

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



September 29, 2009

**Advice Letter 825**

John P. Hester, Sr. Vice-President  
Regulatory Affairs and Energy Resources  
Southwest Gas Corporation  
P O Box 98510  
Las Vegas, NV 89193-8510

**Subject: To Update Procurement Charges Applicable to Schedule  
No. GCP for Core Customers and the Transportation  
Franchise Fee (TFF) Surcharges Applicable to Core and  
NonCore Customers in Southwest's California Service Areas**

Dear Mr. Hester:

Advice Letter 825 is effective September 7, 2009.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division



## SOUTHWEST GAS CORPORATION

Roger C. Montgomery, Vice President/Pricing

September 1, 2009

Attention: Julie Fitch, Director  
California Public Utilities Commission  
Energy Division  
505 Van Ness Avenue, Room 4004  
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)  
Advice Letter No. 825

Dear Ms. Fitch:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 825, together with California Gas Tariff Sheet Nos. 6956-G through 6967-G.

Sincerely,

Roger C. Montgomery

RCM:kt  
Enclosures



# SOUTHWEST GAS CORPORATION

Advice Letter No. 825

September 1, 2009

## PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

### California Gas Tariff

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
6956-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6944-G
6957-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6945-G
6958-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6946-G
6959-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6947-G
6960-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6948-G
6961-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6949-G
6962-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	6950-G
6963-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	6951-G
6964-G	Schedule No. GCP - Gas Procurement For Core Customers	6952-G
6965-G	Table of Contents ( <i>Continued</i> )	6928-G
6966-G	Table of Contents ( <i>Continued</i> )	6954-G
6967-G	Table of Contents	6931-G



**Purpose**

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the September 7, 2009 cost of gas, including adjustment for franchises and uncollectibles, is \$0.24228 per therm for Southwest's Southern California Division, \$0.21806 per therm for Southwest's Northern California Division and \$0.22099 per therm for Southwest's South Lake Tahoe District.

The TFF Surcharge rate is \$0.00385 per therm for Southwest's Southern California Division, \$0.00262 per therm for Southwest's Northern California Division and \$0.00521 per therm for Southwest's South Lake Tahoe District.

**Effective Date**

Advice Letter No. 626 authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Therefore, Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B.

**Protest**

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager  
California Public Utilities Commission, Energy Division  
505 Van Ness Avenue, Room 4002  
San Francisco, CA 94102  
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President  
Regulatory Affairs and Energy Resources  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, Nevada 89193-8510  
Facsimile: 702-876-7037



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September 1, 2009

**Notice**

Pursuant to Energy Industry Rule 3.1(1), Southwest is exempt from the notice requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to change gas rates based on changes in the price of gas. As noted above, Southwest was authorized in Advice Letter No. 626 to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

**Service**

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By *Roger C. Montgomery*  
Roger C. Montgomery

Attachments

DISTRIBUTION LIST

Advice Letter No. 825

In Conformance with General Order 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

Duane Morris, LLP

Director/Division of Ratepayer Advocates

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservation/ Firm Access Charge	Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3]	ITCAM		GPUC	PPP [4]		
<b>GS-10 — Residential Gas Service</b>											
Basic Service Charge	\$ 5.00						\$ 5.00			\$ 0.24228	\$ 5.00
Cost per Therm		\$ 0.49741	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.56854	\$ 0.00068	\$ 0.07274	\$ 0.24228	\$ 0.88424 R
Baseline Quantities		0.65905	0.02723	0.03936	0.00196	(0.01659)	0.73018	0.00068	0.07274	0.24228	1.04588 R
Tier II											
<b>GS-11 — Residential Air-Conditioning Gas Service</b>											
Basic Service Charge	\$ 5.00						\$ 5.00				
Cost per Therm		\$ 0.49741	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.56854	\$ 0.00068	\$ 0.07274	\$ 0.24228	\$ 0.88424 R
Baseline Quantities		0.65905	0.02723	0.03936	0.00196	(0.01659)	0.73018	0.00068	0.07274	0.24228	1.04588 R
Tier I											
Air-Conditioning		0.32282	0.02723	0.03936	0.00196	(0.01659)	0.39995	0.00068	0.07274	0.24228	0.70985 R
<b>GS-12 — CARE Residential Gas Service</b>											
Basic Service Charge	\$ 4.00						\$ 4.00				
Cost per Therm		\$ 0.33525	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.40638	\$ 0.00068	\$ 0.01797	\$ 0.24228	\$ 0.66731 R
Baseline Quantities		0.46456	0.02723	0.03936	0.00196	(0.01659)	0.53569	0.00068	0.01797	0.24228	0.79682 R
Tier II											
<b>GS-15 — Secondary Residential Gas Service</b>											
Basic Service Charge	\$ 6.00						\$ 6.00				
Cost per Therm		\$ 0.78009	\$ 0.02723	\$ 0.03789	\$ 0.00196	\$ (0.01659)	\$ 0.84922	\$ 0.00068	\$ 0.07274	\$ 0.24228	\$ 1.16492 R
Baseline Quantities											
Cost per Therm											
<b>GS-20 — Multi-Family Master-Metered Gas Service</b>											
Basic Service Charge	\$ 25.00						\$ 25.00				
Cost per Therm		\$ 0.49741	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.56854	\$ 0.00068	\$ 0.07274	\$ 0.24228	\$ 0.88424 R
Baseline Quantities		0.65905	0.02723	0.03936	0.00196	(0.01659)	0.73018	0.00068	0.07274	0.24228	1.04588 R
Tier II											
<b>GS-25 — Multi-Family Master-Metered Gas Service - Submetered</b>											
Basic Service Charge	\$ 25.00						\$ 25.00				
Cost per Therm		\$ 0.49741	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.56854	\$ 0.00068	\$ 0.07274	\$ 0.24228	\$ 0.88424 R
Baseline Quantities		0.65905	0.02723	0.03936	0.00196	(0.01659)	0.73018	0.00068	0.07274	0.24228	1.04588 R
Tier II											
Submeter Discount per Occupied Space		\$ (8.35)									\$ (8.35)
<b>GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service</b>											
Basic Service Charge	\$ 8.80						\$ 8.80				
Cost per Therm		\$ 0.30222	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.35283	\$ 0.00068	\$ 0.01797	\$ 0.24228	\$ 0.61376 R
Summer (May - October)		0.21942	0.02723	0.03637	0.00196	(0.01659)	0.27003	0.00068	0.01797	0.24228	0.59096 R
First 100											
Next 500											
Next 2,400		0.14462	0.02723	0.03637	0.00196	(0.01659)	0.19523	0.00068	0.01797	0.24228	0.45616 R
Over 3,000		0.02145	0.02723	0.03637	0.00196	(0.01659)	0.07206	0.00068	0.01797	0.24228	0.33299 R
Winter (November - April)											
First 100		\$ 0.29739	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.37215	\$ 0.00068	\$ 0.01797	\$ 0.24228	\$ 0.63308 R
Next 500		0.21459	0.02723	0.03637	0.00196	(0.01659)	0.28995	0.00068	0.01797	0.24228	0.55028 R
Next 2,400		0.13979	0.02723	0.03637	0.00196	(0.01659)	0.21455	0.00068	0.01797	0.24228	0.47548 R
Over 3,000		0.01682	0.02723	0.03637	0.00196	(0.01659)	0.09138	0.00068	0.01797	0.24228	0.35231 R

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM		CPUC	PPP [4]		
<b>GS-40 — Core General Gas Service</b>	\$ 11.00										\$ 11.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.45100	\$ 0.00164	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.50161	\$ 0.00068	\$ 0.07274	\$ 0.24228	\$ 0.81731 R
Next 500	\$ 0.34750	\$ 0.00164	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.39811	\$ 0.00068	\$ 0.07274	\$ 0.24228	\$ 0.71381 R
Next 2,400	\$ 0.25400	\$ 0.00164	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.30461	\$ 0.00068	\$ 0.07274	\$ 0.24228	\$ 0.62031 R
Over 3,000	\$ 0.10003	\$ 0.00164	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.15064	\$ 0.00068	\$ 0.07274	\$ 0.24228	\$ 0.46634 R
Winter (November - April)											
First 100	\$ 0.45100	\$ 0.02579	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.52576	\$ 0.00068	\$ 0.07274	\$ 0.24228	\$ 0.84146 R
Next 500	\$ 0.34750	\$ 0.02579	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.42226	\$ 0.00068	\$ 0.07274	\$ 0.24228	\$ 0.73796 R
Next 2,400	\$ 0.25400	\$ 0.02579	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.32876	\$ 0.00068	\$ 0.07274	\$ 0.24228	\$ 0.64446 R
Over 3,000	\$ 0.10003	\$ 0.02579	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.17479	\$ 0.00068	\$ 0.07274	\$ 0.24228	\$ 0.49049 R
<b>GS-50 — Core Natural Gas Service for Motor Vehicles</b>	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.09399	\$ 0.00050	\$ 0.02723	\$ 0.03274	\$ 0.00196	\$ (0.01659)	\$ 0.13983	\$ 0.00068	\$ 0.07274	\$ 0.24228	\$ 0.45553 R
Winter (November - April)	\$ 0.09399	\$ 0.01371	\$ 0.02723	\$ 0.03274	\$ 0.00196	\$ (0.01659)	\$ 0.15304	\$ 0.00068	\$ 0.07274	\$ 0.24228	\$ 0.46874 R
<b>GS-60 — Core Internal Combustion Engine Gas Service</b>	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.13611	\$ 0.00124	\$ 0.02723	\$ 0.03274	\$ 0.00196	\$ (0.01659)	\$ 0.18269	\$ 0.00068	\$ 0.07274	\$ 0.24228	\$ 0.49839 R
Winter (November - April)	\$ 0.13611	\$ 0.03087	\$ 0.02723	\$ 0.03274	\$ 0.00196	\$ (0.01659)	\$ 0.21232	\$ 0.00068	\$ 0.07274	\$ 0.24228	\$ 0.52802 R
<b>GS-66 — Core Small Electric Power Generation Gas Service</b>	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.10047	\$ 0.00154	\$ 0.02723	\$ 0.03274	\$ 0.00196	\$ (0.01659)	\$ 0.14735	\$ 0.00068	\$ 0.07274	\$ 0.24228	\$ 0.39031 R
Winter (November - April)	\$ 0.10047	\$ 0.02543	\$ 0.02723	\$ 0.03274	\$ 0.00196	\$ (0.01659)	\$ 0.17124	\$ 0.00068	\$ 0.07274	\$ 0.24228	\$ 0.41420 R
<b>GS-70 — Noncore General Gas Transportation Service</b>	\$ 100.00										\$ 100.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.09170	\$ 0.02723	\$ 0.02723	\$ 0.03274	\$ 0.09025	\$ (0.01659)	\$ 0.19259	\$ 0.00068	\$ 0.07274	\$ 0.24228	\$ 0.26601
Winter (November - April)	\$ 0.09170	\$ 0.02723	\$ 0.02723	\$ 0.03274	\$ 0.09025	\$ (0.01659)	\$ 0.19259	\$ 0.00068	\$ 0.07274	\$ 0.24228	\$ 0.26601



Canceling

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges CPUJ	Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM				
GSR — Sale for Resale Natural Gas Service										
Basic Service Charge	\$ 11.00									\$ 11.00
Transportation Service Charge	\$ 780.00									\$ 780.00
Cost per Therm										
Summer (May - October)		\$ 0.00164	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.50161	\$ 0.00068	\$ 0.24228	\$ 0.74457
First 100	\$ 0.45100									R
Next 500	\$ 0.34750									R
Next 2,400	\$ 0.25400									R
Over 3,000	\$ 0.10003									R
Winter (November - April)		\$ 0.02579	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.52576	\$ 0.00068	\$ 0.24228	\$ 0.76872
First 100	\$ 0.45100									R
Next 500	\$ 0.34750									R
Next 2,400	\$ 0.25400									R
Over 3,000	\$ 0.10003									R
TFF — Transportation Franchise Fee										
Surcharge Provision										\$ 0.00385
TFF Surcharge per Therm										R
MHPS — Master-Metered Mobile Home Park										
Safety Inspection Provision										\$ 0.21000
MHPS Surcharge per Space per Month										R

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00497 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.01349 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.03459> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]											
Schedule No. and Type of Charge	Southwest Margin	Upstream Charges		Balancing Acct. Adjustment CFCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate		
		Reservation	Storage			CPUC	PPP [6]				
GN-10 — Residential Gas Service	\$ 5.00								\$ 5.00		
Basic Service Charge											
Cost per Therm	\$ 0.52340	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.62989	\$ 0.02463	\$ 0.00068	\$ 0.21806	\$ 0.87326	R	R
Baseline Quantities	0.63411	0.17892	0.02116	(0.09359)	0.74060	0.02463	0.00068	0.21806	0.96397		
Tier II											
GN-12 — CARE Residential Gas Service	\$ 4.00								\$ 4.00		
Basic Service Charge											
Cost per Therm	\$ 0.35381	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.46030	\$ 0.01797	\$ 0.00068	\$ 0.21806	\$ 0.69701	R	R
Baseline Quantities	0.44238	0.17892	0.02116	(0.09359)	0.54887	0.01797	0.00068	0.21806	0.78558		
Tier II											
GN-15 — Secondary Residential Gas Service	\$ 6.00								\$ 6.00		
Basic Service Charge											
Cost per Therm	\$ 0.65090	\$ 0.18033	\$ 0.02133	\$ (0.09359)	\$ 0.75887	\$ 0.02463	\$ 0.00068	\$ 0.21806	\$ 1.00234	R	R
Cost per Therm											
GN-20 — Multi-Family Master-Metered Gas Service	\$ 25.00								\$ 25.00		
Basic Service Charge											
Cost per Therm	\$ 0.52340	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.62989	\$ 0.02463	\$ 0.00068	\$ 0.21806	\$ 0.87326	R	R
Baseline Quantities	0.63411	0.17892	0.02116	(0.09359)	0.74060	0.02463	0.00068	0.21806	0.96397		
Tier II											
GN-25 — Multi-Family Master-Metered Gas Service - Submetered	\$ 25.00								\$ 25.00		
Basic Service Charge											
Cost per Therm	\$ 0.52340	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.62989	\$ 0.02463	\$ 0.00068	\$ 0.21806	\$ 0.87326	R	R
Baseline Quantities	0.63411	0.17892	0.02116	(0.09359)	0.74060	0.02463	0.00068	0.21806	0.96397		
Tier II											
Submeter Discount per Occupied Space	\$ (10.95)								\$ (10.95)		
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	\$ 8.80								\$ 8.80		
Basic Service Charge											
Cost per Therm	\$ 0.28452	\$ 0.17291	\$ 0.02245	\$ (0.09359)	\$ 0.36384	\$ 0.01797	\$ 0.00068	\$ 0.21806	\$ 0.60055	R	R
Summer (June - September)	0.20772	0.17291	0.02245	(0.09359)	0.28704	0.01797	0.00068	0.21806	0.52375		
First 100	0.13332	0.17291	0.02245	(0.09359)	0.21264	0.01797	0.00068	0.21806	0.44935		
Next 500	0.03584	0.17291	0.02245	(0.09359)	0.11516	0.01797	0.00068	0.21806	0.35187		
Next 2,400											
Over 3,000											
Winter (October - May)											
First 100	\$ 0.20003	\$ 0.17291	\$ 0.02245	\$ (0.09359)	\$ 0.36180	\$ 0.01797	\$ 0.00068	\$ 0.21806	\$ 0.61851	R	R
Next 500	0.20323	0.17291	0.02245	(0.09359)	0.30500	0.01797	0.00068	0.21806	0.54171		
Next 2,400	0.12883	0.17291	0.02245	(0.09359)	0.23060	0.01797	0.00068	0.21806	0.46731		
Over 3,000	0.03135	0.17291	0.02245	(0.09359)	0.13312	0.01797	0.00068	0.21806	0.36983		

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adjustment CFCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-40 — Core General Gas Service	\$ 11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.43000	\$ 0.17291	\$ 0.00000	\$ (0.09359)	\$ 0.50932	\$ 0.00068	\$ 0.02463	\$ 0.21806	0.75269 R
First 100	0.33400	0.17291	0.00000	(0.09359)	0.41332	0.00068	0.02463	0.21806	0.65669 R
Next 500	0.24100	0.17291	0.00000	(0.09359)	0.32032	0.00068	0.02463	0.21806	0.56369 R
Next 2,400	0.11915	0.17291	0.00000	(0.09359)	0.19847	0.00068	0.02463	0.21806	0.44184 R
Over 3,000									
Winter (October - May)	\$ 0.43000	\$ 0.17291	\$ 0.02245	\$ (0.09359)	\$ 0.53177	\$ 0.00068	\$ 0.02463	\$ 0.21806	\$ 0.77514 R
First 100	0.33400	0.17291	0.02245	(0.09359)	0.43577	0.00068	0.02463	0.21806	0.67914 R
Next 500	0.24100	0.17291	0.02245	(0.09359)	0.34277	0.00068	0.02463	0.21806	0.58614 R
Next 2,400	0.11915	0.17291	0.02245	(0.09359)	0.22092	0.00068	0.02463	0.21806	0.46429 R
Over 3,000									
GN-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.06764	\$ 0.15860	\$ 0.00000	\$ (0.09359)	\$ 0.13265	\$ 0.00068	\$ 0.02463	\$ 0.21806	\$ 0.37602 R
Winter (October - May)	0.06764	0.15860	0.02774	(0.09359)	0.16039	0.00068	0.02463	0.21806	0.40376 R
GN-60 — Core Internal Combustion Engine Gas Service	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (May - October)	\$ 0.25113	\$ 0.15860	\$ 0.00000	\$ (0.09359)	\$ 0.31614	\$ 0.00068	\$ 0.02463	\$ 0.21806	\$ 0.55951 R
Winter (November - April)	0.25113	0.15860	0.02501	(0.09359)	0.34115	0.00068	0.02463	0.21806	0.58452 R
GN-66 — Core Small Electric Power Generation Gas Service	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08413	\$ 0.17291	\$ 0.00000	\$ (0.09359)	\$ 0.16345	\$ 0.00068	\$ 0.02463	\$ 0.21806	\$ 0.38219 R
Winter (October - May)	0.08413	0.17291	0.02245	(0.09359)	0.18590	0.00068	0.02463	0.21806	0.40464 R
GN-70 — Noncore General Gas Transportation Service	\$ 100.00								\$ 100.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.11915				\$ 0.11915	\$ 0.00068	\$ 0.02463		\$ 0.14446
Winter (October - May)	0.11915				0.11915	0.00068	0.02463		0.14446

STATEMENT OF RATES								
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]								
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges Reservation	Storage	Balancing Acct. Adjustment CFCAM [5]	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP [6]	Gas Cost	Effective Sales Rate
TFF — Transportation Franchise Fee Surcharge Provision								\$ 0.00262 R
TFF Surcharge per Therm								
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision								\$ 0.21000
MHPS Surcharge per Space per Month								
[1]	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00439 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.							
[2]	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.							
[3]	In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.							
[4]	A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all customers within the limits of the Town of Truckee.							
[5]	The CFCAM surcharge includes an amount of <\$0.05080> per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.							
[6]	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.00265> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.							

Schedule No. and Type of Charge	STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2]										Effective Sales Rate
	Southwest Margin	Upstream Interstate Charges		CFCAM [3]	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost			
		Reservation	Storage		Rate						
SLT-10 — Residential Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm											
Baseline Quantities	\$ 0.13559	\$ 0.18132	\$ 0.02144	\$ (0.04327)	\$ 0.29508	\$ 0.00068	\$ 0.02463	\$ 0.22099	\$ 0.54138	R	
Tier II	0.23655	0.18132	0.02144	(0.04327)	0.39604	0.00068	0.02463	0.22099	0.64234	R	
SLT-12 — CARE Residential Gas Service											
Basic Service Charge	\$ 4.00								\$ 4.00		
Cost per Therm											
Baseline Quantities	\$ 0.03238	\$ 0.18132	\$ 0.02144	\$ (0.04327)	\$ 0.19187	\$ 0.00068	\$ 0.01797	\$ 0.22099	\$ 0.43151	R	
Tier II	0.11314	0.18132	0.02144	(0.04327)	0.27263	0.00068	0.01797	0.22099	0.51227	R	
SLT-15 — Secondary Residential Gas Service											
Basic Service Charge	\$ 6.00								\$ 6.00		
Cost per Therm	\$ 0.20912	\$ 0.18275	\$ 0.02161	\$ (0.04327)	\$ 0.37021	\$ 0.00068	\$ 0.02463	\$ 0.22099	\$ 0.61651	R	
SLT-20 — Multi-Family Master Metered Gas Service											
Basic Service Charge per Month per Dwelling	\$ 11.00								\$ 11.00		
Cost per Therm											
Baseline Quantities	\$ 0.13559	\$ 0.18132	\$ 0.02144	\$ (0.04327)	\$ 0.29508	\$ 0.00068	\$ 0.02463	\$ 0.22099	\$ 0.54138	R	
Tier II	0.23655	0.18132	0.02144	(0.04327)	0.39604	0.00068	0.02463	0.22099	0.64234	R	
SLT-25 — Multi-Family Master Metered Gas Service - Submetered											
Basic Service Charge per Month per Dwelling	\$ 11.00								\$ 11.00		
Cost per Therm											
Baseline Quantities	\$ 0.13559	\$ 0.18132	\$ 0.02144	\$ (0.04327)	\$ 0.29508	\$ 0.00068	\$ 0.02463	\$ 0.22099	\$ 0.54138	R	
Tier II	0.23655	0.18132	0.02144	(0.04327)	0.39604	0.00068	0.02463	0.22099	0.64234	R	
Submeter Discount per Occupied Space	\$ (5.65)								\$ (5.65)		
SLT-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$ 8.80								\$ 8.80		
Cost per Therm											
Summer	\$ 0.06781	\$ 0.17523	\$ 0.02275	\$ (0.04327)	\$ 0.19977	\$ 0.00068	\$ 0.01797	\$ 0.22099	\$ 0.43941	R	
1st 100	0.05581	0.17523	0.02275	(0.04327)	0.16777	0.00068	0.01797	0.22099	0.42741	R	
Next 500	0.04381	0.17523	0.02275	(0.04327)	0.17577	0.00068	0.01797	0.22099	0.41541	R	
Next 2,400	0.02464	0.17523	0.02275	(0.04327)	0.15660	0.00068	0.01797	0.22099	0.39624	R	
Over 3,000											
Winter	\$ 0.06326	\$ 0.17523	\$ 0.02275	\$ (0.04327)	\$ 0.21797	\$ 0.00068	\$ 0.01797	\$ 0.22099	\$ 0.45761	R	
1st 100	0.05126	0.17523	0.02275	(0.04327)	0.20597	0.00068	0.01797	0.22099	0.44561	R	
Next 500	0.03926	0.17523	0.02275	(0.04327)	0.19397	0.00068	0.01797	0.22099	0.43361	R	
Next 2,400	0.02009	0.17523	0.02275	(0.04327)	0.17480	0.00068	0.01797	0.22099	0.41444	R	
Over 3,000											

Schedule No. and Type of Charge	STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2]										Effective Sales Rate
	Southwest Margin	Reservation	Storage	CFCAM (3)	Subtotal Gas Usage Rate	CPUC	PPP (4)	Gas Cost			
SLT-40 — Core General Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge											
Cost per Therm											
Summer	\$ 0.17300	\$ 0.17523	\$ 0.00000	\$ (0.04327)	\$ 0.30496	\$ 0.00068	\$ 0.02463	\$ 0.22099	\$ 0.55126	R	\$ 0.55126
Next 500	\$ 0.15800	0.17523	0.00000	(0.04327)	0.28996	0.00068	0.02463	0.22099	0.58626	R	0.58626
Next 2,400	\$ 0.14300	0.17523	0.00000	(0.04327)	0.27496	0.00068	0.02463	0.22099	0.52126	R	0.52126
Over 3,000	\$ 0.11904	0.17523	0.00000	(0.04327)	0.25100	0.00068	0.02463	0.22099	0.49730	R	0.49730
Winter											
1st 100	\$ 0.17300	\$ 0.17523	\$ 0.02275	\$ (0.04327)	\$ 0.32771	\$ 0.00068	\$ 0.02463	\$ 0.22099	\$ 0.57401	R	\$ 0.57401
Next 500	\$ 0.15800	0.17523	0.02275	(0.04327)	0.31271	0.00068	0.02463	0.22099	0.55901	R	0.55901
Next 2,400	\$ 0.14300	0.17523	0.02275	(0.04327)	0.29771	0.00068	0.02463	0.22099	0.54401	R	0.54401
Over 3,000	\$ 0.11904	0.17523	0.02275	(0.04327)	0.27375	0.00068	0.02463	0.22099	0.52005	R	0.52005
SLT-50 — Core Natural Gas Service for Motor Vehicles	\$ 11.00										\$ 11.00
Basic Service Charge											
Cost per Therm											
Summer	\$ 0.12626	\$ 0.16073	\$ 0.00000	\$ (0.04327)	\$ 0.24372	\$ 0.00068	\$ 0.02463	\$ 0.22099	\$ 0.49002	R	\$ 0.49002
Winter	\$ 0.12626	0.16073	0.02811	(0.04327)	0.27183	0.00068	0.02463	0.22099	0.51813	R	0.51813
SLT-60 — Core Internal Combustion Engine Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge											
Cost per Therm											
Summer	\$ 0.14393	\$ 0.16073	\$ 0.00000	\$ (0.04327)	\$ 0.26139	\$ 0.00068	\$ 0.02463	\$ 0.22099	\$ 0.50769	R	\$ 0.50769
Winter	\$ 0.14393	0.16073	0.02534	(0.04327)	0.28673	0.00068	0.02463	0.22099	0.53303	R	0.53303
SLT-66 — Core Small Electric Generation Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge											
Cost per Therm											
Summer	\$ 0.08413	\$ 0.17523	\$ 0.00000	\$ (0.04327)	\$ 0.21609	\$ 0.00068	\$ 0.02463	\$ 0.22099	\$ 0.43776	R	\$ 0.43776
Winter	\$ 0.08413	0.17523	0.02275	(0.04327)	0.23884	0.00068	0.02463	0.22099	0.46051	R	0.46051
SLT-70 — Noncore General Gas Transportation Service	\$ 100.00										\$ 100.00
Basic Service Charge											
Cost per Therm											
Summer	\$ 0.11904				\$ 0.11904	\$ 0.00068	\$ 0.02463		\$ 0.14435		\$ 0.14435
Winter	\$ 0.11904				0.11904	0.00068	0.02463		0.14435		0.14435
TFF — Transportation Franchise Fee											\$ 0.00521
Surcharge Provision											
TFF Surcharge per Therm											
MHPS — Master-Metered Mobile Home Park											\$ 0.21000
Safety Inspection Provision											
MHPS Surcharge per Space per Month											

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00445 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.00000 per therm related to the difference between Southwest's authorized margin and recorded amounts to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPS-292. The PPP Surcharge includes -\$0.00265 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

Cost of Gas	\$ .23798
F&U	<u>.00430</u>
Total	\$ .24228

Northern California

Cost of Gas	\$ .21571
F&U	<u>.00235</u>
Total	\$ .21806

South Lake Tahoe

Cost of Gas	\$ .21571
F&U	<u>.00528</u>
Total	\$ .22099

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**SOUTHWEST GAS CORPORATION  
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES  
FOR THE MONTH OF SEPTEMBER 2009**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.26410	1
2	Monthly Account No. 191 Surcharge [2]	(0.02612)	2
3	Subtotal	<u>\$ 0.23798</u>	3
4	Franchise & Uncollectibles @ 1.8067% [3]	<u>0.00430</u>	4
5	Total September Core Procurement Charge	<u><u>\$ 0.24228</u></u>	5
 <u>Northern California</u>			
6	Projected Cost of Gas [4]	\$ 0.25407	6
7	Monthly Account No. 191 Surcharge [5]	(0.03836)	7
8	Subtotal	<u>\$ 0.21571</u>	8
9	Franchise & Uncollectibles @ 1.0906% [3]	<u>0.00235</u>	9
10	Total September Core Procurement Charge	<u><u>\$ 0.21806</u></u>	10
 <u>South Lake Tahoe</u>			
11	Projected Cost of Gas [4]	\$ 0.25407	11
12	Monthly Account No. 191 Surcharge [5]	(0.03836)	12
13	Subtotal	<u>\$ 0.21571</u>	13
14	Franchise & Uncollectibles @ 2.4488% [3]	<u>0.00528</u>	14
15	Total September Core Procurement Charge	<u><u>\$ 0.22099</u></u>	15

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 07-12-022 (D.08-11-048).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF SEPTEMBER 2009**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	327,235			1
2	Projected Imbalance for Storage Injection	132,581			2
3	Total Demand and Storage Injections	<u>459,816</u>			3
<u>Southern California Gas Purchases into El Paso Mainline</u>					
			[1]		
4	Term Purchases	60,000	\$ 2.4280	\$ 145,680	4
5	First of Month Purchases	255,000	\$ 2.5337	646,103	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(8,474)			7
8	El Paso Variable Transmission	306,527	\$ 0.0247	7,571	8
9	El Paso Basin Gas Delivered To California Border			<u>\$ 799,354</u>	9
<u>Southern California Basin Gas Purchases into Transwestern</u>					
			[1]		
10	Term Purchases	-	\$ -	\$ -	10
11	First of Month Purchases	90,000	\$ 2.5680	231,120	11
12	Spot Purchases	-	\$ -	-	12
13	In Kind Fuel	(2,205)			13
14	Transwestern Variable Transmission	87,795	\$ 0.0128	1,124	14
15	Transwestern Basin Gas Delivered To California Border			<u>\$ 232,244</u>	15
<u>Southern California Border Gas Purchases</u>					
			[1]		
16	Term Purchases	65,495	\$ 2.7905	\$ 182,762	16
17	First of Month Purchases	-	\$ -	-	17
18	Spot Purchases	-	\$ -	-	18
19	Total Border Gas Purchases			<u>\$ 182,762</u>	19
<u>Storage Withdrawals</u>					
20	Projected Volume	-	\$ -	\$ -	20
21	O&M Withdrawal Variable Charge	-	\$ -	-	21
22	Total Average Cost of Gas			<u>\$ -</u>	22
23	Total Cost of Gas at the City Gate	<u>459,816</u>	<u>\$ 2.6410</u>	<u>\$ 1,214,360</u>	23

[1] Based on August 24, 2009 first of the month forwards.

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF SEPTEMBER 2009**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>158,370</u>			1
			[1]		
2	Projected Purchases Into NWPL	163,729	\$ 2.4247	\$ 397,000	2
3	Projected Purchases Into Tuscarora	-	\$ -	-	3
4	Projected Purchases Into Paiute	-	\$ -	-	4
5	Total Projected Gas Purchases into Mainline			<u>\$ 397,000</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	160,700	\$ 0.0317	\$ 5,094	6
7	Paiute Volumetric Charge [3]	158,370	\$ 0.0017	269	7
8	Tuscarora Volumetric Charge [4]	-	\$ 0.0017	-	8
9	Total Transportation Variable Cost			<u>\$ 5,363</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>158,370</u>	<u>\$ 2.5407</u>	<u>\$ 402,363</u>	10

[1] Based on August 24, 2009 first of the month forwards.

[2] NWPL fuel at 1.85%.

[3] Paiute fuel at 1.45%.

[4] Tuscarora fuel at 0.00%.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS  
FOR THE MONTH OF SEPTEMBER 2009**

Line No.	Description (a)	Estimated August Activity (b)	September Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for July 2009		\$ (1,725,823)	1
2	June Imbalance traded into Storage		(194,170)	2
3	July Imbalance traded into Storage		<u>(362,058)</u>	3
4	Adjusted Ending Balance		<u>\$ (2,282,051)</u>	4
5	July Rate	\$ (0.00946)		5
6	August Rate	<u>(0.02198)</u>		6
7	Average Rate	\$ <u>(0.01572)</u>		7
8	Estimated August Sales	3,092,610		8
9	Estimated August Acct. No. 191 Activity (Line 7 x Line 8)		\$ 48,616	9
10	Estimated August Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (2,233,435)</u>	10
11	Twelve Months Projected Sales		<u>85,492,510</u>	11
12	September Surcharge (Line 10 / Line 11)		<u><u>\$ (0.02612)</u></u>	12

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT  
FOR THE MONTH OF SEPTEMBER 2009**

Line No.	Description (a)	Estimated August Activity (b)	September Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for July 2009		\$ (1,672,875)	1
2	July Rate	\$ (0.03654)		2
3	August Rate	(0.04160)		3
4	Average Rate	<u>\$ (0.03907)</u>		4
5	Estimated August Sales	1,277,638		5
6	Estimated August Acct. No. 191 Activity (Line 4 x Line 5)		\$ 49,917	6
7	Estimated August Acct. No. 191 Ending Balance		<u>\$ (1,622,958)</u>	7
8	Twelve Months Projected Sales		<u>42,303,549</u>	8
9	September Surcharge (Line 7 / Line 8)		<u>\$ (0.03836)</u>	9

**SOUTHWEST GAS CORPORATION**  
**CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE**  
**FOR THE MONTH OF SEPTEMBER 2009**

Line No.	Description (a)	(\$/therm) (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.26410	1
2	Franchise Tax @ 1.4595% [2]	<u>0.00385</u>	2
<u>Northern California</u>			
3	Estimated Cost of Gas [1]	<u>\$ 0.25407</u>	3
4	Franchise Tax @ 1.0306% [2]	<u>\$ 0.00262</u>	4
<u>South Lake Tahoe</u>			
5	Estimated Cost of Gas [1]	<u>\$ 0.25407</u>	5
6	Franchise Tax @ 2.0490% [2]	<u>\$ 0.00521</u>	6

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 07-12-022 (D.08-11-048).