



SOUTHWEST GAS CORPORATION

Donald L. Soderberg, Vice President/Pricing

December 1, 2010

Attention: Julie Fitch, Director
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4004
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 856

Dear Ms. Fitch:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 856 together with California Gas Tariff P.U.C. Sheet Nos. 7217-G through 7227-G.

Sincerely,

Donald L. Soderberg

DLS:vo
Enclosures

c: Richard A. Myers, Energy Division
Clayton Tang, Division of Ratepayer Advocates
Robert M. Pocta, Division of Ratepayer Advocates



SOUTHWEST GAS CORPORATION

Advice Letter No. 856

December 1, 2010

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) hereby tenders for filing the following tariff sheets:

California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
7217-G	Preliminary Statements (<i>Continued</i>)	6995-G*
7218-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7193-G
7219-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7194-G
7220-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7195-G
7221-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7196-G
7222-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7197-G
7223-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7198-G
7224-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	7199-G
7225-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	7200-G
7226-G	Table of Contents (<i>Continued</i>)	7202-G
7227-G	Table of Contents	7204-G



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Purpose

The purpose of this filing is to adjust rates applicable to Southwest's Northern and Southern California Divisions, as well as Southwest's South Lake Tahoe District to recover Southwest's 2011 Post Test-Year margin revenue in compliance with Decision (D.) 08-11-048¹.

Effective Date

Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to General Order 96-B. Southwest respectfully requests the rate changes proposed herein be approved January 1, 2011, which is thirty (30) calendar days after the date filed.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest.

Protests should be mailed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed and faxed to:

Mr. John P. Hester, Senior Vice-President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-876-7037

Notice

Pursuant to Energy Industry Rule 3.1(1), Southwest is exempt from the notice requirements set forth in General Rule 4.2 in G.O. 96-B since the annual attrition adjustments proposed herein were previously authorized in D.08-11-048.

¹ In D.08-11-048, the Commission approved the Settlement in A.07-12-022, Southwest's last general rate case. Attachments 7 and 8 of the Settlement include Southwest's Post Test Year annual margin and margin rates for years 2010 through 2013. Amounts for 2011 are incorporated herein.



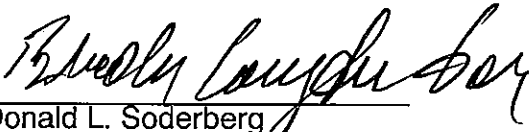
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Service

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By 
Donald L. Soderberg

Attachments

DISTRIBUTION LIST

Advice Letter No. 856

In Conformance with G.O. 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

R. Thomas Beach

Duane Morris, LLP

Director/Division of Ratepayer Advocates

PRELIMINARY STATEMENTS
(Continued)

9. FIXED COST ADJUSTMENT MECHANISM (FCAM) (Continued)

9F. ACCOUNTING PROCEDURE (Continued)

ANNUAL 2011 MARGIN

	<u>Southern California</u>	<u>Northern California</u>	<u>South Lake Tahoe</u>
January	\$ 9,175,195	\$ 2,246,738	\$ 831,456
February	\$ 8,174,432	\$ 2,089,101	\$ 765,655
March	\$ 7,371,113	\$ 1,943,050	\$ 721,236
April	\$ 5,549,152	\$ 1,538,494	\$ 601,398
May	\$ 4,090,341	\$ 1,094,275	\$ 478,620
June	\$ 3,191,414	\$ 727,557	\$ 331,817
July	\$ 2,660,848	\$ 532,971	\$ 262,243
August	\$ 2,494,388	\$ 462,140	\$ 236,338
September	\$ 2,651,615	\$ 517,060	\$ 263,543
October	\$ 2,924,359	\$ 661,954	\$ 335,485
November	\$ 4,453,666	\$ 1,206,740	\$ 505,162
December	\$ 7,946,509	\$ 1,969,579	\$ 736,254
<u>Total</u>	<u>\$ 60,683,032</u>	<u>\$ 14,989,659</u>	<u>\$ 6,069,207</u>

2. An entry to record interest on the Fixed Cost Balancing Account balance after entry (1) above, calculated as set forth in Section 12B of these Preliminary Statements.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservation/ Firm Access Charge	Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		FCAM (3)	ITCAM		GPUC	PPP (4)		
GS-10 — Residential Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm		\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.66805	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 1.16399
Baseline Quantities											R
Tier I		\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.66805	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 1.34563
Tier II		\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.66805	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 1.34563
Air-Conditioning		\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.66805	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 1.34563
GS-11 — Residential Air-Conditioning Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm		\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.66805	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 1.16399
Baseline Quantities											R
Tier I		\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.66805	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 1.34563
Tier II		\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.66805	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 1.34563
Air-Conditioning		\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.66805	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 1.34563
GS-12 — CARE Residential Gas Service											
Basic Service Charge	\$ 4.00										\$ 4.00
Cost per Therm		\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.45369	\$ 0.00068	\$ 0.02432	\$ 0.40376	\$ 0.88245
Baseline Quantities											R
Tier I		\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.45369	\$ 0.00068	\$ 0.02432	\$ 0.40376	\$ 1.01176
Tier II		\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.45369	\$ 0.00068	\$ 0.02432	\$ 0.40376	\$ 1.01176
GS-15 — Secondary Residential Gas Service											
Basic Service Charge	\$ 6.00										\$ 6.00
Cost per Therm		\$ 0.02257	\$ 0.02306	\$ 0.04225	\$ 0.05486	\$ (0.01369)	\$ 0.96657	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 1.48251
Baseline Quantities											R
Tier I		\$ 0.02257	\$ 0.02306	\$ 0.04225	\$ 0.05486	\$ (0.01369)	\$ 0.96657	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 1.48251
Tier II		\$ 0.02257	\$ 0.02306	\$ 0.04225	\$ 0.05486	\$ (0.01369)	\$ 0.96657	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 1.48251
GS-20 — Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm		\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.66805	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 1.16399
Baseline Quantities											R
Tier I		\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.66805	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 1.16399
Tier II		\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.66805	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 1.16399
GS-25 — Multi-Family Master-Metered Gas Service - Submetered											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm		\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.66805	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 1.16399
Baseline Quantities											R
Tier I		\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.66805	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 1.16399
Tier II		\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.66805	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 1.16399
Submeter Discount per Occupied Space	\$ (8.35)										\$ (8.35)
GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$ 8.80										\$ 8.80
Cost per Therm		\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.38101	\$ 0.00068	\$ 0.02432	\$ 0.40376	\$ 0.80977
Summer (May - October)		\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.38101	\$ 0.00068	\$ 0.02432	\$ 0.40376	\$ 0.80977
First 100		\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.38101	\$ 0.00068	\$ 0.02432	\$ 0.40376	\$ 0.80977
Next 500		\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.38101	\$ 0.00068	\$ 0.02432	\$ 0.40376	\$ 0.80977
Next 2,400		\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.38101	\$ 0.00068	\$ 0.02432	\$ 0.40376	\$ 0.80977
Over 3,000		\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.38101	\$ 0.00068	\$ 0.02432	\$ 0.40376	\$ 0.80977
Winter (November - April)		\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.38101	\$ 0.00068	\$ 0.02432	\$ 0.40376	\$ 0.80977
First 100		\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.38101	\$ 0.00068	\$ 0.02432	\$ 0.40376	\$ 0.80977
Next 500		\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.38101	\$ 0.00068	\$ 0.02432	\$ 0.40376	\$ 0.80977
Next 2,400		\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.38101	\$ 0.00068	\$ 0.02432	\$ 0.40376	\$ 0.80977
Over 3,000		\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.38101	\$ 0.00068	\$ 0.02432	\$ 0.40376	\$ 0.80977

Canceling _____

Revised _____
Revised _____

Cal. P.U.C. Sheet No. 7219-G
Cal. P.U.C. Sheet No. 7194-G

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		FCAM (3)	ITCAM		GPUC	PPP (4)		
GS-40 — Core General Gas Service											
Basic Service Charge	\$ 11.00									\$ 11.00	
Cost per Therm:											
Summer (May - October)		\$ 0.47043	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.57720	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 1.09314
First 100		0.36693	0.02306	0.04055	0.05486	(0.01369)	0.47370	0.00068	0.11150	0.40376	0.98964
Next 500		0.27843	0.02306	0.04055	0.05486	(0.01369)	0.38020	0.00068	0.11150	0.40376	0.86614
Next 2,400		0.27843	0.02306	0.04055	0.05486	(0.01369)	0.22823	0.00068	0.11150	0.40376	0.74217
Over 3,000		0.11846	0.02306	0.04055	0.05486	(0.01369)					
Winter (November - April)		\$ 0.47043	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.50645	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 1.12239
First 100		0.36693	0.02306	0.04055	0.05486	(0.01369)	0.50295	0.00068	0.11150	0.40376	1.01889
Next 500		0.27843	0.02306	0.04055	0.05486	(0.01369)	0.40945	0.00068	0.11150	0.40376	0.92539
Next 2,400		0.27843	0.02306	0.04055	0.05486	(0.01369)	0.25548	0.00068	0.11150	0.40376	0.77142
Over 3,000		0.11846	0.02306	0.04055	0.05486	(0.01369)					
GS-50 — Core Natural Gas Service for Motor Vehicles											
Basic Service Charge	\$ 25.00									\$ 25.00	
Cost per Therm:											
Summer (May - October)		\$ 0.09983	\$ 0.02306	\$ 0.03650	\$ 0.05486	\$ (0.01369)	\$ 0.20116	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 0.71710
First 100		0.09983	0.02306	0.03650	0.05486	(0.01369)	0.21716	0.00068	0.11150	0.40376	0.73310
Next 500											
Next 2,400											
Over 3,000											
Winter (November - April)											
First 100											
Next 500											
Next 2,400											
Over 3,000											
GS-60 — Core Internal Combustion Engine Gas Service											
Basic Service Charge	\$ 25.00									\$ 25.00	
Cost per Therm:											
Summer (May - October)		\$ 0.14522	\$ 0.02306	\$ 0.03650	\$ 0.05486	\$ (0.01369)	\$ 0.24746	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 0.76840
First 100		0.14522	0.02306	0.03650	0.05486	(0.01369)	0.28935	0.00068	0.11150	0.40376	0.79929
Next 500											
Next 2,400											
Over 3,000											
Winter (November - April)											
First 100											
Next 500											
Next 2,400											
Over 3,000											
GS-66 — Core Small Electric Power Generation Gas Service											
Basic Service Charge	\$ 25.00									\$ 25.00	
Cost per Therm:											
Summer (May - October)		\$ 0.10652	\$ 0.02306	\$ 0.03650	\$ 0.05486	\$ (0.01369)	\$ 0.20912	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 0.61356
First 100		0.10652	0.02306	0.03650	0.05486	(0.01369)	0.23906	0.00068	0.11150	0.40376	0.64250
Next 500											
Next 2,400											
Over 3,000											
Winter (November - April)											
First 100											
Next 500											
Next 2,400											
Over 3,000											
GS-70 — Noncore General Gas Transportation Service											
Basic Service Charge	\$ 100.00									\$ 100.00	
Cost per Therm:											
Summer (May - October)		\$ 0.09302	\$ 0.02306	\$ 0.03650	\$ 0.05486	\$ (0.01369)	\$ 0.14531	\$ 0.00068	\$ 0.11150	\$ 0.40376	\$ 0.25749
First 100		0.09302	0.02306	0.03650	0.05486	(0.01369)	0.14531	0.00068	0.11150	0.40376	0.25749
Next 500											
Next 2,400											
Over 3,000											
Winter (November - April)											
First 100											
Next 500											
Next 2,400											
Over 3,000											

Advice Letter No. 856
Decision No. 08-11-048

Issued by
John P. Hester
Senior Vice President

Date Filed December 1, 2010
Effective _____
Resolution No. _____

STATEMENT OF RATES												
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]												
Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservation/ Firm Access Charge	Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		Storage	Variable		FCAM [3]	ITC/M		CPUC	PPP [4]			
GSR — Sale for Resale Natural Gas Service												
Basic Service Charge	\$ 11.00										\$ 11.00	
Transportation Service Charge	\$ 780.00										\$ 780.00	
Cost per Therm												
Summer (May - October)		\$ 0.47043	\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.57720	\$ 0.00068	\$ 0.40376	\$ 0.98164	R
First 100		0.36693	0.00189	0.02306	0.04055	0.05486	(0.01369)	0.47370	0.00068	0.40376	0.87814	R
Next 500		0.27343	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.38020	0.00068	0.40376	0.78464	R
Next 2,400		0.11946	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.28223	0.00068	0.40376	0.65067	R
Over 3,000												
Winter (November - April)		\$ 0.47043	\$ 0.03124	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.60645	\$ 0.00068	\$ 0.40376	\$ 1.01089	R
First 100		0.36693	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.50295	0.00068	0.40376	0.90739	R
Next 500		0.27343	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.40945	0.00068	0.40376	0.81389	R
Next 2,400		0.11946	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.25948	0.00068	0.40376	0.65992	R
Over 3,000												
TFF — Transportation Franchise Fee Surcharge Provision												
TFF Surcharge per Therm											\$ 0.00736	
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision												
MHPS Surcharge per Space per Month											\$ 0.21000	

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.0427 per therm for distribution system shrinkage. The FGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The FCAM surcharge includes an amount of \$0.03692 per therm related to the difference between Southwest's authorized 2009 margin and recorded revenues intended to recover these costs; plus an amount of \$0.02737 per therm to amortize the remaining balance in Southwest's frozen core margin balancing account.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.01860> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Schedule No. and Type of Charge	STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES (1) [2] [3] [4]										Effective Sales Rate
	Southwest Margin	Reservation	Upstream Interstate Charges	Storage	Balancing Acct. Adjustment FCAM [5]	Subtotal Gas Usage Rate	CPUC	Other Surcharges PPP [6]	Gas Cost		
GN-10 — Residential Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm											
Baseline Quantities	\$ 0.56131	\$ 0.16385	\$ 0.02399	\$ 0.02399	\$ 0.00120	\$ 0.75035	\$ 0.00068	\$ 0.03763	\$ 0.46146	\$ 1.25012	
Tier II	0.67202	0.16385	0.02399	0.02399	0.00120	0.66106	0.00068	0.03763	0.46146	1.36083	
GN-12 — CARE Residential Gas Service											
Basic Service Charge	\$ 4.00										\$ 4.00
Cost per Therm											
Baseline Quantities	\$ 0.31895	\$ 0.16385	\$ 0.02399	\$ 0.02399	\$ 0.00120	\$ 0.50799	\$ 0.00068	\$ 0.02432	\$ 0.46146	\$ 0.99445	
Tier II	0.40752	0.16385	0.02399	0.02399	0.00120	0.39656	0.00068	0.02432	0.46146	1.09302	
GN-15 — Secondary Residential Gas Service											
Basic Service Charge	\$ 6.00										\$ 6.00
Cost per Therm											
Baseline Quantities	\$ 0.69610	\$ 0.16514	\$ 0.02418	\$ 0.02418	\$ 0.00120	\$ 0.88662	\$ 0.00068	\$ 0.03763	\$ 0.46146	\$ 1.38639	
Tier II											
GN-20 — Multi-Family Master-Metered											
Gas Service	\$ 25.00										\$ 25.00
Cost per Therm											
Baseline Quantities	\$ 0.56131	\$ 0.16385	\$ 0.02399	\$ 0.02399	\$ 0.00120	\$ 0.75035	\$ 0.00068	\$ 0.03763	\$ 0.46146	\$ 1.25012	
Tier II	0.67202	0.16385	0.02399	0.02399	0.00120	0.66106	0.00068	0.03763	0.46146	1.36083	
GN-25 — Multi-Family Master-Metered											
Gas Service - Submetered	\$ 25.00										\$ 25.00
Cost per Therm											
Baseline Quantities	\$ 0.56131	\$ 0.16385	\$ 0.02399	\$ 0.02399	\$ 0.00120	\$ 0.75035	\$ 0.00068	\$ 0.03763	\$ 0.46146	\$ 1.25012	
Tier II	0.67202	0.16385	0.02399	0.02399	0.00120	0.66106	0.00068	0.03763	0.46146	1.36083	
Submeter Discount per Occupied Space	\$ (10.95)									\$ (10.95)	
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility											
Gas Service	\$ 8.80										\$ 8.80
Cost per Therm											
Summer (June - September)	\$ 0.29560	\$ 0.15834	\$ 0.02545	\$ 0.02545	\$ 0.00120	\$ 0.39514	\$ 0.00068	\$ 0.02432	\$ 0.46146	\$ 0.88160	
First 100	0.15880	0.15834	0.02545	0.02545	0.00120	0.31634	0.00068	0.02432	0.46146	0.80480	
Next 500	0.08440	0.15834	0.02545	0.02545	0.00120	0.24394	0.00068	0.02432	0.46146	0.73040	
Next 2,400	(0.01308)	0.15834	0.02545	0.02545	0.00120	0.14646	0.00068	0.02432	0.46146	0.63292	
Over 3,000											
Winter (October - May)	\$ 0.23051	\$ 0.15834	\$ 0.02545	\$ 0.02545	\$ 0.00120	\$ 0.41550	\$ 0.00068	\$ 0.02432	\$ 0.46146	\$ 0.90196	
First 100	0.15371	0.15834	0.02545	0.02545	0.00120	0.33970	0.00068	0.02432	0.46146	0.82516	
Next 500	0.07931	0.15834	0.02545	0.02545	0.00120	0.26430	0.00068	0.02432	0.46146	0.75076	
Next 2,400	(0.01817)	0.15834	0.02545	0.02545	0.00120	0.16682	0.00068	0.02432	0.46146	0.65928	
Over 3,000											

Schedule No. and Type of Charge	STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES (1) [2] [3] [4]										Gas Cost	Effective Sales Rate
	Southwest Margin	Reservation	Upstream Interstate Charges	Storage	Balancing Acct. Adjustment - FCAM [5]	Subtotal Gas Usage Rate	Other Surcharges - CPUG	PPP [6]	Gas Cost	Effective Sales Rate		
GN-40 — Core General Gas Service	\$ 11.00										\$ 11.00	
Basic Service Charge												
Cost per Therm												
Summer (June - September)	\$ 0.44975	\$ 0.15834	\$ 0.00000	\$ 0.00000	\$ 0.00120	\$ 0.60929	\$ 0.00068	\$ 0.03763	\$ 0.46146	\$ 1.10906		
Next 500	0.35375	0.15834	0.00000	0.00000	0.00120	0.51329	0.00068	0.03763	0.46146	1.01306		
Next 2,400	0.26075	0.15834	0.00000	0.00000	0.00120	0.42029	0.00068	0.03763	0.46146	0.92006		
Over 3,000	0.13890	0.15834	0.00000	0.00000	0.00120	0.29844	0.00068	0.03763	0.46146	0.79821		
Winter (October - May)												
First 100	\$ 0.44975	\$ 0.15834	\$ 0.02545	\$ 0.02545	\$ 0.00120	\$ 0.63474	\$ 0.00068	\$ 0.03763	\$ 0.46146	\$ 1.13451		
Next 500	0.35375	0.15834	0.02545	0.02545	0.00120	0.53874	0.00068	0.03763	0.46146	1.03851		
Next 2,400	0.26075	0.15834	0.02545	0.02545	0.00120	0.44574	0.00068	0.03763	0.46146	0.94551		
Over 3,000	0.13890	0.15834	0.02545	0.02545	0.00120	0.32389	0.00068	0.03763	0.46146	0.82866		
GN-50 — Core Natural Gas Service for Motor Vehicles												
Basic Service Charge	\$ 25.00										\$ 25.00	
Cost per Therm												
Summer (June - September)	\$ 0.07193	\$ 0.14524	\$ 0.00000	\$ 0.00000	\$ 0.00120	\$ 0.21837	\$ 0.00068	\$ 0.03763	\$ 0.46146	\$ 0.71814		
Winter (October - May)	0.07193	0.14524	0.03145	0.03145	0.00120	0.24982	0.00068	0.03763	0.46146	0.74959		
GN-60 — Core Internal Combustion Engine Gas Service												
Basic Service Charge	\$ 25.00										\$ 25.00	
Cost per Therm												
Summer (May - October)	\$ 0.68869	\$ 0.14524	\$ 0.00000	\$ 0.00000	\$ 0.00120	\$ 0.83513	\$ 0.00068	\$ 0.03763	\$ 0.46146	\$ 1.34400		
Winter (November - April)	0.68869	0.14524	0.02895	0.02895	0.00120	0.86948	0.00068	0.03763	0.46146	1.36925		
GN-66 — Core Small Electric Power Generation Gas Service												
Basic Service Charge	\$ 25.00										\$ 25.00	
Cost per Therm												
Summer (June - September)	\$ 0.08917	\$ 0.15834	\$ 0.00000	\$ 0.00000	\$ 0.00120	\$ 0.24871	\$ 0.00068	\$ 0.03763	\$ 0.46146	\$ 0.71085		
Winter (October - May)	0.08917	0.15834	0.02545	0.02545	0.00120	0.27416	0.00068	0.03763	0.46146	0.73630		
GN-70 — Noncore General Gas Transportation Service												
Basic Service Charge	\$ 100.00										\$ 100.00	
Cost per Therm												
Summer (June - September)	\$ 0.14698				\$ 0.00120	\$ 0.14818	\$ 0.00068	\$ 0.03763		\$ 0.18649		
Winter (October - May)	0.14698				0.00120	0.14818	0.00068	0.03763		0.18649		

STATEMENT OF RATES							
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]							
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges	Balancing Acct. Adjustment FCAM [5]	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP [6]	Gas Cost	Effective Sales Rate
TFF -- Transportation Franchise Fee Surcharge Provision							\$ 0.00504
TFF Surcharge per Therm							
MHPS -- Master-Metered Mobile Home Park Safety Inspection Provision							\$ 0.21000
MHPS Surcharge per Space per Month							
[1]	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00393 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.						
[2]	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.						
[3]	In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.						
[4]	A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.						
[5]	The FCAM surcharge includes an amount of \$.01375 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.						
[6]	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00206 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.						

Schedule No. and Type of Charge	Southwest Margin		Upstream Interstate Charges		FCAM [3]	Subtotal Gas Usage Rate	CPUC	PPF [4]	Gas Cost	Effective Sales Rate
	Southwest Margin	Reservation	Storage	Storage						
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2]										
SLT-10 --- Residential Gas Service										
Basic Service Charge	\$ 5.00									\$ 5.00
Cost per Therm	\$ 0.16446	\$ 0.16605	\$ 0.02431	\$ 0.00666	\$ 0.00666	\$ 0.36148	\$ 0.00068	\$ 0.03763	\$ 0.46766	\$ 0.86745
Baseline Quantities	0.26542	0.16605	0.02431	0.00666	0.00666	0.46244	0.00068	0.03763	0.46766	0.96841
Tier II										
SLT-12 --- CARE Residential Gas Service										
Basic Service Charge	\$ 4.00									\$ 4.00
Cost per Therm	\$ (0.00187)	\$ 0.16605	\$ 0.02431	\$ 0.00666	\$ 0.00666	\$ 0.19565	\$ 0.00068	\$ 0.02432	\$ 0.46766	\$ 0.68831
Baseline Quantities	0.07940	0.16605	0.02431	0.00666	0.00666	0.27642	0.00068	0.02432	0.46766	0.76908
Tier II										
SLT-15 --- Secondary Residential Gas Service										
Basic Service Charge	\$ 6.00									\$ 6.00
Cost per Therm	\$ 0.24685	\$ 0.16736	\$ 0.02450	\$ 0.00666	\$ 0.00666	\$ 0.44737	\$ 0.00068	\$ 0.03763	\$ 0.46766	\$ 0.95334
SLT-20 --- Multi-Family Metered Gas Service										
Basic Service Charge per Month per Dwelling	\$ 11.00									\$ 11.00
Cost per Therm	\$ 0.16446	\$ 0.16605	\$ 0.02431	\$ 0.00666	\$ 0.00666	\$ 0.36148	\$ 0.00068	\$ 0.03763	\$ 0.46766	\$ 0.86745
Baseline Quantities	0.26542	0.16605	0.02431	0.00666	0.00666	0.46244	0.00068	0.03763	0.46766	0.96841
Tier II										
SLT-25 --- Multi-Family Metered Gas Service - Submetered										
Basic Service Charge per Month per Dwelling	\$ 11.00									\$ 11.00
Cost per Therm	\$ 0.16446	\$ 0.16605	\$ 0.02431	\$ 0.00666	\$ 0.00666	\$ 0.36148	\$ 0.00068	\$ 0.03763	\$ 0.46766	\$ 0.86745
Baseline Quantities	0.26542	0.16605	0.02431	0.00666	0.00666	0.46244	0.00068	0.03763	0.46766	0.96841
Tier II										
Submeter Discount per Occupied Space	\$ (5.65)									\$ (5.65)
SLT-35 --- Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service										
Basic Service Charge	\$ 8.80									\$ 8.80
Cost per Therm	\$ 0.02893	\$ 0.16047	\$ 0.02580	\$ 0.00666	\$ 0.00666	\$ 0.19606	\$ 0.00068	\$ 0.02432	\$ 0.46766	\$ 0.68872
Summer	0.01693	0.16047	0.02580	0.00666	0.00666	0.19406	0.00068	0.02432	0.46766	0.67672
1st 100	0.00493	0.16047	0.02580	0.00666	0.00666	0.17206	0.00068	0.02432	0.46766	0.66472
Next 500	(0.01424)	0.16047	0.02580	0.00666	0.00666	0.15289	0.00068	0.02432	0.46766	0.64555
Next 2,400										
Over 3,000										
Winter	\$ 0.02377	\$ 0.16047	\$ 0.02580	\$ 0.00666	\$ 0.00666	\$ 0.21670	\$ 0.00068	\$ 0.02432	\$ 0.46766	\$ 0.70936
1st 100	0.01177	0.16047	0.02580	0.00666	0.00666	0.20470	0.00068	0.02432	0.46766	0.69736
Next 500	(0.00229)	0.16047	0.02580	0.00666	0.00666	0.19270	0.00068	0.02432	0.46766	0.68536
Next 2,400	(0.01840)	0.16047	0.02580	0.00666	0.00666	0.17353	0.00068	0.02432	0.46766	0.66619
Over 3,000										

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES 1-11 [2]											
Schedule No. and Type of Charge	Southwest Margin	Upstream Incentive Charges		FCAM [3]	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate		
		Reservation	Storage								
SLT-40 — Core General Gas Service	\$ 11.00								\$ 11.00		
Basic Service Charge											
Cost per Therm:											
Summer	\$ 0.19486	\$ 0.16047	\$ 0.00000	\$ 0.00666	\$ 0.36189	\$ 0.00068	\$ 0.03763	\$ 0.46766	\$ 0.86766		
Next 500	0.17988	0.16047	0.00000	0.00666	0.34689	0.00068	0.03763	0.46766	0.85286		
Next 2,400	0.16486	0.16047	0.00000	0.00666	0.33189	0.00068	0.03763	0.46766	0.83786		
Over 3,000	0.14090	0.16047	0.00000	0.00666	0.30683	0.00068	0.03763	0.46766	0.81400		
Winter											
1st 100	\$ 0.19486	\$ 0.16047	\$ 0.02580	\$ 0.00666	\$ 0.36779	\$ 0.00068	\$ 0.03763	\$ 0.46766	\$ 0.89376		
Next 500	0.17986	0.16047	0.02580	0.00666	0.35279	0.00068	0.03763	0.46766	0.87876		
Next 2,400	0.16486	0.16047	0.02580	0.00666	0.33779	0.00068	0.03763	0.46766	0.86376		
Over 3,000	0.14090	0.16047	0.02580	0.00666	0.33383	0.00068	0.03763	0.46766	0.83980		
SLT-50 — Core Natural Gas Service for Motor Vehicles	\$ 11.00								\$ 11.00		
Basic Service Charge											
Cost per Therm											
Summer	\$ 0.14249	\$ 0.14719	\$ 0.00000	\$ 0.00666	\$ 0.29634	\$ 0.00068	\$ 0.03763	\$ 0.46766	\$ 0.80231		
Winter	0.14249	0.14719	0.03187	0.00666	0.32821	0.00068	0.03763	0.46766	0.83418		
SLT-60 — Core Internal Combustion Engine Gas Service	\$ 11.00								\$ 11.00		
Basic Service Charge											
Cost per Therm											
Summer	\$ 0.16219	\$ 0.14719	\$ 0.00000	\$ 0.00666	\$ 0.31604	\$ 0.00068	\$ 0.03763	\$ 0.46766	\$ 0.82201		
Winter	0.16219	0.14719	0.02874	0.00666	0.34478	0.00068	0.03763	0.46766	0.85075		
SLT-66 — Core Small Electric Generator Gas Service	\$ 11.00								\$ 11.00		
Basic Service Charge											
Cost per Therm											
Summer	\$ 0.09480	\$ 0.16047	\$ 0.00000	\$ 0.00666	\$ 0.26193	\$ 0.00068	\$ 0.03763	\$ 0.46766	\$ 0.73027		
Winter	0.09480	0.16047	0.02580	0.00666	0.28773	0.00068	0.03763	0.46766	0.75607		
SLT-70 — Noncore General Gas Transportation Service	\$ 100.00								\$ 100.00		
Basic Service Charge											
Cost per Therm											
Summer	\$ 0.13414			\$ 0.01938	\$ 0.15352	\$ 0.00068	\$ 0.03763	\$ 0.46766	\$ 0.19183		
Winter	0.13414			0.01938	0.15352	0.00068	0.03763	0.46766	0.19183		
TFF --- Transportation Franchise Fee											
Surcharge Provision											
TFF Surcharge per Therm											
MHPS --- Master-Metered Mobile Home Park											
Safety Inspection Provision											
MHPS Surcharge per Space per Month											

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00398 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation services will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and intollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The FCAM surcharge includes an amount of \$0.01938 per therm related to the difference between Southwest's authorized margin and recorded amounts to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-202. The PPP Surcharge includes \$.00206 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

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