline Term Purchases First of Month Purchases Spot Purchases In Kind Fuel El Paso Variable Transmission El Paso Basin Gas Delivered To California Border	60,000 255,000 - (8,474) 306,527	\$ \$ \$ \$	[1] 2.4280 2.5337 - 0.0247	\$	145,680 646,103 - 7,571 799,354	4 5 6 7 8 9
10 11 12 13 14 15	Southern California Basin Gas Purchases into Transwestern Term Purchases First of Month Purchases Spot Purchases In Kind Fuel Transwestern Variable Transmission Transwestern Basin Gas Delivered To California Border	- 90,000 - (2,205) 87,795	\$ \$ \$	[1] - 2.5680 - 0.0128	\$	231,120 - 1,124 232,244	10 11 12 13 14 15
16 17 18 19	Southern California Border Gas Purchases Term Purchases First of Month Purchases Spot Purchases Total Border Gas Purchases	65,495 - -	\$ \$ \$	[1] 2.7905 - -	\$	182,762 - - - 182,762	16 17 18 19
20 21 22	Storage Withdrawals Projected Volume O&M Withdrawal Variable Charge Total Average Cost of Gas	-	\$ \$	-	\$ 	-	20 21 22
23	Total Cost of Gas at the City Gate	459,816		2.6410	\$	1,214,360	23

<sup>[1]</sup> Based on August 24, 2009 first of the month forwards.

## SOUTHWEST GAS CORPORATION NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT CALCULATION OF PROJECTED MONTHLY GAS COST FOR THE MONTH OF SEPTEMBER 2009

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)		Amount (d)		Line No.
1	Total City Gate Demand (Dth-Net)	158,370					1
2 3 4 5	Projected Purchases Into NWPL Projected Purchases Into Tuscarora Projected Purchases Into Paiute Total Projected Gas Purchases into Mainline	163,729 - -	\$ \$	[1] 2.4247 - -	\$	397,000 - - - 397,000	2 3 4 5
6 7 8 9	Transportation Cost  NWPL Volumetric Charge [2]  Paiute Volumetric Charge [3]  Tuscarora Volumetric Charge [4]  Total Transportation Variable Cost	160,700 158,370 -	\$ \$ \$	0.0317 0.0017 0.0017	\$	5,094 269 - 5,363	6 7 8 9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	158,370	\$	2.5407	\$	402,363	10

<sup>[1]</sup> Based on August 24, 2009 first of the month forwards.

<sup>[2]</sup> NWPL fuel at 1.85%.

<sup>[3]</sup> Paiute fuel at 1.45%.

<sup>[4]</sup> Tuscarora fuel at 0.00%.

# SOUTHWEST GAS CORPORATION SOUTHERN CALIFORNIA CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS FOR THE MONTH OF SEPTEMBER 2009

Line No.	Description (a)	Estimated August Activity (b)			September Surcharge (c)	Line No.
1 2 3 4	Acct. No. 191 Ending Balance for July 2009 June Imbalance traded into Storage July Imbalance traded into Storage Adjusted Ending Balance			\$	(1,725,823) (194,170) (362,058) (2,282,051)	1 2 3 4
5 6 7	July Rate August Rate Average Rate	\$ 	(0.00946) (0.02198) (0.01572)			5 6 7
8	Estimated August Sales		3,092,610			8
9	Estimated August Acct. No. 191 Activity (Line 7 x Line 8)			\$	48,616	9
10	Estimated August Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity			\$	(2,233,435)	10
11	Twelve Months Projected Sales				85,492,510	11
12	September Surcharge (Line 10 / Line 11)			_\$_	(0.02612)	12

# SOUTHWEST GAS CORPORATION NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT FOR THE MONTH OF SEPTEMBER 2009

Line			Estimated August	;	September	Line
No.	Description		Activity		Surcharge	No.
	(a)		(b)		(c)	-
1	Acct. No. 191 Ending Balance for July 2009			\$	(1,672,875)	1
2	July Rate	\$	(0.03654)			2
3	August Rate		(0.04160)			3
4	Average Rate	\$	(0.03907)			4
5	Estimated August Sales		1,277,638			5
6	Estimated August Acct. No. 191 Activity			\$	49,917	6
U	(Line 4 x Line 5)			φ	49,917	O
7	Estimated August Acct. No. 191 Ending Bala	nce		_\$_	(1,622,958)	7
8	Twelve Months Projected Sales				42,303,549	8
9	September Surcharge (Line 7 / Line 8)			\$	(0.03836)	9

### SOUTHWEST GAS CORPORATION CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE FOR THE MONTH OF SEPTEMBER 2009

Line No.		(;	(\$/therm) (b)		
	Southern California				
1	Estimated Cost of Gas [1]		0.26410	1	
2	Franchise Tax @ 1.4595% [2]		0.00385	2	
	Northern California				
3	Estimated Cost of Gas [1]	\$	0.25407	3	
4	Franchise Tax @ 1.0306% [2]	\$	0.00262	4	
_	South Lake Tahoe	ф	0.05407	_	
5	Estimated Cost of Gas [1]	\$	0.25407	5	
6	Franchise Tax @ 2.0490% [2]	\$	0.00521	6	

<sup>[1]</sup> Schedule I, Sheet 1.

<sup>[2]</sup> Order Approving Southwest Application 07-12-022 (D.08-11-048).