

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 1, 2011

Advice Letter 855

Don Soderberg, Vice-President/Pricing
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

**Subject: To Update Procurement Charges Applicable to Schedule No. GCP for
Core Customers and the Transportation Franchise Fee (TFF) Surcharges
Applicable to Core and NonCore Customers in Southwest's California
Service Areas**

Dear Mr. Soderberg:

Advice Letter 855 is effective December 7, 2010.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



SOUTHWEST GAS CORPORATION

Donald L. Soderberg, Vice President/Pricing

December 1, 2010


Attention: Julie Fitch, Director
California Public Utilities Commission
Energy Division
505 Van Ness Avenue, Room 4004
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 855

Dear Ms. Fitch:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 855, together with California Gas Tariff Sheet Nos. 7205-G through 7216-G.

Sincerely,



Donald L. Soderberg

DLS:kt
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 855

December 1, 2010

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

California Gas Tariff		
<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
7205-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7193-G
7206-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7194-G
7207-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7195-G
7208-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7196-G
7209-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7197-G
7210-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7198-G
7211-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	7199-G
7212-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	7200-G
7213-G	Schedule No. GCP - Gas Procurement For Core Customers	7201-G
7214-G	Table of Contents (<i>Continued</i>)	7202-G
7215-G	Table of Contents (<i>Continued</i>)	7203-G
7216-G	Table of Contents	7204-G



Purpose

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the December 2010 cost of gas, including adjustment for franchises and uncollectibles, is \$0.40376 per therm for Southwest's Southern California Division, \$0.46146 per therm for Southwest's Northern California Division and \$0.46766 per therm for Southwest's South Lake Tahoe District.

The December 2010 TFF Surcharge rate is \$0.00736 per therm for Southwest's Southern California Division, \$0.00504 per therm for Southwest's Northern California Division and \$0.01002 per therm for Southwest's South Lake Tahoe District.

Effective Date

Advice Letter No. 626 authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Therefore, Southwest requests the adjustment be effective December 7, 2010, and believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-876-7037



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Notice

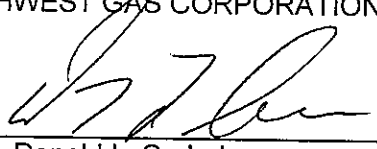
Pursuant to Energy Industry Rule 3.1(1), Southwest is exempt from the notice requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to change gas rates based on changes in the price of gas. As noted above, Southwest was authorized in Advice Letter No. 626 to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By 
Donald L. Soderberg

Attachments

DISTRIBUTION LIST

Advice Letter No. 855

In Conformance with General Order 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

Duane Morris, LLP

Director/Division of Ratepayer Advocates

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1][2]											
Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservation/ Firm Access Charge	Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		FCAM [3]	ITCAM		CPUC	PPP [4]		
GS-10 — Residential Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm											
Baseline Quantities	\$ 0.51678	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05468	\$ (0.01369)	\$ 0.64811	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 1.16405
Tier II	0.67842	0.02322	0.02306	0.04388	0.05468	(0.01369)	0.80975	0.00068	0.11150	0.40376	1.32569
Air-Conditioning	0.32282	0.02322	0.02306	0.04388	0.05468	(0.01369)	0.45415	0.00068	0.11150	0.40376	0.97009
GS-11 — Residential Air-Conditioning Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm											
Baseline Quantities	\$ 0.51678	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05468	\$ (0.01369)	\$ 0.64811	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 1.16405
Tier I	0.67842	0.02322	0.02306	0.04388	0.05468	(0.01369)	0.80975	0.00068	0.11150	0.40376	1.32569
Tier II	0.32282	0.02322	0.02306	0.04388	0.05468	(0.01369)	0.45415	0.00068	0.11150	0.40376	0.97009
GS-12 — CARE Residential Gas Service											
Basic Service Charge	\$ 4.00										\$ 4.00
Cost per Therm											
Baseline Quantities	\$ 0.30641	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05468	\$ (0.01369)	\$ 0.43774	\$ 0.00068	\$ 0.02432	\$ 0.40376	\$ 0.86650
Tier II	0.43572	0.02322	0.02306	0.04388	0.05468	(0.01369)	0.56916	0.00068	0.02432	0.40376	0.99581
GS-15 — Secondary Residential Gas Service											
Basic Service Charge	\$ 6.00										\$ 6.00
Cost per Therm											
Baseline Quantities	\$ 0.80639	\$ 0.02327	\$ 0.02306	\$ 0.04225	\$ 0.05468	\$ (0.01369)	\$ 0.93744	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 1.45338
Cost per Therm											
GS-20 — Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Baseline Quantities	\$ 0.51678	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05468	\$ (0.01369)	\$ 0.64811	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 1.16405
Tier II	0.67842	0.02322	0.02306	0.04388	0.05468	(0.01369)	0.80975	0.00068	0.11150	0.40376	1.32569
Submeter Discount per Occupied Space	\$ (8.35)										\$ (8.35)
GS-25 — Multi-Family Master-Metered Gas Service - Submetered											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Baseline Quantities	\$ 0.51678	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05468	\$ (0.01369)	\$ 0.64811	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 1.16405
Tier II	0.67842	0.02322	0.02306	0.04388	0.05468	(0.01369)	0.80975	0.00068	0.11150	0.40376	1.32569
GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$ 8.80										\$ 8.80
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.26635	\$ 0.00169	\$ 0.02306	\$ 0.04055	\$ 0.05468	\$ (0.01369)	\$ 0.37312	\$ 0.00068	\$ 0.02432	\$ 0.40376	\$ 0.80188
Next 500	0.18355	0.00169	0.02306	0.04055	0.05468	(0.01369)	0.29032	0.00068	0.02432	0.40376	0.71908
Next 2,400	0.10875	0.00169	0.02306	0.04055	0.05468	(0.01369)	0.21552	0.00068	0.02432	0.40376	0.64428
Over 3,000	(0.01443)	0.00169	0.02306	0.04055	0.05468	(0.01369)	0.09234	0.00068	0.02432	0.40376	0.52110
Winter (November - April)											
First 100	\$ 0.26050	\$ 0.03124	\$ 0.02306	\$ 0.04055	\$ 0.05468	\$ (0.01369)	\$ 0.39652	\$ 0.00068	\$ 0.02432	\$ 0.40376	\$ 0.82528
Next 500	0.17770	0.03124	0.02306	0.04055	0.05468	(0.01369)	0.31372	0.00068	0.02432	0.40376	0.74248
Next 2,400	0.10290	0.03124	0.02306	0.04055	0.05468	(0.01369)	0.23892	0.00068	0.02432	0.40376	0.66768
Over 3,000	(0.02028)	0.03124	0.02306	0.04055	0.05468	(0.01369)	0.11574	0.00068	0.02432	0.40376	0.54450

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		FCAM (3)	ITCAM		CPUC	PPP (4)		
GS-40 — Core General Gas Service											
Basic Service Charge	\$ 11.00										\$ 11.00
Cost per Therm											
Summer (May - October)	\$ 0.46057	\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.56734	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 1.06328 R
Next 500	0.35707	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.46384	0.00068	0.11150	0.40376	0.97978 R
Next 2,400	0.26357	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.37034	0.00068	0.11150	0.40376	0.86628 R
Over 3,000	0.10960	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.21637	0.00068	0.11150	0.40376	0.73231 R
Winter (November - April)											
First 100	\$ 0.46057	\$ 0.03124	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.59659	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 1.11253 R
Next 500	0.35707	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.49309	0.00068	0.11150	0.40376	1.00903 R
Next 2,400	0.26357	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.39559	0.00068	0.11150	0.40376	0.91553 R
Over 3,000	0.10960	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.24562	0.00068	0.11150	0.40376	0.76156 R
GS-50 — Core Natural Gas Service for Motor Vehicles											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Summer (May - October)	\$ 0.09687	\$ 0.00060	\$ 0.02306	\$ 0.03650	\$ 0.05486	\$ (0.01369)	\$ 0.19620	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 0.71414 R
Winter (November - April)	0.09687	0.01660	0.02306	0.03650	0.05486	(0.01369)	0.21420	0.00068	0.11150	0.40376	0.73014 R
GS-60 — Core Internal Combustion Engine Gas Service											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Summer (May - October)	\$ 0.14060	\$ 0.00151	\$ 0.02306	\$ 0.03650	\$ 0.05486	\$ (0.01369)	\$ 0.24284	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 0.75878 R
Winter (November - April)	0.14060	0.03740	0.02306	0.03650	0.05486	(0.01369)	0.27673	0.00068	0.11150	0.40376	0.79467 R
GS-66 — Core Small Electric Power Generation Gas Service											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Summer (May - October)	\$ 0.10345	\$ 0.00187	\$ 0.02306	\$ 0.03650	\$ 0.05486	\$ (0.01369)	\$ 0.20605	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 0.61049 R
Winter (November - April)	0.10345	0.03081	0.02306	0.03650	0.05486	(0.01369)	0.23499	0.00068	0.11150	0.40376	0.63943 R
GS-70 — Noncore General Gas Transportation Service											
Basic Service Charge	\$ 100.00										\$ 100.00
Cost per Therm											
Summer (May - October)	\$ 0.09531	\$ 0.02306	\$ 0.02306	\$ 0.03692	\$ 0.03692	\$ (0.01369)	\$ 0.14160	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 0.25378 R
Winter (November - April)	0.09531	0.02306	0.02306	0.03692	0.03692	(0.01369)	0.14160	0.00068	0.11150	0.40376	0.25378 R

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges CPUC PPP [4]	Gas Cost	Effective Sales Rate
		Storage	Variable		FCAM [3]	ITCAM				
GSR — Sale for Resale Natural Gas Service										
Basic Service Charge	\$ 11.00									\$ 11.00
Transportation Service Charge	\$ 780.00									\$ 780.00
Cost per Therm										
Summer (May - October)										
First 100	\$ 0.46057	\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.56734	\$ 0.00068	\$ 0.40376	\$ 0.97178
Next 500	0.35707	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.46384	0.00068	0.40376	0.86828
Next 2,400	0.26357	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.37034	0.00068	0.40376	0.77478
Over 3,000	0.10960	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.21637	0.00068	0.40376	0.62081
Winter (November - April)										
First 100	\$ 0.46057	\$ 0.03124	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.59659	\$ 0.00068	\$ 0.40376	\$ 1.00103
Next 500	0.35707	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.49309	0.00068	0.40376	0.89753
Next 2,400	0.26357	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.39959	0.00068	0.40376	0.80403
Over 3,000	0.10960	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.24562	0.00068	0.40376	0.65006
TFF — Transportation Franchise Fee Surcharge Provision										
TFF Surcharge per Therm										\$ 0.00736
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision										
MHPS Surcharge per Space per Month										\$ 0.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00427 per therm for distribution system shrinkage. The FGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The FCAM surcharge includes an amount of \$0.03992 per therm related to the difference between Southwest's authorized 2009 margin and recorded revenues intended to recover these costs; plus an amount of \$0.02737 per therm to amortize the remaining balance in Southwest's frozen core margin balancing account.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.01860> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adjustment FCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-10 — Residential Gas Service									
Basic Service Charge	\$ 5.00								\$ 5.00
Cost per Therm									
Baseline Quantities	\$ 0.54208	\$ 0.16385	\$ 0.02399	\$ 0.00120	\$ 0.73112	\$ 0.00068	\$ 0.03763	\$ 0.46146	\$ 1.23089
Tier II	0.65279	0.16385	0.02399	0.00120	0.84183	0.00068	0.03763	0.46146	1.34160
GN-12 — CARE Residential Gas Service									
Basic Service Charge	\$ 4.00								\$ 4.00
Cost per Therm									
Baseline Quantities	\$ 0.30356	\$ 0.16385	\$ 0.02399	\$ 0.00120	\$ 0.49260	\$ 0.00068	\$ 0.02432	\$ 0.46146	\$ 0.97906
Tier II	0.39213	0.16385	0.02399	0.00120	0.58117	0.00068	0.02432	0.46146	1.06763
GN-15 — Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00								\$ 6.00
Cost per Therm	\$ 0.67317	\$ 0.16514	\$ 0.02418	\$ 0.00120	\$ 0.86369	\$ 0.00068	\$ 0.03763	\$ 0.46146	\$ 1.36346
GN-20 — Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 25.00								\$ 25.00
Cost per Therm									
Baseline Quantities	\$ 0.54208	\$ 0.16385	\$ 0.02399	\$ 0.00120	\$ 0.73112	\$ 0.00068	\$ 0.03763	\$ 0.46146	\$ 1.23089
Tier II	0.65279	0.16385	0.02399	0.00120	0.84183	0.00068	0.03763	0.46146	1.34160
GN-25 — Multi-Family Master-Metered Gas Service - Submetered									
Basic Service Charge	\$ 25.00								\$ 25.00
Cost per Therm									
Baseline Quantities	\$ 0.54208	\$ 0.16385	\$ 0.02399	\$ 0.00120	\$ 0.73112	\$ 0.00068	\$ 0.03763	\$ 0.46146	\$ 1.23089
Tier II	0.65279	0.16385	0.02399	0.00120	0.84183	0.00068	0.03763	0.46146	1.34160
Submeter Discount per Occupied Space	\$ (10.95)								\$ (10.95)
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80								\$ 8.80
Cost per Therm									
Summer (June - September)									
First 100	\$ 0.22758	\$ 0.15834	\$ 0.02545	\$ 0.00120	\$ 0.38712	\$ 0.00068	\$ 0.02432	\$ 0.46146	\$ 0.87358
Next 500	0.15078	0.15834	0.02545	0.00120	0.31032	0.00068	0.02432	0.46146	0.79678
Next 2,400	0.07638	0.15834	0.02545	0.00120	0.23592	0.00068	0.02432	0.46146	0.72238
Over 3,000	(0.02110)	0.15834	0.02545	0.00120	0.13844	0.00068	0.02432	0.46146	0.62490
Winter (October - May)									
First 100	\$ 0.22249	\$ 0.15834	\$ 0.02545	\$ 0.00120	\$ 0.40748	\$ 0.00068	\$ 0.02432	\$ 0.46146	\$ 0.89394
Next 500	0.14569	0.15834	0.02545	0.00120	0.33068	0.00068	0.02432	0.46146	0.81714
Next 2,400	0.07129	0.15834	0.02545	0.00120	0.25628	0.00068	0.02432	0.46146	0.74274
Over 3,000	(0.02619)	0.15834	0.02545	0.00120	0.15880	0.00068	0.02432	0.46146	0.64526

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]											
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adjustment FCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate		
		Reservation	Storage			CPUC	PPP [6]				
GN-40 — Core General Gas Service	\$ 11.00								\$ 11.00		
Basic Service Charge											
Cost per Therm											
Summer (June - September)	\$ 0.43973	\$ 0.15834	\$ 0.00000	\$ 0.00120	\$ 0.59927	\$ 0.00068	\$ 0.03763	\$ 0.46146	\$ 1.09904	I	
First 100											
Next 500	\$ 0.34373	\$ 0.15834	\$ 0.00000	\$ 0.00120	\$ 0.50327	\$ 0.00068	\$ 0.03763	\$ 0.46146	\$ 1.00304	I	
Next 2,400	\$ 0.25073	\$ 0.15834	\$ 0.00000	\$ 0.00120	\$ 0.41027	\$ 0.00068	\$ 0.03763	\$ 0.46146	\$ 0.91004	I	
Over 3,000	\$ 0.12888	\$ 0.15834	\$ 0.00000	\$ 0.00120	\$ 0.28842	\$ 0.00068	\$ 0.03763	\$ 0.46146	\$ 0.78819	I	
Winter (October - May)											
First 100	\$ 0.43973	\$ 0.15834	\$ 0.02545	\$ 0.00120	\$ 0.62472	\$ 0.00068	\$ 0.03763	\$ 0.46146	\$ 1.12449	I	
Next 500	\$ 0.34373	\$ 0.15834	\$ 0.02545	\$ 0.00120	\$ 0.52872	\$ 0.00068	\$ 0.03763	\$ 0.46146	\$ 1.02849	I	
Next 2,400	\$ 0.25073	\$ 0.15834	\$ 0.02545	\$ 0.00120	\$ 0.43572	\$ 0.00068	\$ 0.03763	\$ 0.46146	\$ 0.93549	I	
Over 3,000	\$ 0.12888	\$ 0.15834	\$ 0.02545	\$ 0.00120	\$ 0.31387	\$ 0.00068	\$ 0.03763	\$ 0.46146	\$ 0.81384	I	
GN-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00								\$ 25.00		
Basic Service Charge											
Cost per Therm											
Summer (June - September)	\$ 0.06975	\$ 0.14524	\$ 0.00000	\$ 0.00120	\$ 0.21619	\$ 0.00068	\$ 0.03763	\$ 0.46146	\$ 0.71596	I	
Winter (October - May)	\$ 0.06975	\$ 0.14524	\$ 0.03145	\$ 0.00120	\$ 0.24764	\$ 0.00068	\$ 0.03763	\$ 0.46146	\$ 0.74741	I	
GN-60 — Core Internal Combustion Engine Gas Service	\$ 25.00								\$ 25.00		
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.46808	\$ 0.14524	\$ 0.00000	\$ 0.00120	\$ 0.61452	\$ 0.00068	\$ 0.03763	\$ 0.46146	\$ 1.11429	I	
Winter (November - April)	\$ 0.46808	\$ 0.14524	\$ 0.02835	\$ 0.00120	\$ 0.64287	\$ 0.00068	\$ 0.03763	\$ 0.46146	\$ 1.14284	I	
GN-66 — Core Small Electric Power Generation Gas Service	\$ 25.00								\$ 25.00		
Basic Service Charge											
Cost per Therm											
Summer (June - September)	\$ 0.08661	\$ 0.15834	\$ 0.00000	\$ 0.00120	\$ 0.24615	\$ 0.00068	\$ 0.03763	\$ 0.46146	\$ 0.70829	I	
Winter (October - May)	\$ 0.08661	\$ 0.15834	\$ 0.02545	\$ 0.00120	\$ 0.27160	\$ 0.00068	\$ 0.03763	\$ 0.46146	\$ 0.73374	I	
GN-70 — Noncore General Gas Transportation Service	\$ 100.00								\$ 100.00		
Basic Service Charge											
Cost per Therm											
Summer (June - September)	\$ 0.14698			\$ 0.00120	\$ 0.14818	\$ 0.00068	\$ 0.03763	\$ 0.18649	\$ 0.18649	I	
Winter (October - May)	\$ 0.14698			\$ 0.00120	\$ 0.14818	\$ 0.00068	\$ 0.03763	\$ 0.18649	\$ 0.18649	I	

STATEMENT OF RATES						
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]						
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges Reservation	Balancing Acct. Adjustment FCAM [5]	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP [6]	Gas Cost Effective Sales Rate
TFF — Transportation Franchise Fee Surcharge Provision						\$ 0.00504
TFF Surcharge per Therm						
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision						\$ 0.21000
MHPS Surcharge per Space per Month						
[1]	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00393 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.					
[2]	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.					
[3]	In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.					
[4]	A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.					
[5]	The FCAM surcharge includes an amount of \$.01375 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.					
[6]	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00206 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.					

Canceling

Schedule No. and Type of Charge	STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES (1) (2)										Effective Sales Rate
	Southwest Margin	Upstream Interstate Charges		FCAM (3)	Subtotal Gas Usage Rate	CPUC	PPP (4)	Gas Cost			
		Reservation	Storage								
SLT-10 — Residential Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm											
Baseline Quantities	\$ 0.15997	\$ 0.16605	\$ 0.02431	\$ 0.00666	\$ 0.35699	\$ 0.00068	\$ 0.03763	\$ 0.46766	\$ 0.86296		\$ 0.86296
Tier II	0.26093	0.16605	0.02431	0.00666	0.45795	0.00068	0.03763	0.46766	0.96392		0.96392
SLT-12 — CARE Residential Gas Service											
Basic Service Charge	\$ 4.00										\$ 4.00
Cost per Therm											
Baseline Quantities	\$ (0.00495)	\$ 0.16605	\$ 0.02431	\$ 0.00666	\$ 0.19206	\$ 0.00068	\$ 0.02432	\$ 0.46766	\$ 0.68472		\$ 0.68472
Tier II	0.07581	0.16605	0.02431	0.00666	0.27283	0.00068	0.02432	0.46766	0.76549		0.76549
SLT-15 — Secondary Residential Gas Service											
Basic Service Charge	\$ 6.00										\$ 6.00
Cost per Therm	\$ 0.24267	\$ 0.16736	\$ 0.02450	\$ 0.00666	\$ 0.44119	\$ 0.00068	\$ 0.03763	\$ 0.46766	\$ 0.94716		\$ 0.94716
SLT-20 — Multi-Family Master Metered Gas Service											
Basic Service Charge per Month per Dwelling	\$ 11.00										\$ 11.00
Cost per Therm											
Baseline Quantities	\$ 0.15997	\$ 0.16605	\$ 0.02431	\$ 0.00666	\$ 0.35699	\$ 0.00068	\$ 0.03763	\$ 0.46766	\$ 0.86296		\$ 0.86296
Tier II	0.26093	0.16605	0.02431	0.00666	0.45795	0.00068	0.03763	0.46766	0.96392		0.96392
SLT-25 — Multi-Family Master Metered Gas Service - Submetered											
Basic Service Charge per Month per Dwelling	\$ 11.00										\$ 11.00
Cost per Therm											
Baseline Quantities	\$ 0.15997	\$ 0.16605	\$ 0.02431	\$ 0.00666	\$ 0.35699	\$ 0.00068	\$ 0.03763	\$ 0.46766	\$ 0.86296		\$ 0.86296
Tier II	0.26093	0.16605	0.02431	0.00666	0.45795	0.00068	0.03763	0.46766	0.96392		0.96392
Submeter Discount per Occupied Space	\$ (5.65)										\$ (5.65)
SLT-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$ 8.80										\$ 8.80
Cost per Therm											
Summer	\$ 0.02621	\$ 0.16047	\$ 0.00666	\$ 0.19334	\$ 0.00666	\$ 0.00068	\$ 0.02432	\$ 0.46766	\$ 0.66600		\$ 0.66600
1st 100	0.01421	0.16047	0.00666	0.18134	0.00666	0.00068	0.02432	0.46766	0.67400		0.67400
Next 500	0.00221	0.16047	0.00666	0.16934	0.00666	0.00068	0.02432	0.46766	0.66200		0.66200
Next 2,400	(0.01696)	0.16047	0.00666	0.15017	0.00666	0.00068	0.02432	0.46766	0.64283		0.64283
Over 3,000											
Winter	\$ 0.02105	\$ 0.16047	\$ 0.02580	\$ 0.00666	\$ 0.21398	\$ 0.00068	\$ 0.02432	\$ 0.46766	\$ 0.70664		\$ 0.70664
1st 100	0.00905	0.16047	0.02580	0.00666	0.20198	0.00068	0.02432	0.46766	0.69464		0.69464
Next 500	(0.00295)	0.16047	0.02580	0.00666	0.18998	0.00068	0.02432	0.46766	0.68264		0.68264
Next 2,400	(0.02212)	0.16047	0.02580	0.00666	0.17081	0.00068	0.02432	0.46766	0.66347		0.66347
Over 3,000											

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 7212-G
Cal. P.U.C. Sheet No. 7200-G

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2]										
Schedule No. and Type of Charge	Southwest Margin	Upstream Charges	FCAM [3]	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate		
		Reservation	Storage							
SLT-40 — Core General Gas Service	\$ 11.00							\$ 11.00		
Basic Service Charge										
Cost per Therm										
Summer										
1st 100	\$ 0.19146	\$ 0.16047	\$ 0.00000	\$ 0.35859	\$ 0.00068	\$ 0.03763	\$ 0.46766	\$ 0.89456		
Next 500	0.17646	0.16047	0.00000	0.34359	0.00068	0.03763	0.46766	0.84956		
Next 2,400	0.16146	0.16047	0.00000	0.32859	0.00068	0.03763	0.46766	0.83456		
Over 3,000	0.13750	0.16047	0.00000	0.30463	0.00068	0.03763	0.46766	0.81060		
Winter										
1st 100	\$ 0.19146	\$ 0.16047	\$ 0.02580	\$ 0.38439	\$ 0.00068	\$ 0.03763	\$ 0.46766	\$ 0.89036		
Next 500	0.17646	0.16047	0.02580	0.36939	0.00068	0.03763	0.46766	0.87536		
Next 2,400	0.16146	0.16047	0.02580	0.35439	0.00068	0.03763	0.46766	0.86036		
Over 3,000	0.13750	0.16047	0.02580	0.33943	0.00068	0.03763	0.46766	0.83640		
SLT-50 — Core Natural Gas Service for Motor Vehicles										
Basic Service Charge	\$ 11.00							\$ 11.00		
Cost per Therm										
Summer	\$ 0.13997	\$ 0.14719	\$ 0.00000	\$ 0.29382	\$ 0.00068	\$ 0.03763	\$ 0.46766	\$ 0.79979		
Winter	0.13997	0.14719	0.03187	0.32569	0.00068	0.03763	0.46766	0.83166		
SLT-60 — Core Internal Combustion Engine Gas Service										
Basic Service Charge	\$ 11.00							\$ 11.00		
Cost per Therm										
Summer	\$ 0.15935	\$ 0.14719	\$ 0.00000	\$ 0.31320	\$ 0.00068	\$ 0.03763	\$ 0.46766	\$ 0.81917		
Winter	0.15935	0.14719	0.02874	0.34194	0.00068	0.03763	0.46766	0.84791		
SLT-66 — Core Small Electric Generation Gas Service										
Basic Service Charge	\$ 11.00							\$ 11.00		
Cost per Therm										
Summer	\$ 0.09314	\$ 0.16047	\$ 0.00000	\$ 0.26027	\$ 0.00068	\$ 0.03763	\$ 0.46766	\$ 0.72851		
Winter	0.09314	0.16047	0.02580	0.28807	0.00068	0.03763	0.46766	0.75441		
SLT-70 — Noncore General Gas Transportation Service										
Basic Service Charge	\$ 100.00							\$ 100.00		
Cost per Therm										
Summer	\$ 0.13179			\$ 0.01938	\$ 0.00068	\$ 0.03763	\$ 0.46766	\$ 0.18948		
Winter	0.13179			0.01938	0.00068	0.03763	0.46766	0.18948		
TFF — Transportation Franchise Fee										
Surcharge Provision										
TFF Surcharge per Therm								\$ 0.01002		
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision										
MHPS Surcharge per Space per Month								\$ 0.21000		

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$760 per month and an amount of \$0.00398 for distribution system shrinkage. The PQA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The FCAM surcharge includes an amount of \$0.01938 per therm related to the difference between Southwest's authorized margin and recorded amounts to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPS-292. The PPP Surcharge includes \$.00206 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

Cost of Gas	\$.39659
F&U	<u>.00717</u>
Total	\$.40376

Northern California

Cost of Gas	\$.45648
F&U	<u>.00498</u>
Total	\$.46146

South Lake Tahoe

Cost of Gas	\$.45648
F&U	<u>.01118</u>
Total	\$.46766

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**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF DECEMBER 2010**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.50443	1
2	Monthly Account No. 191 Surcharge [2]	(0.10784)	2
3	Subtotal	<u>\$ 0.39659</u>	3
4	Franchise & Uncollectibles @ 1.8067% [3]	<u>0.00717</u>	4
5	Total December Core Procurement Charge	<u><u>\$ 0.40376</u></u>	5
<u>Northern California</u>			
6	Projected Cost of Gas [4]	\$ 0.48899	6
7	Monthly Account No. 191 Surcharge [5]	(0.03251)	7
8	Subtotal	<u>\$ 0.45648</u>	8
9	Franchise & Uncollectibles @ 1.0906% [3]	<u>0.00498</u>	9
10	Total December Core Procurement Charge	<u><u>\$ 0.46146</u></u>	10
<u>South Lake Tahoe</u>			
11	Projected Cost of Gas [4]	\$ 0.48899	11
12	Monthly Account No. 191 Surcharge [5]	(0.03251)	12
13	Subtotal	<u>\$ 0.45648</u>	13
14	Franchise & Uncollectibles @ 2.4488% [3]	<u>0.01118</u>	14
15	Total December Core Procurement Charge	<u><u>\$ 0.46766</u></u>	15

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 07-12-022 (D.08-11-048).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF DECEMBER 2010**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	1,329,195			1
2	Purchases for Storage Injection (Dth at City Gate)	-			2
3	Total Demand and Storage Injections	<u>1,329,195</u>			3
<u>Southern California Gas Purchases into El Paso Mainline</u>					
4	Term Purchases	244,900	\$ 6.0747	\$ 1,487,706	4
5	First of Month Purchases	-	\$ -	-	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(6,294)			7
8	El Paso Variable Transmission	238,606	\$ 0.0209	4,987	8
9	El Paso Basin Gas Delivered To California Border			<u>\$ 1,492,693</u>	9
<u>Southern California Basin Gas Purchases into Transwestern</u>					
10	Term Purchases	167,400	\$ 5.4567	\$ 913,446	10
11	First of Month Purchases	536,300	\$ 4.1473	2,224,182	11
12	Spot Purchases	-	\$ -	-	12
13	In Kind Fuel	(17,241)			13
14	Transwestern Variable Transmission	686,459	\$ 0.0130	8,924	14
15	Transwestern Basin Gas Delivered To California Border			<u>\$ 3,146,552</u>	15
<u>Southern California Border Gas Purchases</u>					
16	Term Purchases	-	\$ -	-	16
17	First of Month Purchases	-	\$ -	-	17
18	Spot Purchases	-	\$ -	-	18
19	Total Border Gas Purchases			<u>\$ -</u>	19
<u>Storage Withdrawals</u>					
20	Projected Volume	404,130	\$ 5.1113	\$ 2,065,628	20
21	O&M Withdrawal Variable Charge	-	\$ -	-	21
22	Total Average Cost of Gas			<u>\$ 2,065,628</u>	22
23	Total Cost of Gas at the City Gate	<u>1,329,195</u>	<u>\$ 5.0443</u>	<u>\$ 6,704,873</u>	23

[1] Based on November 22, 2010 first of the month forwards.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF DECEMBER 2010**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>661,063</u>			1
			[1]		
2	Projected Purchases Into NWPL	433,768	\$ 4.9395	\$ 2,142,610	2
3	Projected Purchases Into Tuscarora	246,270	\$ 4.3635	1,074,610	3
4	Projected Purchases Into Paiute	-	\$ -	-	4
5	Total Projected Gas Purchases into Mainline			<u>\$ 3,217,220</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	426,568	\$ 0.0319	\$ 13,608	6
7	Paiute Volumetric Charge [3]	661,063	\$ 0.0019	1,256	7
8	Tuscarora Volumetric Charge [4]	246,270	\$ 0.0019	468	8
9	Total Transportation Variable Cost			<u>\$ 15,331</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>661,063</u>	<u>\$ 4.8899</u>	<u>\$ 3,232,551</u>	10

[1] Based on November 22, 2009 first of the month forwards.

[2] NWPL fuel at 1.66%.

[3] Paiute fuel at 1.75%.

[4] Tuscarora fuel at 0%.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF DECEMBER 2010**

Line No.	Description (a)	Estimated November Activity (b)	December Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for October 2010		\$ (4,409,896)	1
2	No imbalance activity for September		-	2
3	October Imbalance Traded int Storage		(265,296)	3
4	Adjusted Ending Balance		<u>\$ (4,675,192)</u>	4
5	October Rate	\$ (0.05585)		5
6	November Rate	(0.04870)		6
7	Average Rate	<u>\$ (0.05228)</u>		7
8	Estimated November Sales	5,515,543		8
9	Estimated November Acct. No. 191 Activity (Line 7 x Line 8)		\$ 288,353	9
10	Estimated November Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (4,386,839)</u>	10
11	Six Months Projected Sales		<u>40,679,716</u>	11
12	December Surcharge (Line 10 / Line 11)		<u><u>\$ (0.10784)</u></u>	12

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
FOR THE MONTH OF DECEMBER 2010**

Line No.	Description (a)	Estimated November Activity (b)	December Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for October 2010		\$ (1,551,020)	1
2	October Rate	\$ (0.03666)		2
3	November Rate	(0.03606)		3
4	Average Rate	<u>\$ (0.03636)</u>		4
5	Estimated November Sales	3,620,544		5
6	Estimated November Acct. No. 191 Activity (Line 4 x Line 5)		\$ 131,643	6
7	Estimated November Acct. No. 191 Ending Balance		<u>\$ (1,419,377)</u>	7
8	Twelve Months Projected Sales		<u>43,657,773</u>	8
9	December Surcharge (Line 7 / Line 8)		<u>\$ (0.03251)</u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF DECEMBER 2010**

Line No.	Description (a)	(\$/therm) (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.50443	1
2	Franchise Tax @ 1.4595% [2]	<u>0.00736</u>	2
<u>Northern California</u>			
3	Estimated Cost of Gas [1]	<u>\$ 0.48899</u>	3
4	Franchise Tax @ 1.0306% [2]	<u>\$ 0.00504</u>	4
<u>South Lake Tahoe</u>			
5	Estimated Cost of Gas [1]	<u>\$ 0.48899</u>	5
6	Franchise Tax @ 2.0490% [2]	<u>\$ 0.01002</u>	6

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 07-12-022 (D.08-11-048).