PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298

March 1, 2011



Advice Letter 855

Don Soderberg, Vice-President/Pricing Southwest Gas Corporation P O Box 98510 Las Vegas, NV 89193-8510

Subject: To Update Procurement Charges Applicable to Schedule No. GCP for Core Customers and the Transportation Franchise Fee (TFF) Surcharges Applicable to Core and NonCore Customers in Southwest's California Service Areas

Dear Mr. Soderberg:

Advice Letter 855 is effective December 7, 2010.

Sincerely,

Julie A. Fitch, Director

Jew A. The

Energy Division



Donald L. Soderberg, Vice President/Pricing

December 1, 2010

Attention: Julie Fitch, Director California Public Utilities Commission Energy Division 505 Van Ness Avenue, Room 4004 San Francisco, CA 94102

Subject:

Southwest Gas Corporation (U 905 G)

Advice Letter No. 855

Dear Ms. Fitch:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 855, together with California Gas Tariff Sheet Nos. 7205-G through 7216-G.

Sincerely,

Dorald L. Søderberg

DLS:kt Enclosures



Advice Letter No. 855

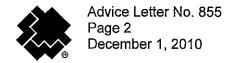
December 1, 2010

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

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	Calitornia Gas Tariff	
Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
7205-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7193-G
7206-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7194-G
7207-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7195-G
7208-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7196-G
7209-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	· 7197-G
7210-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7198-G
7211-G	Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules	7199-G
7212-G	Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules	7200-G
7213-G	Schedule No. GCP – Gas Procurement For Core Customers	7201-G
7214-G	Table of Contents (Continued)	7202-G
7215-G	Table of Contents (Continued)	7203-G
7216-G	Table of Contents	7204-G



Purpose

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, et seq.

For core sales customers, the December 2010 cost of gas, including adjustment for franchises and uncollectibles, is \$0.40376 per therm for Southwest's Southern California Division, \$0.46146 per therm for Southwest's Northern California Division and \$0.46766 per therm for Southwest's South Lake Tahoe District.

The December 2010 TFF Surcharge rate is \$0.00736 per therm for Southwest's Southern California Division, \$0.00504 per therm for Southwest's Northern California Division and \$0.01002 per therm for Southwest's South Lake Tahoe District.

Effective Date

Advice Letter No. 626 authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Therefore, Southwest requests the adjustment be effective December 7, 2010, and believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager California Public Utilities Commission, Energy Division 505 Van Ness Avenue, Room 4002 San Francisco, CA 94102 Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President Regulatory Affairs and Energy Resources Southwest Gas Corporation P.O. Box 98510 Las Vegas, Nevada 89193-8510 Facsimile: 702-876-7037



Advice Letter No. 855 Page 3 December 1, 2010

Notice

Pursuant to Energy Industry Rule 3.1(1), Southwest is exempt from the notice requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to change gas rates based on changes in the price of gas. As noted above, Southwest was authorized in Advice Letter No. 626 to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted.

SOUTHWEST GAS CORPORATION

Donald L. Soderberg

Attachments

DISTRIBUTION LIST

Advice Letter No. 855

In Conformance with General Order 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

Duane Morris, LLP

Director/Division of Ratepayer Advocates

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

California Gas Tariff Cal. P.U.C. Sheet No. 7193-G Canceling Revised αx $\alpha \alpha \alpha$ α; α; ĸ œœ 0¢ 0¢ 22222 $\alpha \alpha \alpha \alpha$ 6.00 1.45338 1.16405 1.16405 1.32569 0.97009 0.96650 1.18405 1.32569 1.16405 1.32569 0.80188 0.71908 0.64428 0.52110 0.82528 0.74248 0.66768 0.54450 Effective Sales Rate 60,4 25.00 25.00 5.00 5.00 8.80 v v) w o o Ø w v 0.40376 0.40376 0.40376 0.40376 0.40376 0.40376 0.40376 0.40376 0.40376 0.40376 0.40376 0.40376 0.40376 0.40376 0.40376 0.40376 Gas ₩ 69 Ø Ø 0.11150 0.11150 0.11150 0.11150 0.02432 0.11150 0.11150 0.02432 0.02432 0.02432 0.02432 0.02432 0.02432 0.02432 0.02432 0.11150 Other Surcharges 69 w 44 ø 63 0.00068 0.00068 0.00068 0.00068 0.00068 0.00068 0.00068 0.00068 0.00068 0,00068 0.00068 0.00068 0.00068 0.00068 v ¢? v Ø (A) 6) 0.64811 0.56916 0.64811 0.64811 0.80975 0.45415 0.64811 0.37312 0.29032 0.21552 0.09234 Subtotat Gas Usage Rate 0.93744 0.39652 0.31372 0.23892 0.11574 STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] ₩ es ø ø w (0.01369) (0.01369) (0.01369) (0.01369) (0.01369) (0.01369) (0.01369) (0.01369) (0.01369)(0.01369) (0.01369) (0.01369) (0.01369) (0.01369) (0.01369) (0.01369) (0.01369) Balancing Account Adjustments Ø G ø 69 49 49 0.05486 0.05486 0.05486 0.05486 0.05486 0.05486 0.05486 0.05486 0.05486 0.05486 0.05486 0.05486 0.05486 0.05486 0.05486 0.05486 0.05486 v w S ø Interstate Reservation/ Firm Access 0.04388 0.04388 0.04388 0.04388 0.04388 0.04055 0.04055 0.04055 0.04055 0.04388 0.04388 0.04388 0.04225 69 v 0.02306 0.02306 0.02306 0.02306 0.02306 0.02306 0.02306 0.02306 0.02306 0.02306 0.02306 0.02306 0.02306 0.02306 0.02306 0.02306 0.02306 Upstream Intrastate Charges w w Ø 49 4 W 0.02322 0.02322 0.02322 0.02322 0.02322 0.02322 0.02322 0.00199 0.00199 0.00199 0.03124 0.03124 0.03124 0.03124 0.02257 ↔ 69 49 69 69 () 0.26635 0.18355 0.10875 (0.01443) 6.00 0.80839 0.51678 (8.35)0.26050 0.17770 0.10290 (0.02028) 0.51678 0.51678 0.67842 0.32282 0.30641 0.51678 Southwest Margin 200 8. 25.00 25.00 w w w w Submeter Discount per Occupied Space Secondary Residential Gas Service Agricultural Employee Housing and Nonprofit Group Living First 100
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Revised Cal. P.U.C. Sheet No. 7205-G

		Issued by	Date Filed_	<u>December 1, 2010</u>
Advice Letter No	855	John P. Hester	Effective	December 7, 2010
Decision No		Senior Vice President	Resolution	No

SOUTHWEST GAS CORPORATION P.O. Box 98510

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ouces [4] [2]	Subtotal Gas Usage Rate		\$ 0.56734 0.46384 0.37034 0.21637	\$ 0.59659 0.49309 0.39959 0.24562	\$ 0.19820 0.21420	\$ 0.24284 0.27873	\$ 0.20605 0.23499	\$ 0.14160 0.14161	
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Advice Letter No. 855 Decision No._____

Issued by John P. Hester Senior Vice President Date Filed December 1, 2010
Effective December 7, 2010 Resolution No.___

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 7207-G Revised Cal. P.U.C. Sheet No. 7195-G

Canceling California Gas Tariff BC BC BC BC ~~~~ Charge of \$780 per month and an amount of \$0.00427 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customer sconverting from sales service to transportation period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS, The PPP Surcharge includes <\$0.01880> per them to amortize the CARE Balancing Account. This amount is not related to current program year expenses. 1.00103 0.89753 0.80403 0.65006 0.77478 0.62081 Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service The FCAM surcharge includes an amount of \$.03692 per therm related to the difference between Southwest's authorized 2009 margin and recorded revenues intended to recover these costs; plus an amount of \$.02737 per Effective Sales Rate \$ 0.00736 \$ 0.21000 11.00 780.00 • • 47 For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas. 0.40376 0.40376 0.40376 0.40376 0.40376 0.40376 0.40376 Gas Cost Other Surcharges 0.00068 0.00068 0.00068 0.00068 0.00068 0.00068 0.00068 0.00068 0.59659 0.49309 0.39959 0.24562 0.56734 0.46384 0.37034 0.21637 EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] Gas Usage Rate w (0.01369) (0.01369) (0.01369) (0.01369) (0.01369)(0.01369) Account Adjustments Balancing 0.05486 0.05486 0.05486 0.05486 0.05486 0.05486 0.05486 0.05486 FCAM [3] STATEMENT OF RATES 69 Ø Interstate Reservation/ Firm Access 0.04055 0.04055 0.04055 0.04055 0.04055 0.04055 0.04055 0.04055 Charge s æ thern to amortize the remaining balance in Southwest's frozen core margin balancing account. 0.02306 0.02306 0.02306 0.02306 0.02306 0.02306 0.02306 Upstream Intrastate 44 40 Storage uncollectibles, multiplied by the most current authorized franchise fee factor 0.00199 0.00199 0.00199 0.00199 0.03124 0.03124 0.03124 0.03124 Ø v 0.46057 0.35707 0.26357 0.10960 0.46057 0.35707 0.26357 0.10960 Southwest 11.00 780.00 Margin Safety Inspection Provision MHPS Surcharge per Space per Month Sale for Resale Natural Gas Service Master-Metered Mobile Home Park Fransportation Service Charge First 100
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Advice Letter No	855
Decision No	

Date Filed	December 1,	2010
Effective	December 7.	2010
Resolution No.		

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised

Cal. P.U.C. Sheet No. 7208-G

Revised

Cal. P.U.C. Sheet No. 7196-G

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Advice Letter No. 855

Decision No.

Issued by John P. Hester Senior Vice President Date Filed December 1, 2010
Effective December 7, 2010
Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Revised

Cal. P.U.C. Sheet No. 7209-G

Revised

Cal. P.U.C. Sheet No. 7197-G

Califor	nia (3as	Tariff			Cance	ling _			Revise	€d	Cal. P.U	J.C. Sheet N	o. <u>7197-</u> G
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STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES (1) [2] [3] [4]	Upstream Interstate Charges	Reservation		0.15834 0.15834 0.15834 0.15834	0.15834 0.15834 0.15834 0.15834		0.14524 0.14524		0.14524 0.14524		0.15834 0.15834			
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ECTIVE RA	Southwest	Margin	11.00	0.43973 0.34373 0.25073 0.12888	0.43973 0.34373 0.25073 0.12888	25.00	0.06975	50 CD	0.46808 0.46808	25.00	0.08661	100.00	0.14698	
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		Schedule No. and Type of Charge	GN-40 — Core General Gas Service Basic Service Charge Cost per Therm	Summer (June - September) First 100 Next 500 Next 2,400 Over 3,000 Mirrar (October Mark)	Villier (October 19 First 100 Next 500 Next 2,400 Over 3,000	GN-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charce	Cost per Therm Summer (June - September) Winter (October - May)	GN-60 — Core Internal Combustion Engine Gas Service Basin Senvice Channel	Cost per Therm Summer (May - October) Winter (November - April)	GN-66 — Core Small Electric Power Generation Gas Service Basic Service Charge Cost per Therm	Summer (June - September) Winter (October - May)	GN-70 — Noncore General Gas Transportation Service Basic Service Charge	Cost per I nerm Summer (June - September) Winter (October - May)	

Advice Letter No. 855

Decision No.

Issued by John P. Hester Senior Vice President Date Filed December 1, 2010
Effective December 7, 2010
Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Canceling

Revised Cal. P.U.C. Sheet No. 7210-G Cal. P.U.C. Sheet No. 7198-G

California Gas Tariff Revised Charge of \$780 per month and an amount of \$0.00393 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00206 per therm to amortize ransportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section Customers taking only transportation service will pay the Effective Sales Rate less the Interslate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly 0.00504 0.21000 Effective Sales Rate ₩, 4 The FCAM surcharge includes an amount of \$.01375 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs. Gas Other Surcharges A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Thuckee. EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4] Gas Usage projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor Balancing Acct. Adjustment FCAM [5] the CARE Balancing Account. This amount is not related to current program year expenses. Upstream Interstate Reservation 16 of the Preliminary Statements of this California Gas Tariff. Southwest Margin MHPS Surcharge per Space per Month Master-Metered Mobile Home Park Transportation Franchise Fee Safety Inspection Provision IFF Surcharge per Therm Schedule No. and Type of Charge Surcharge Provision of gas. MHPS -별 lΞ $\overline{2}$ 4 6

Advice Letter No.	855
Decision No	

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 Revised Cal. P.U.C. Sheet No. 7211-G
California Gas Tariff Canceling Revised Cal. P.U.C. Sheet No. 7199-G

Salito	rnıa	G	as Ta	ariff				Cano	eling	<u> </u>			Revise	<u>ed</u> Ca	I. P.U.C.	Sheet No.	<u>7199-0</u>
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	Effective	Sales Ra	\$ 5.00	\$ 0,86296 0,96392	\$ 4.00	\$ 0.68472 0.76549	\$ 6.00 \$ 0.94716	\$ 11.00	\$ 0.86296 0.96392	\$ 11.00	\$ 0.86296	\$		\$ 0.68500 0.67400 0.66200 0.64283	\$ 0.70664 0.69464 0.68264 0.66347		
	Gas	Cost		\$ 0.46766		\$ 0.46766 0.46766	\$ 0.46766		\$ 0.46766 0.46766		\$ 0.46766			\$ 0.46766 0.46766 0.46766 0.46766	\$ 0.46766 0.46766 0.46766 0.46766		
		PPP [4]		\$ 0.03763		\$ 0.02432 0.02432	\$ 0.03763		\$ 0.03763 0.03763		\$ 0.03763 0.03763			\$ 0.02432 0.02432 0.02432 0.02432	\$ 0.02432 0.02432 0.02432 0.02432		
Z		CPUC		\$ 0.00068		\$ 0.00068	\$ 0.00068		\$ 0.00068		\$ 0.00068			\$ 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068		
SCHEDULES [1]	Subtotal Gas Usage	Rate		\$ 0.35699 0.45795		\$ 0.19206 0.27283	\$ 0.44119		\$ 0.35699 0.45795		\$ 0.35699 0.45795			\$ 0.19334 0.18134 0.16934 0.15017	\$ 0.21398 0.20198 0.18998 0.17081		
FES SHOE DISTRICT (FCAM [3]		\$ 0.00666		\$ 0.00666	\$ 0.00666		\$ 0.00666		\$ 0.00666			\$ 0.00556 0.00556 0.00566 0.00566	\$ 0.00666 0.00666 0.00666 0.00666		
EMENT OF RA	rstate	Storage		0.02431		0.02431	0.02450		0.02431		0.02431				0.02580 0.02580 0.02580 0.02580		
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2]	im Inte	Reservation		\$ 0.16605 \$ 0.16605		\$ 0.16605 \$ 0.16605	\$ 0.16736 \$		\$ 0.16605 \$ 0.16605		\$ 0.16605 \$ 0.16605			\$ 0.15047 0.15047 0.15047 0.15047	\$ 0.16047 \$ 0.16047 0.16047 0.16047		
FFECTIVE RATES	Southwest	Margin	\$ 5.00	\$ 0.15997 0.26093	\$ 4.00	\$ (0.00496) 0.07581	\$ 6.00 \$ 0.24267	\$ 11.00	\$ 0.15997 0.26093	\$ 11.00	\$ 0.15997 0.26093	\$ (5,65)		\$ 0.02621 0.01421 0.00221 (0.01696)	\$ 0.02105 0.00905 (0.00295) (0.02212)		
ш		Schedule No. and Type of Charge	SLT-10 — Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	SLT-12 — CARE Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	SLT-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	SLT-29 — Multi-Family Master Metered Gas Service Basic Service Charge per Month per Dwelling Cost ner Them	Baseline Quantities Tier II	SLT-25 — Multi-Family Master Metered Gas Service - Submetered Basic Service Charge per Month per Dwelling	Baseline Quantities Tier II	Submeter Discount per Occupied Space	SLT-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Basic Service Charge Cost per Therm Surmer	Next 500 Next 2,400 Over 3,000	Variller 1st 100 Next 500 Next 2,400 Over 3,000		

Advice Letter No. 855

Decision No.

Issued by John P. Hester Senior Vice President Date Filed December 1, 2010

Effective December 7, 2010

Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas Nevada 89193-8510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised

Revised

Cal. P.U.C. Sheet No. 7212-G

Revised

Cal. P.U.C. Sheet No. 7200-G

\$ 0.00666 \$ 0.35859 \$ 0.00068 \$ 0.03763 \$ 0.46766 \$ 0.00066 0.34359 0.00068 0.03783 0.46766 \$ 0.00066 0.03783 0.46766	0.00666 0.31463 0.00068 0.03763 0.46766 0.81060 1 \$ 0.00666 \$ 0.38439 \$ 0.00068 \$ 0.03763 \$ 0.46766 \$ 0.89036 1 \$ 0.00666 0.36439 0.00068 0.03763 0.46766 0.86036 1 \$ 0.00666 0.35439 0.00068 0.03763 0.46766 0.83940 1	\$ 11.00 \$ 0.00666 \$ 0.29382 \$ 0.00068 \$ 0.03763 \$ 0.46766 \$ 0.79979 1 0.00666 0.32569 0.00068 0.03763 0.46766 0.83166 1	0.00666 \$ 0.31320 \$ 0.00068 \$ 0.03763 \$ 0.46766 \$ 0.81917 1 0.00656 0.34194 0.00068 0.03783 0.46766 0.84791 1	\$ 11.00 0.00666 \$ 0.26027 \$ 0.00068 \$ 0.46766 \$ 0.72861 I 0.00656 0.28607 0.00068 0.46766 0.75441 I	\$ 100.00 0.01938 \$ 0.15117 \$ 0.00068 \$ 0.03763 \$ 0.18948 0.01938 0.15117 0.00068 0.03763 0.19948	\$ 0,01002 1	\$ 0.21000	Customers taking only transportation service will pay the Effective Sates Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sates, plus a Transportation Service Charge of \$780 per month and an amount of \$.00398 for distribution system strainings. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months on the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Sucharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Change is equal to the monthly projected cost of gas.	The FCAM surcharge includes an amount of \$0.01938 per therm related to the difference between Southwast's authorized margin and recorded amounts to recover these costs. The PPP Surcharge applies to all gas sates and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes \$.00206 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.
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Core General Gas Service Basic Service Charge Cost per Therm Summer 1st 100 Next 500 Next 500 Next 2400	Vinter Winter 1st 100 Next 500 Next 2,400 Over 3,000	- Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Therm Summer	0 — Core Internat Combustion Engine Gas Servica Basic Service Charge Cost per Therm Summer Winter	56 — Core Small Electric Generation Gas Service Basic Service Charge Cost per Therm Summer	70 — Noncore General Gas Transportation Service Basic Service Charge Cost per Therm Summer	Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	S — Master-Metered Mobile Home Park Salely Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay I \$780 per month and an amount of \$0.00398 for dist greater of either 12 months or the conclusion of the an also be subject to the TFF Surcharge, if applicable. T and uncollectibles, multiplied by the most current authr	For the purpose of administering the tariff provisions o	The FCAM surcharge includes an amount of \$0.01938 p The PPP Surcharge applies to alt gas satos and transp CARE Balancing Account. This amount is not related to
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Advice Letter No. 855	John P. Hester	Effective	December 7, 2010
Decision No.	Senior Vice President	Resolution No.	

Canceling

Revised Cal. P.U.C. Sheet No. 7213-G

Revised Cal. P.U.C. Sheet No. 7201-G

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Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

<u>APPLICABILITY</u>

California Gas Tariff

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

Cost of Gas	\$. 39659
F&U	 .00717
Total	\$.40376

Northern California

Cost of Gas	\$.45648
F&U	 .00498
Total	\$.46146

South Lake Tahoe

Cost of Gas	\$.45648
F&U	 .01118
Total	\$.46766

Issued by Date Filed <u>December 1, 2010</u> Advice Letter No. 855 John P. Hester Effective December 7, 2010 Senior Vice President Decision No. Resolution No._

Canceling

Revised Cal. P.U.C. Sheet No. <u>7214-G</u> Revised Cal. P.U.C. Sheet No. 7202-G

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California Gas Tariff (Sheet 3 of 12) TABLE OF CONTENTS (Continued) CAL. P.U.C. RATE SCHEDULE NO. AND/OR TITLE SHEET NO. Statement of Rates – Effective Rates Applicable to Southern California Division Schedules 7205-G Statement of Rates – Effective Rates Applicable to Southern California Division Schedules (Continued) 7206-G Statement of Rates – Effective Rates Applicable to Southern California Division Schedules (Continued) 7207-G Statement of Rates – Effective Rates Applicable to Northern California Division Schedules 7208-G Statement of Rates - Effective Rates Applicable to Northern California Division Schedules (Continued) 7209-G Statement of Rates - Effective Rates Applicable to Northern California Division Schedules (Continued) 7210-G Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules 7211-G Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules (Continued) 7212-G Statement of Rates - Other Service Charges 5605-G GS-10/GN-10/SLT-10 Residential Gas Service 6768-G GS-10/GN-10/SLT-10 Residential Gas Service (Continued) 6769-G GS-11 Residential Air-Conditioning Gas Service 6770-G* GS-11 Residential Air-Conditioning Gas Service (Continued) 6771-G GS-12/GN-12/SLT-12 CARE Residential Gas Service 6772-G GS-12/GN-12/SLT-12 CARE Residential Gas Service (Continued) 6773-G GS-12/GN-12/SLT-12 CARE Residential Gas Service (Continued) 7115-G* GS-12/GN-12/SLT-12 CARE Residential Gas Service (Continued) 6775-G GS-15/GN-15/SLT-15 Secondary Residential Gas Service 6776-G GS-20/GN-20/SLT-20 Multi-Family Master-Metered Gas Service 6777-G GS-20/GN-20/SLT-20 Multi-Family Master-Metered Gas Service (Continued) 6918-G GS-20/GN-20/SLT-20 Multi-Family Master-Metered Gas Service (Continued) 6855-G GS-25/GN-25/SLT-25 Multi-Family Master-Metered Gas Service -Submetered 6779-G GS-25/GN-25/SLT-25 Multi-Family Master-Metered Gas Service -Submetered (Continued) 6919-G GS-25/GN-25/SLT-25 Multi-Family Master-Metered Gas Service -Submetered (Continued) 6781-G

		Issued by	Date Filed	<u>December 1, 2010</u>
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Decision No		Senior Vice President	Resolution N	o

nceling Revised Cal. P.U.C. Sheet No. 7215-G
Revised Cal. P.U.C. Sheet No. 7203-G

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California Gas	Tariff Canceling Revised Cal. P.U.C.	. Sheet No. <u>7203-G</u>
		(Sheet 5 of 12)
	TABLE OF CONTENTS	
	(Continued)	
DATE SCL	HEDULE NO. AND/OR TITLE	CAL. P.U.C. SHEET NO.
RATE SCI	IEDOLE NO. AND/OR TITLE	SHEET NO.
	-70/SLT-70 — Form of Service Agreement	6800-G
	-70/SLT-70 — Form of Service Agreement (Continued)	6801-G
	-70/SLT-70 — Form of Service Agreement (Continued)	5872-G
	-70/SLT-70 — Form of Service Agreement (Continued) -70/SLT-70 — Form of Service Agreement (Continued)	6802-G 5874-G
	-70/SLT-70 — Form of Service Agreement (Continued) -70/SLT-70 — Form of Service Agreement – Exhibit A	6803-G
	Ŭ	
GSR GSR	Sale for Resale Natural Gas Service	7185-G
GSR	Sale for Resale Natural Gas Service (Continued) Sale for Resale Natural Gas Service (Continued)	6342-G 6343-G
	` ,	
G-PPPS	Surcharge to Fund Public Purpose Programs	6980-G
G-PPPS	Surcharge to Fund Public Purpose Programs (Continued)	6246-G <i>-</i> A
GCP	Gas Procurement for Core Customers	7213-G
GCP	Gas Procurement for Core Customers (Continued)	5263-G
GN-T	Transportation of Customer-Secured Natural Gas	6805-G*
GN-T	Transportation of Customer-Secured Natural Gas (Continued)	6806-G
GN-T	Transportation of Customer-Secured Natural Gas (Continued)	4516-G
GN-T GN-T	Transportation of Customer-Secured Natural Gas (Continued) Transportation of Customer-Secured Natural Gas (Continued)	4517-G 4518-G
	e Core — Form of Service Agreement	4056-G
	e Core — Form of Service Agreement (Continued) e Core — Form of Service Agreement (Continued)	4057-G 4058-G
į	e Core — Form of Service Agreement (Continued) e Core — Form of Service Agreement (Continued)	4059-G
	e Core — Form of Service Agreement (Continued)	4060-G
1 <u> </u>	e Core — Form of Service Agreement (Continued)	4061-G
_	e Core — Form of Service Agreement (Continued)	4062-G
	e Core — Form of Service Agreement (Continued)	4063-G
GN-T/Larg	e Core — Form of Service Agreement (Continued)	4064-G
	e Aggregation — Form of Service Agreement	4519-G
	Aggregation — Form of Service Agreement (Continued)	4520-G
	Aggregation — Form of Service Agreement (Continued)	4521-G
	e Aggregation — Form of Service Agreement (Continued) e Aggregation — Form of Service Agreement (Continued)	4522-G 4523-G
	e Aggregation — Form of Service Agreement (Continued) e Aggregation — Form of Service Agreement (Continued)	4523-G 4524-G
MHPS	Master-Metered Mobile Home Park Safety Inspection Provision	
	List of Contracts and Deviations	6808-G
	LIST OF CONTRACTS AND DEVIALIONS	0000-0

		Issued by	Date Filed_	<u>December 1, 2010</u>
Advice Letter No	855	John P. Hester	Effective	December 7, 2010
Decision No		Senior Vice President	Resolution N	lo

California Gas Tariff

Canceling

Revised Cal. P.U.C. Sheet No. 7216-G

Revised Cal. P.U.C. Sheet No. 7204-G

(Sheet 1 of 12)

TABLE OF CONTENTS

The following listed sheets contain all the effective rates and rules affecting rates and service and information relating thereto in effect on and after the date indicated thereon.

TITLE	CAL. P.U.C. SHEET NO.
Title Page Table of Contents (Continued)	6733-G 7216-G 6822-G 7214-G 7121-G* 7215-G 7049-G 7007-G 7008-G 7009-G 7122-G 7123-G 7051-G
Preliminary Statements (Continued)	6734-G 6735-G 6736-G 7065-G 6737-G 6738-G 6739-G 6740-G 6995-G* 4221-G 6742-G 6858-G 7188-G 5368-G 5368-G 5370-G 5371-G 6217-G-A 6745-G 6746-G 6747-G 6748-G 6749-G

		Issued by	Date Filed_	December 1, 2010
Advice Letter No	855	John P. Hester	Effective	December 7, 2010
Decision No		Senior Vice President	Resolution No.	

SOUTHWEST GAS CORPORATION CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES FOR THE MONTH OF DECEMBER 2010

Line No.	(a)	Amount (b)	Line No.
1 2 3	Southern California Projected Cost of Gas [1] Monthly Account No. 191 Surcharge [2] Subtotal	\$ 0.50443 (0.10784) \$ 0.39659	1 2 3
4	Franchise & Uncollectibles @ 1.8067% [3]	0.00717	4
5	Total December Core Procurement Charge	\$ 0.40376	5
6 7 8 9	Northern California Projected Cost of Gas [4] Monthly Account No. 191 Surcharge [5] Subtotal Franchise & Uncollectibles @ 1.0906% [3] Total December Core Procurement Charge	\$ 0.48899 (0.03251) \$ 0.45648 0.00498 \$ 0.46146	6 7 8 9
11 12 13	South Lake Tahoe Projected Cost of Gas [4] Monthly Account No. 191 Surcharge [5] Subtotal	\$ 0.48899 (0.03251) \$ 0.45648	11 12 13
14	Franchise & Uncollectibles @ 2.4488% [3]	0.01118	14
15	Total December Core Procurement Charge	<u>\$ 0.46766</u>	15

^[1] Schedule I, Sheet 2.

^[2] Schedule I, Sheet 4.

^[3] Order Approving Southwest Application 07-12-022 (D.08-11-048).

^[4] Schedule I, Sheet 3.

^[5] Schedule I, Sheet 5.

SOUTHWEST GAS CORPORATION SOUTHERN CALIFORNIA CALCULATION OF PROJECTED MONTHLY GAS COST FOR THE MONTH OF DECEMBER 2010

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)		Init Amount		Line No.	
1 2 3	City Gate Demand and Storage Injections Total City Gate Demand Purchases for Storage Injection (Dth at City Gate) Total Demand and Storage Injections	1,329,195 - 1,329,195					1 2 3	
4 5 6 7 8	Southern California Gas Purchases into El Paso Mainline Term Purchases First of Month Purchases Spot Purchases In Kind Fuel El Paso Variable Transmission El Paso Basin Gas Delivered To California Border	244,900 - (6,294) 238,606	\$ \$ \$	[1] 6.0747 - - 0.0209	\$	1,487,706 - - - 4,987 1,492,693	4 5 6 7 8 9	
10 11 12 13 14 15	Southern California Basin Gas Purchases into Transwestern Term Purchases First of Month Purchases Spot Purchases In Kind Fuel Transwestern Variable Transmission Transwestern Basin Gas Delivered To California Border	167,400 536,300 - (17,241) 686,459	\$ \$ \$ \$	[1] 5.4567 4.1473 - 0.0130	\$	913,446 2,224,182 - 8,924 3,146,552	10 11 12 13 14 15	
16 17 18 19	Southern California Border Gas Purchases Term Purchases First of Month Purchases Spot Purchases Total Border Gas Purchases	- - -	\$ \$	[1] - - -	\$	- - -	16 17 18 19	
20 21 22 23	Storage Withdrawals Projected Volume O&M Withdrawal Variable Charge Total Average Cost of Gas Total Cost of Gas at the City Gate	404,130 - 1,329,195	\$ \$	5.1113 - 5.0443	\$ \$	2,065,628 - 2,065,628 6,704,873	20 21 22 23	

^[1] Based on November 22, 2010 first of the month forwards.

SOUTHWEST GAS CORPORATION NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT CALCULATION OF PROJECTED MONTHLY GAS COST FOR THE MONTH OF DECEMBER 2010

Line No.	Description	Dth	erage Cost Per Unit		Amount	Line No.
	(a)	(b)	 (c)		(d)	
1	Total City Gate Demand (Dth-Net)	661,063				1
			[1]			
2	Projected Purchases Into NWPL	433,768	\$ 4.9395	\$	2,142,610	2
3	Projected Purchases Into Tuscarora	246,270	\$ 4.3635		1,074,610	3
4	Projected Purchases Into Paiute	•	\$ _		-	4
5	Total Projected Gas Purchases into Mainline			\$	3,217,220	5
	Transportation Cost					
6	NWPL Volumetric Charge [2]	426,568	\$ 0.0319	\$	13,608	6
7	Paiute Volumetric Charge [3]	661,063	\$ 0.0019	•	1,256	7
8	Tuscarora Volumetric Charge [4]	246,270	\$ 0.0019		468	8
9	Total Transportation Variable Cost	·		\$	15,331	9
	Total Cost at the City Gate					
10	(Excluding LNG and Pipeline Fixed Charges)	661,063	\$ 4.8899	\$	3,232,551	10

^[1] Based on November 22, 2009 first of the month forwards.

^[2] NWPL fuel at 1.66%.

^[3] Paiute fuel at 1.75%.

^[4] Tuscarora fuel at 0%.

SOUTHWEST GAS CORPORATION SOUTHERN CALIFORNIA CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS FOR THE MONTH OF DECEMBER 2010

Line No.	Description (a)	Estimated November Activity (b)		December Surcharge (c)	Line No.
1 2 3 4	Acct. No. 191 Ending Balance for October 2010 No imbalance activity for September October Imbalance Traded int Storage Adjusted Ending Balance			\$ (4,409,896) - (265,296) (4,675,192)	1 2 3 4
5 6 7	October Rate November Rate Average Rate	\$ 	(0.05585) (0.04870) (0.05228)		5 6 7
8	Estimated November Sales		5,515,543		8
9	Estimated November Acct. No. 191 Activity (Line 7 x Line 8)			\$ 288,353	9
10	Estimated November Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity			\$ (4,386,839)	10
11	Six Months Projected Sales			 40,679,716	11
12	December Surcharge (Line 10 / Line 11)			\$ (0.10784)	12

SOUTHWEST GAS CORPORATION NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT FOR THE MONTH OF DECEMBER 2010

	Estimated							
Line		1	November	December Surcharge		Line		
No.	Description		Activity			No.		
	(a)		(b)		(c)	****		
1	Acct. No. 191 Ending Balance for October 201	10		\$	(1,551,020)	1		
2	October Rate	\$	(0.03666)			2		
3	November Rate		(0.03606)			3		
4	Average Rate	\$	(0.03636)			4		
5	Estimated November Sales		3,620,544			5		
	Estimated November Acct. No. 191 Activity							
6	(Line 4 x Line 5)			\$	131,643	6		
7	Estimated November Acct. No. 191 Ending Ba	alance	9	_\$_	(1,419,377)	7		
8	Twelve Months Projected Sales				43,657,773	8		
9	December Surcharge (Line 7 / Line 8)			\$_	(0.03251)	9		

SOUTHWEST GAS CORPORATION CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE FOR THE MONTH OF DECEMBER 2010

Line No.	Description	L (\$/therm)		
	(a)	(b)		
	Southern California			
1	Estimated Cost of Gas [1]	\$	0.50443	1
2	Franchise Tax @ 1.4595% [2]		0.00736	2
•	Northern California			
3	Estimated Cost of Gas [1]	\$	0.48899	3
4	Franchise Tax @ 1.0306% [2]	\$	0.00504	4
5	South Lake Tahoe Estimated Cost of Gas [1]	\$	0.48899	5
6	Franchise Tax @ 2.0490% [2]	\$	0.01002	6

^[1] Schedule I, Sheet 1.

^[2] Order Approving Southwest Application 07-12-022 (D.08-11-048).