



SOUTHWEST GAS CORPORATION

Donald L. Soderberg, Vice President/Pricing

April 1, 2010

Attention: Julie Fitch, Director
California Public Utilities Commission
Energy Division
505 Van Ness Avenue, Room 4004
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 840

Dear Ms. Fitch:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 840, together with California Gas Tariff Sheet Nos. 7079-G through 7090-G.

Sincerely,

Donald L. Soderberg for

Donald L. Soderberg

DLS:kt
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 840

April 1, 2010

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

California Gas Tariff		
<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
7079-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7067-G
7080-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7068-G
7081-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7069-G
7082-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7070-G
7083-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7071-G
7084-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7072-G
7085-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	7073-G
7086-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	7074-G
7087-G	Schedule No. GCP - Gas Procurement For Core Customers	7075-G
7088-G	Table of Contents (<i>Continued</i>)	7076-G
7089-G	Table of Contents (<i>Continued</i>)	7077-G
7090-G	Table of Contents	7078-G



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Purpose

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the April 7, 2010 cost of gas, including adjustment for franchises and uncollectibles, is \$0.12214 per therm for Southwest's Southern California Division, \$0.46864 per therm for Southwest's Northern California Division and \$0.47493 per therm for Southwest's South Lake Tahoe District.

The TFF Surcharge rate is \$0.00585 per therm for Southwest's Southern California Division, \$0.00444 per therm for Southwest's Northern California Division and \$0.00884 per therm for Southwest's South Lake Tahoe District.

The Southern California Division cost of gas also includes an amount to refund settlement proceeds in accordance with the refund plan filed in Southwest's Advice Letter Nos. 838 and 838-A.

Effective Date

Advice Letter No. 626 authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Therefore, Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-876-7037



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Notice

Pursuant to Energy Industry Rule 3.1(1), Southwest is exempt from the notice requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to change gas rates based on changes in the price of gas. As noted above, Southwest was authorized in Advice Letter No. 626 to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By Edward B. Cusack for
Donald L. Soderberg

Attachments

DISTRIBUTION LIST

Advice Letter No. 840

In Conformance with General Order 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

Duane Morris, LLP

Director/Division of Ratepayer Advocates

Canceling

STATEMENT OF RATES
 EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges CPUC PPP [4]	Gas Cost	Effective Sales Rate
		Storage	Variable		FCAM [3]	ITCAM				
GS-10 — Residential Gas Service										
Basic Service Charge	\$ 5.00									\$ 5.00
Cost per Therm	\$ 0.51678	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.64811	\$ 0.00068	\$ 0.11150	\$ 0.88243 R
Baseline Quantities	0.67842	0.02322	0.02306	0.04388	0.05486	(0.01369)	0.80975	0.00068	0.11150	1.04407 R
Tier II										
GS-11 — Residential Air-Conditioning Gas Service										
Basic Service Charge	\$ 5.00									\$ 5.00
Cost per Therm	\$ 0.51678	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.64811	\$ 0.00068	\$ 0.11150	\$ 0.88243 R
Tier I	0.67842	0.02322	0.02306	0.04388	0.05486	(0.01369)	0.80975	0.00068	0.11150	1.04407 R
Tier II										
Air-Conditioning	0.32282	0.02322	0.02306	0.04388	0.05486	(0.01369)	0.45415	0.00068	0.11150	0.68847 R
GS-12 — CARE Residential Gas Service										
Basic Service Charge	\$ 4.00									\$ 4.00
Cost per Therm	\$ 0.36273	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.49405	\$ 0.00068	\$ 0.11150	\$ 0.64120 R
Baseline Quantities	0.49204	0.02322	0.02306	0.04388	0.05486	(0.01369)	0.62337	0.00068	0.11150	0.77051 R
Tier II										
GS-15 — Secondary Residential Gas Service										
Basic Service Charge	\$ 6.00									\$ 6.00
Cost per Therm	\$ 0.80639	\$ 0.02257	\$ 0.02306	\$ 0.04225	\$ 0.05486	\$ (0.01369)	\$ 0.93744	\$ 0.00068	\$ 0.11150	\$ 1.17716 R
GS-20 — Multi-Family Master-Metered Gas Service										
Basic Service Charge	\$ 25.00									\$ 25.00
Cost per Therm	\$ 0.51678	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.64811	\$ 0.00068	\$ 0.11150	\$ 0.88243 R
Baseline Quantities	0.67842	0.02322	0.02306	0.04388	0.05486	(0.01369)	0.80975	0.00068	0.11150	1.04407 R
Tier II										
GS-25 — Multi-Family Master-Metered Gas Service - Submetered										
Basic Service Charge	\$ 25.00									\$ 25.00
Cost per Therm	\$ 0.51678	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.64811	\$ 0.00068	\$ 0.11150	\$ 0.88243 R
Baseline Quantities	0.67842	0.02322	0.02306	0.04388	0.05486	(0.01369)	0.80975	0.00068	0.11150	1.04407 R
Tier II										
Submeter Discount per Occupied Space	\$ (8.35)									\$ (8.35)
GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service										
Basic Service Charge	\$ 8.80									\$ 8.80
Cost per Therm	\$ 0.32267	\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.42944	\$ 0.00068	\$ 0.02432	\$ 0.57658 R
Summer (May - October)	0.23987	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.34664	0.00068	0.02432	0.49378 R
First 100										
Next 500										
Next 2,400										
Over 3,000										
Winter (November - April)										
First 100	\$ 0.31662	\$ 0.03124	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.45284	\$ 0.00068	\$ 0.02432	\$ 0.59998 R
Next 500	0.23402	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.37004	0.00068	0.02432	0.51718 R
Next 2,400										
Over 3,000										

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 7080-G
Cal. P.U.C. Sheet No. 7068-G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges CPUC	Gas Cost	Effective Sales Rate
		Storage	Variable		FCAM [3]	ITCAM				
GS-40 — Core General Gas Service	\$ 11.00									\$ 11.00
Basic Service Charge										
Cost per Therm										
Summer (May - October)	\$ 0.46057	\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.56734	\$ 0.00068	\$ 0.12214	\$ 0.80166
First 100	0.35707	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.46384	0.00068	0.12214	0.69916
Next 500	0.26357	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.37034	0.00068	0.12214	0.60466
Next 2,400	0.10960	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.21637	0.00068	0.12214	0.45069
Over 3,000										
Winter (November - April)	\$ 0.46057	\$ 0.03124	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.59659	\$ 0.00068	\$ 0.12214	\$ 0.83091
First 100	0.35707	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.49309	0.00068	0.12214	0.72741
Next 500	0.26357	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.39959	0.00068	0.12214	0.63391
Next 2,400	0.10960	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.24562	0.00068	0.12214	0.47994
Over 3,000										
GS-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00									\$ 25.00
Basic Service Charge										
Cost per Therm										
Summer (May - October)	\$ 0.09687	\$ 0.00060	\$ 0.02306	\$ 0.03650	\$ 0.05486	\$ (0.01369)	\$ 0.19820	\$ 0.00068	\$ 0.12214	\$ 0.43252
Winter (November - April)	0.09687	0.01660	0.02306	0.03650	0.05486	(0.01369)	0.21420	0.00068	0.12214	0.44852
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00									\$ 25.00
Basic Service Charge										
Cost per Therm										
Summer (May - October)	\$ 0.14060	\$ 0.00151	\$ 0.02306	\$ 0.03650	\$ 0.05486	\$ (0.01369)	\$ 0.24284	\$ 0.00068	\$ 0.12214	\$ 0.47716
Winter (November - April)	0.14060	0.03740	0.02306	0.03650	0.05486	(0.01369)	0.27873	0.00068	0.12214	0.51305
GS-66 — Core Small Electric Power Generation Gas Service	\$ 25.00									\$ 25.00
Basic Service Charge										
Cost per Therm										
Summer (May - October)	\$ 0.10345	\$ 0.00187	\$ 0.02306	\$ 0.03650	\$ 0.05486	\$ (0.01369)	\$ 0.20605	\$ 0.00068	\$ 0.12214	\$ 0.32687
Winter (November - April)	0.10345	0.03081	0.02306	0.03650	0.05486	(0.01369)	0.23499	0.00068	0.12214	0.35761
GS-70 — Noncore General Gas Transportation Service	\$ 100.00									\$ 100.00
Basic Service Charge										
Cost per Therm										
Summer (May - October)	\$ 0.09531	\$ 0.02306	\$ 0.02306	\$ 0.03650	\$ 0.03692	\$ (0.01369)	\$ 0.14160	\$ 0.00068	\$ 0.11150	\$ 0.25578
Winter (November - April)	0.09531	0.02306	0.02306	0.03650	0.03692	(0.01369)	0.14160	0.00068	0.11150	0.25378

Canceling

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		FCAM [3]	ITCAM	CPUC	PPP [4]		
GSR — Sale for Resale Natural Gas Service	\$ 11.00									\$ 11.00
Basic Service Charge	\$ 780.00									\$ 780.00
Transportation Service Charge										
Cost per Therm										
Summer (May - October)	\$ 0.46057	\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.00068	\$ 0.12214	\$ 0.69016	R
First 100	0.35707	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.00068	0.12214	0.58666	R
Next 500	0.26357	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.00068	0.12214	0.49316	R
Next 2,400	0.10960	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.00068	0.12214	0.39919	R
Over 3,000										
Winter (November - April)	\$ 0.46057	\$ 0.03124	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.00068	\$ 0.12214	\$ 0.71941	R
First 100	0.35707	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.00068	0.12214	0.61591	R
Next 500	0.26357	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.00068	0.12214	0.52241	R
Next 2,400	0.10960	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.00068	0.12214	0.38644	R
Over 3,000										
TFF — Transportation Franchise Fee										\$ 0.00585
Surcharge Provision										
TFF Surcharge per Therm										
MHPS — Master-Metered Mobile Home Park										\$ 0.21000
Safety Inspection Provision										
MHPS Surcharge per Space per Month										

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.0427 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The FCAM surcharge includes an amount of \$ 0.3692 per therm related to the difference between Southwest's authorized 2009 margin and recorded revenues intended to recover these costs; plus an amount of \$0.2737 per therm to amortize the remaining balance in Southwest's frozen core margin balancing account.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.01860> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 7082-G
Cal. P.U.C. Sheet No. 7070-G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adjustment FCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-10 — Residential Gas Service									
Basic Service Charge	\$ 5.00							\$ 5.00	
Cost per Therm	\$ 0.54208	\$ 0.16385	\$ 0.02399	\$ 0.00120	\$ 0.73112	\$ 0.00068	\$ 0.03763	\$ 0.46864	\$ 1.23807 R
Baseline Quantities Tier II	0.65279	0.16385	0.02399	0.00120	0.84183	0.00068	0.03763	0.46864	1.34878 R
GN-12 — CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm	\$ 0.30213	\$ 0.16385	\$ 0.02399	\$ 0.00120	\$ 0.49117	\$ 0.00068	\$ 0.02432	\$ 0.46864	\$ 0.98481 R
Baseline Quantities Tier II	0.39070	0.16385	0.02399	0.00120	0.57974	0.00068	0.02432	0.46864	1.07338 R
GN-15 — Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$ 0.67317	\$ 0.16514	\$ 0.02418	\$ 0.00120	\$ 0.86359	\$ 0.00068	\$ 0.03763	\$ 0.46864	\$ 1.37064 R
GN-20 — Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm	\$ 0.54208	\$ 0.16385	\$ 0.02399	\$ 0.00120	\$ 0.73112	\$ 0.00068	\$ 0.03763	\$ 0.46864	\$ 1.23807 R
Baseline Quantities Tier II	0.65279	0.16385	0.02399	0.00120	0.84183	0.00068	0.03763	0.46864	1.34878 R
GN-25 — Multi-Family Master-Metered Gas Service - Submetered									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm	\$ 0.54208	\$ 0.16385	\$ 0.02399	\$ 0.00120	\$ 0.73112	\$ 0.00068	\$ 0.03763	\$ 0.46864	\$ 1.23807 R
Baseline Quantities Tier II	0.65279	0.16385	0.02399	0.00120	0.84183	0.00068	0.03763	0.46864	1.34878 R
Submeter Discount per Occupied Space	\$ (10.95)								\$ (10.95)
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm	\$ 0.22615	\$ 0.15834	\$ 0.02545	\$ 0.00120	\$ 0.38569	\$ 0.00068	\$ 0.02432	\$ 0.46864	\$ 0.87933 R
Summer (June - September) First 100	0.14935	0.15834	0.02545	0.00120	0.30889	0.00068	0.02432	0.46864	0.80253 R
Next 500	0.07495	0.15834	0.02545	0.00120	0.23449	0.00068	0.02432	0.46864	0.72813 R
Next 2,400	(0.02253)	0.15834	0.02545	0.00120	0.13701	0.00068	0.02432	0.46864	0.63065 R
Over 3,000									
Winter (October - May) First 100	\$ 0.22106	\$ 0.15834	\$ 0.02545	\$ 0.00120	\$ 0.40605	\$ 0.00068	\$ 0.02432	\$ 0.46864	\$ 0.89969 R
Next 500	0.14426	0.15834	0.02545	0.00120	0.32925	0.00068	0.02432	0.46864	0.82289 R
Next 2,400	0.06986	0.15834	0.02545	0.00120	0.25485	0.00068	0.02432	0.46864	0.74949 R
Over 3,000	(0.02762)	0.15834	0.02545	0.00120	0.15737	0.00068	0.02432	0.46864	0.65101 R

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adjustment FCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-40 — Core General Gas Service	\$ 11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.43973	\$ 0.15834	\$ 0.00000	\$ 0.00120	\$ 0.59927	\$ 0.00068	\$ 0.03763	\$ 0.46864	\$ 1.10622 R
First 100	0.34373	0.15834	0.00000	0.00120	0.50327	0.00068	0.03763	0.46864	1.01022 R
Next 500	0.25073	0.15834	0.00000	0.00120	0.41027	0.00068	0.03763	0.46864	0.91722 R
Next 2,400	0.12888	0.15834	0.00000	0.00120	0.28842	0.00068	0.03763	0.46864	0.79537 R
Over 3,000									
Winter (October - May)	\$ 0.43973	\$ 0.15834	\$ 0.02545	\$ 0.00120	\$ 0.62472	\$ 0.00068	\$ 0.03763	\$ 0.46864	\$ 1.13167 R
First 100	0.34373	0.15834	0.02545	0.00120	0.52872	0.00068	0.03763	0.46864	1.03567 R
Next 500	0.25073	0.15834	0.02545	0.00120	0.43572	0.00068	0.03763	0.46864	0.94267 R
Next 2,400	0.12888	0.15834	0.02545	0.00120	0.31387	0.00068	0.03763	0.46864	0.82082 R
Over 3,000									
GN-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.06975	\$ 0.14524	\$ 0.00000	\$ 0.00120	\$ 0.21619	\$ 0.00068	\$ 0.03763	\$ 0.46864	\$ 0.72314 R
Winter (October - May)	0.06975	0.14524	0.03145	0.00120	0.24764	0.00068	0.03763	0.46864	0.75459 R
GN-60 — Core Internal Combustion Engine Gas Service	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (May - October)	\$ 0.46808	\$ 0.14524	\$ 0.00000	\$ 0.00120	\$ 0.61452	\$ 0.00068	\$ 0.03763	\$ 0.46864	\$ 1.12147 R
Winter (November - April)	0.46808	0.14524	0.02835	0.00120	0.64287	0.00068	0.03763	0.46864	1.14982 R
GN-66 — Core Small Electric Power Generation Gas Service	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08661	\$ 0.15834	\$ 0.00000	\$ 0.00120	\$ 0.24615	\$ 0.00068	\$ 0.03763	\$ 0.46864	\$ 0.71547 R
Winter (October - May)	0.08661	0.15834	0.02545	0.00120	0.27160	0.00068	0.03763	0.46864	0.74092 R
GN-70 — Noncore General Gas Transportation Service	\$ 100.00								\$ 100.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.14698			\$ 0.00120	\$ 0.14818	\$ 0.00068	\$ 0.03763	\$ 0.46864	\$ 0.18649
Winter (October - May)	0.14698			0.00120	0.14818	0.00068	0.03763	0.46864	0.18649

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges	Reservation	Storage	Balancing Acct. Adjustment	FCAM [5]	Subtotal Gas Usage Rate	Other Surcharges	CPUC	PPP [6]	Gas Cost	Effective Sales Rate
TFF — Transportation Franchise Fee Surcharge Provision												\$ 0.00444 R
TFF Surcharge per Therm												
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision												\$ 0.21000
MHPS Surcharge per Space per Month												

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00393 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.

[4] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[5] The FCAM surcharge includes an amount of \$0.1375 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[6] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00206 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2]

Schedule No. and Type of Charge	Southwest Margin		Upstream Interstate Charges		FCAM [3]	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate
	Reservation	Storage	Reservation	Storage						
SLT-10 — Residential Gas Service	\$ 5.00									\$ 5.00
Basic Service Charge										
Cost per Therm	\$ 0.15997	\$ 0.16605	\$ 0.02431	\$ 0.02431	\$ 0.00666	\$ 0.35699	\$ 0.00068	\$ 0.03763	\$ 0.47493	\$ 0.87023 R
Baseline Quantities	0.26093	0.16605	0.02431	0.02431	0.00666	0.45795	0.00068	0.03763	0.47493	0.97119 R
Tier II										
SLT-12 — CARE Residential Gas Service	\$ 4.00									\$ 4.00
Basic Service Charge										
Cost per Therm	\$ (0.00641)	\$ 0.16605	\$ 0.02431	\$ 0.02431	\$ 0.00666	\$ 0.19051	\$ 0.00068	\$ 0.02432	\$ 0.47493	\$ 0.69054 R
Baseline Quantities	0.07435	0.16605	0.02431	0.02431	0.00666	0.27137	0.00068	0.02432	0.47493	0.77130 R
Tier II										
SLT-15 — Secondary Residential Gas Service	\$ 6.00									\$ 6.00
Basic Service Charge										
Cost per Therm	\$ 0.24267	\$ 0.16736	\$ 0.02450	\$ 0.02450	\$ 0.00666	\$ 0.44119	\$ 0.00068	\$ 0.03763	\$ 0.47493	\$ 0.95443 R
SLT-20 — Multi-Family Metered Gas Service	\$ 11.00									\$ 11.00
Basic Service Charge										
Cost per Therm	\$ 0.15997	\$ 0.16605	\$ 0.02431	\$ 0.02431	\$ 0.00666	\$ 0.35699	\$ 0.00068	\$ 0.03763	\$ 0.47493	\$ 0.87023 R
Baseline Quantities	0.26093	0.16605	0.02431	0.02431	0.00666	0.45795	0.00068	0.03763	0.47493	0.97119 R
Tier II										
SLT-25 — Multi-Family Metered Gas Service - Submetered	\$ 11.00									\$ 11.00
Basic Service Charge										
Cost per Therm	\$ 0.15997	\$ 0.16605	\$ 0.02431	\$ 0.02431	\$ 0.00666	\$ 0.35699	\$ 0.00068	\$ 0.03763	\$ 0.47493	\$ 0.87023 R
Baseline Quantities	0.26093	0.16605	0.02431	0.02431	0.00666	0.45795	0.00068	0.03763	0.47493	0.97119 R
Tier II										
Submeter Discount per Occupied Space	\$ (5.65)									\$ (5.65)
SLT-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	\$ 8.80									\$ 8.80
Basic Service Charge										
Cost per Therm	\$ 0.02476	\$ 0.16047	\$ 0.00666	\$ 0.00666	\$ 0.00666	\$ 0.19189	\$ 0.00068	\$ 0.02432	\$ 0.47493	\$ 0.69182 R
Summer	0.01276	0.16047	0.00666	0.00666	0.00666	0.17989	0.00068	0.02432	0.47493	0.67982 R
1st 100	0.00076	0.16047	0.00666	0.00666	0.00666	0.16789	0.00068	0.02432	0.47493	0.66782 R
Next 500	(0.01841)	0.16047	0.00666	0.00666	0.00666	0.14872	0.00068	0.02432	0.47493	0.64865 R
Next 2,400										
Over 3,000										
Winter	\$ 0.01960	\$ 0.16047	\$ 0.02560	\$ 0.02560	\$ 0.00666	\$ 0.21253	\$ 0.00068	\$ 0.02432	\$ 0.47493	\$ 0.71246 R
1st 100	0.00760	0.16047	0.02560	0.02560	0.00666	0.20053	0.00068	0.02432	0.47493	0.70046 R
Next 500	(0.00440)	0.16047	0.02560	0.02560	0.00666	0.18653	0.00068	0.02432	0.47493	0.68846 R
Next 2,400	(0.02357)	0.16047	0.02560	0.02560	0.00666	0.16936	0.00068	0.02432	0.47493	0.66929 R
Over 3,000										

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 7086-G
Cal. P.U.C. Sheet No. 7074-G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		FCAM [3]	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
SLT-40 — Core General Gas Service	\$ 11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer	\$ 0.19146	\$ 0.16047	\$ 0.00000	\$ 0.00666	\$ 0.35859	\$ 0.00068	\$ 0.03763	\$ 0.47493	\$ 0.87183 R
1st 100	0.17646	0.16047	0.00000	0.00666	0.34359	0.00068	0.03763	0.47493	0.85683 R
Next 500	0.16146	0.16047	0.00000	0.00666	0.32859	0.00068	0.03763	0.47493	0.84183 R
Next 2,400	0.13750	0.16047	0.00000	0.00666	0.30463	0.00068	0.03763	0.47493	0.81787 R
Over 3,000									
Winter	\$ 0.19146	\$ 0.16047	\$ 0.02580	\$ 0.00666	\$ 0.38439	\$ 0.00068	\$ 0.03763	\$ 0.47493	\$ 0.89763 R
1st 100	0.17646	0.16047	0.02580	0.00666	0.35939	0.00068	0.03763	0.47493	0.88263 R
Next 500	0.16146	0.16047	0.02580	0.00666	0.35439	0.00068	0.03763	0.47493	0.86763 R
Next 2,400	0.13750	0.16047	0.02580	0.00666	0.33043	0.00068	0.03763	0.47493	0.84367 R
Over 3,000									
SLT-50 — Core Natural Gas Service for Motor Vehicles	\$ 11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer	\$ 0.13997	\$ 0.14719	\$ 0.00000	\$ 0.00666	\$ 0.29382	\$ 0.00068	\$ 0.03763	\$ 0.47493	\$ 0.80706 R
Winter	0.13997	0.14719	0.03187	0.00666	0.32589	0.00068	0.03763	0.47493	0.83893 R
SLT-60 — Core Internal Combustion Engine Gas Service	\$ 11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer	\$ 0.15935	\$ 0.14719	\$ 0.00000	\$ 0.00666	\$ 0.31320	\$ 0.00068	\$ 0.03763	\$ 0.47493	\$ 0.82644 R
Winter	0.15935	0.14719	0.02874	0.00666	0.34194	0.00068	0.03763	0.47493	0.85518 R
SLT-66 — Core Small Electric Generation Gas Service	\$ 11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer	\$ 0.09314	\$ 0.16047	\$ 0.00000	\$ 0.00666	\$ 0.26027	\$ 0.00068	\$ 0.03763	\$ 0.47493	\$ 0.73588 R
Winter	0.09314	0.16047	0.02580	0.00666	0.28607	0.00068	0.03763	0.47493	0.76168 R
SLT-70 — Noncore General Gas Transportation Service	\$ 100.00								\$ 100.00
Basic Service Charge									
Cost per Therm									
Summer	\$ 0.13179			\$ 0.01938	\$ 0.15117	\$ 0.00068	\$ 0.03763		\$ 0.18948
Winter	0.13179			0.01938	0.15117	0.00068	0.03763		0.18948
TFF — Transportation Franchise Fee									\$ 0.00684 R
Surcharge Provision									
TFF Surcharge per Therm									
MHPS — Master-Metered Mobile Home Park									\$ 0.21000
Safety Inspection Provision									
MHPS Surcharge per Space per Month									

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00398 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The FCAM surcharge includes an amount of \$0.01938 per therm related to the difference between Southwest's authorized margin and recorded amounts to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes \$0.00206 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

Cost of Gas	\$.11997	R
F&U	<u>.00217</u>	R
Total	\$.12214	R

Northern California

Cost of Gas	\$.46358	R
F&U	<u>.00506</u>	R
Total	\$.46864	R

South Lake Tahoe

Cost of Gas	\$.46358	R
F&U	<u>.01135</u>	R
Total	\$.47493	R

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**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF APRIL 2010**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.40064	1
2	Monthly Account No. 191 Surcharge [2]	0.01700	2
3	April Sempra Settlement Surcharge [2]	<u>(0.29767)</u>	3
4	Subtotal	\$ 0.11997	4
5	Franchise & Uncollectibles @ 1.8067% [3]	<u>0.00217</u>	5
6	Total April Core Procurement Charge	<u>\$ 0.12214</u>	6
<u>Northern California</u>			
7	Projected Cost of Gas [4]	\$ 0.43121	7
8	Monthly Account No. 191 Surcharge [5]	<u>0.03237</u>	8
9	Subtotal	\$ 0.46358	9
10	Franchise & Uncollectibles @ 1.0906% [3]	<u>0.00506</u>	10
11	Total April Core Procurement Charge	<u>\$ 0.46864</u>	11
<u>South Lake Tahoe</u>			
12	Projected Cost of Gas [4]	\$ 0.43121	12
13	Monthly Account No. 191 Surcharge [5]	<u>0.03237</u>	13
14	Subtotal	\$ 0.46358	14
15	Franchise & Uncollectibles @ 2.4488% [3]	<u>0.01135</u>	15
16	Total April Core Procurement Charge	<u>\$ 0.47493</u>	16

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 07-12-022 (D.08-11-048).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF APRIL 2010**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	775,473			1
2	Projected Imbalance for Storage Injection	-			2
3	Total Demand and Storage Injections	<u>775,473</u>			3
<u>Southern California Gas Purchases into El Paso Mainline</u>					
			[1]		
4	Term Purchases	-	\$ -	\$ -	4
5	First of Month Purchases	330,000	\$ 3.8176	1,259,820	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(9,372)			7
8	El Paso Variable Transmission	320,628	\$ 0.0249	7,984	8
9	El Paso Basin Gas Delivered To California Border			<u>\$ 1,267,804</u>	9
<u>Southern California Basin Gas Purchases into Transwestern</u>					
			[1]		
10	Term Purchases	-	\$ -	\$ -	10
11	First of Month Purchases	429,000	\$ 3.9205	1,681,895	11
12	Spot Purchases	-	\$ -	-	12
13	In Kind Fuel	(10,511)			13
14	Transwestern Variable Transmission	418,490	\$ 0.0130	5,440	14
15	Transwestern Basin Gas Delivered To California Border			<u>\$ 1,687,335</u>	15
<u>Southern California Border Gas Purchases</u>					
			[1]		
16	Term Purchases	-	\$ -	\$ -	16
17	First of Month Purchases	36,356	\$ 4.1739	151,748	17
18	Spot Purchases	-	\$ -	-	18
19	Total Border Gas Purchases			<u>\$ 151,748</u>	19
<u>Storage Withdrawals</u>					
20	Projected Volume	-	\$ -	\$ -	20
21	O&M Withdrawal Variable Charge	-	\$ -	-	21
22	Total Average Cost of Gas			<u>\$ -</u>	22
23	Total Cost of Gas at the City Gate	<u>775,473</u>	<u>\$ 4.0064</u>	<u>\$ 3,106,887</u>	23

[1] Based on March 22, 2010 first of the month forwards.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF APRIL 2010**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>389,886</u>			1
			[1]		
2	Projected Purchases Into NWPL	399,218	\$ 4.1656	\$ 1,663,000	2
3	Projected Purchases Into Tuscarora	1,000	\$ 5.0000	5,000	3
4	Projected Purchases Into Paiute	-	\$ -	-	4
5	Total Projected Gas Purchases into Mainline			<u>\$ 1,668,000</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	391,832	\$ 0.0319	\$ 12,499	6
7	Paiute Volumetric Charge [3]	389,886	\$ 0.0019	741	7
8	Tuscarora Volumetric Charge [4]	1,000	\$ 0.0019	2	8
9	Total Transportation Variable Cost			<u>\$ 13,242</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>389,886</u>	<u>\$ 4.3121</u>	<u>\$ 1,681,242</u>	10

[1] Based on March 22, 2009 first of the month forwards.

[2] NWPL fuel at 1.85%.

[3] Paiute fuel at 0.75%.

[4] Tuscarora fuel at 0%.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF APRIL 2010**

Line No.	Description (a)	Estimated March Activity (b)	April Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for February 2010	[1]	\$ 757,817	1
2	January Imbalance traded out of storage		459,649	2
3	February Imbalance traded out of storage		657,560	3
4	Adjusted Ending Balance		<u>\$ 1,875,026</u>	4
5	February Rate	\$ 0.04324		5
6	March Rate	0.05115		6
7	Average Rate	<u>\$ 0.04720</u>		7
8	Estimated March Sales	10,422,046		8
9	Estimated March Acct. No. 191 Activity (Line 7 x Line 8)		\$ (491,921)	9
10	Estimated March Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 1,383,105</u>	10
11	Twelve Months Projected Sales		<u>81,359,432</u>	11
12	April Surcharge (Line 10 / Line 11)		<u><u>\$ 0.01700</u></u>	12
<u>Calculation of One Month Sempra Settlement Surcharge</u>				
13	Sempra Actual Refund Proceeds		\$ (2,155,182)	13
14	Estimated April Sales		<u>7,240,179</u>	14
15	April Sempra Settlement Surcharge		<u><u>\$ (0.29767)</u></u>	15

[1] February 28, 2010 Acct. No. 191 balance less Sempra proceeds and the Core Agregation portion of the Price Indexing Cases (Schedule II, Sheet 1 of 1).

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
FOR THE MONTH OF APRIL 2010**

Line No.	Description (a)	Estimated March Activity (b)	April Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for February 2010		\$ 1,516,574	1
2	February Rate	\$ 0.01294		2
3	March Rate	0.03379		3
4	Average Rate	<u>\$ 0.02337</u>		4
5	Estimated March Sales	4,417,073		5
6	Estimated March Acct. No. 191 Activity (Line 4 x Line 5)		\$ (103,205)	6
7	Estimated March Acct. No. 191 Ending Balance		<u>\$ 1,413,369</u>	7
8	Twelve Months Projected Sales		<u>43,657,773</u>	8
9	April Surcharge (Line 7 / Line 8)		<u><u>\$ 0.03237</u></u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF APRIL 2010**

Line No.	Description (a)	(\$/therm) (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.40064	1
2	Franchise Tax @ 1.4595% [2]	<u>0.00585</u>	2
<u>Northern California</u>			
3	Estimated Cost of Gas [1]	<u>\$ 0.43121</u>	3
4	Franchise Tax @ 1.0306% [2]	<u>\$ 0.00444</u>	4
<u>South Lake Tahoe</u>			
5	Estimated Cost of Gas [1]	<u>\$ 0.43121</u>	5
6	Franchise Tax @ 2.0490% [2]	<u>\$ 0.00884</u>	6

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 07-12-022 (D.08-11-048).

**SOUTHWEST GAS CORPORATION (SOUTHWEST)
SETTLEMENT PROCEEDS FROM THE SEMPRA AND PRICE INDEXING CASES
(R.09-07-029 AND DECISION 10-01-024)**

Line No.	Description	Allocation %	Totals	Line No.
<u>Total Settlement Proceeds:</u>				
1	Sempra Settlement (Pipeline Cases)		\$ 62,600,000	1
2	Price Indexing Cases Settlement		55,202,040	2
3	Total		<u>\$ 117,802,040</u>	3
<u>Estimated Allocation of Sempra Proceeds to California Gas Utilities:</u>				
4	Southwest	3.32%	\$ 2,078,320	4
5	Other Utilities Allocation	96.68%	60,521,680	5
6	Total	<u>100.00%</u>	<u>\$ 62,600,000</u>	6
<u>Estimated Allocation of Pipeline Cases Proceeds to California Gas Utilities:</u>				
7	Southwest	3.46%	\$ 1,910,488	7
8	Other Utilities Allocation	96.54%	53,291,552	8
9	Total	<u>100.00%</u>	<u>\$ 55,202,040</u>	9
<u>Allocation to Southwest Customers:</u>				
<u>Sempra Settlement [1]</u>				
10	Sempra Actual Refund Proceeds		\$ 2,166,524	10
11	Core Aggregation	[2] 0.5235%	\$ 11,342	11
12	Southwest Core Procurement Customers	99.4765%	\$ 2,155,182	12
<u>Price Indexing Cases [3]</u>				
13	Price Indexing Cases Actual Refund Proceeds		\$ 1,832,708	13
14	Core Aggregation	[2] 0.5235%	\$ 9,594	14
15	Southwest Core Procurement Customers	99.4765%	\$ 1,823,114	15
<u>Total Refunds by Categories</u>				
16	Core Aggregation	[2] 0.5235%	\$ 20,936	16
17	Southwest Core Procurement Customers	99.4765%	\$ 3,978,296	17
18	Total	<u>100.00%</u>	<u>\$ 3,999,232</u>	18

[1] Southwest received \$2,166,524, on Tuesday, February 2, 2010 from the Sempra Settlement.

[2] The Core Aggregation throughput percentage is based upon 12-Months ended January 2010.

[3] Southwest received \$1,832,707.74, on Friday, February 19, 2010 from the Price Indexing Cases Settlement.