505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298

March 1, 2011

PUBLIC UTILITIES COMMISSION

Advice Letter 857

Don Soderberg, Vice-President/Pricing Southwest Gas Corporation P O Box 98510 Las Vegas, NV 89193-8510

Subject: Update Balancing Account Surcharges and Adjust Transportation and Storage Rates

Dear Mr. Soderberg:

Advice Letter 857 is effective January 1, 2011.

Sincerely,

Je A. HA

Julie A. Fitch, Director Energy Division



Donald L. Soderberg, Vice President/Pricing

December 1, 2010

Attention: Julie Fitch, Director Energy Division California Public Utilities Commission 505 Van Ness Avenue, Room 4004 San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G) Advice Letter No. 857

Dear Ms. Fitch:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 857 together with California Gas Tariff P.U.C. Sheet Nos. 7228-G through 7237-G.

Sincerely,

Tedala Cauffu ber

Donald L. Soderberg

DLS:vo Enclosures

c: Richard A. Myers, Energy Division Clayton Tang, Division of Ratepayer Advocates Robert M. Pocta, Division of Ratepayer Advocates



Advice Letter No. 857

December 1, 2010

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) hereby tenders for filing the following tariff sheets:

California Gas Tariff

Cal. P.U.C. <u>Sheet No.</u>	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
7228-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7193-G
7229-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7194-G
7230-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7195-G
7231-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7196-G
7232-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7197-G
7233-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7198-G
7234-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	7199-G
7235-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	7200-G
7236-G	Table of Contents (Continued)	7202-G
7237-G	Table of Contents	7204-G



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Purpose

The purpose of this filing is to adjust rates applicable to Southwest's Northern and Southern California Divisions, as well as Southwest's South Lake Tahoe District.

This filing: (1) calculates Balancing Account Surcharge adjustments to amortize balances in Southwest's Fixed Cost Adjustment Mechanism(s) (FCAM); (2) adjusts transportation and storage rates to reflect forecast period upstream pipeline charges; and (3) in Southwest's Southern California Division only, updates Balancing Account Surcharges applicable to the Interstate Transportation Cost Adjustment Mechanism (ITCAM) and to Southwest's former Core Fixed Cost Adjustment Mechanisms (CFCAM).

The calculation of Southwest's 2011 balancing account surcharges and upstream transportation and storage rates, and associated revenue and customer bill impacts for Southwest's Southern and Northern California Divisions, and Southwest's South Lake Tahoe District are reflected in Tabs A, B and C, respectively, of the enclosed supporting workpapers. All revenue comparisons include the effect of Southwest's 2011 Post Test Year margin revenue filed in Advice Letter No. (AL) 856 in compliance with Decision (D.) 08-11-048¹; Southwest's 2011 Public Purpose Program Surcharges filed in AL 853 in compliance with D.04-08-010; and Southwest's forecasted weighted average 2011 cost of gas.

The combined effect of these changes will result in annual revenue increases of approximately \$7.6 million or 6.2% in Southwest's Southern California Division, \$1.5 million or 5.0% in Southwest's Northern California Division and \$1.2 million or 5.8% in Southwest's South Lake Tahoe District.

Effective Date

Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to General Order 96-B. Southwest respectfully requests the rate changes proposed herein be approved January 1, 2011, which is thirty (30) calendar days after the date filed.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest.

Protests should be mailed to:

Investigation, Monitoring & Compliance Program Manager California Public Utilities Commission, Energy Division

¹ In D.08-11-048, the Commission approved the Settlement in A.07-12-022, Southwest's last general rate case. Attachments 7 and 8 of the Settlement include Southwest's Post Test Year annual margin and margin rates for years 2010 through 2013. Amounts for 2011 are incorporated herein.



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> 505 Van Ness Avenue, Room 4002 San Francisco, CA 94102 Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed and faxed to:

Mr. John P. Hester, Senior Vice-President Regulatory Affairs and Energy Resources Southwest Gas Corporation P.O. Box 98510 Las Vegas, Nevada 89193-8510 Facsimile: 702-876-7037

Notice

Pursuant to Energy Industry Rule 3.1(1), Southwest is exempt from the notice requirements set forth in General Rule 4.2 in G.O. 96-B since the adjustments proposed herein are being filed pursuant to Southwest's approved California Tariff.

<u>Service</u>

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

u Laydu ber Βv Donald L. Soderberg

Attachments

DISTRIBUTION LIST

Advice Letter No. 857

In Conformance with G.O. 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

R. Thomas Beach

Duane Morris, LLP

Director/Division of Ratepayer Advocates

SOUTHWEST GAS CORPORATION

P.O. Box 98510

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SOUTHWEST GAS CORPORATION

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		Schedule No. and Type of Charge	 Sale for Resale Natural Gas Service Basic Service Charge Transportation Service Charge Cost per Therm 	Summer (May - October) Tirst 100 Next 2,400 Over 3,000 Wither (Ansomber - 4 Antil)	First 100 Next 5:00 Next 2,400 Over 3,000	 Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm 	 Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month 	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00337 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the Greater period of either 12 months of the conduston of the amount of \$0.00337 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conduston of the amount strong prind point and an extended natural gas transportation will also be subject to the TFF Surcharge. If applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the lariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas. The FCAM surcharge includes a mount of \$.04537 per them related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs; plus an amount of \$.00534 per	went to anoute the remaining balance in sourtwests hozen core margin balancing eccount. The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$0.00219 per them to amortize the CARE Balancing Account. This amount is not related to current program year expenses.				
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	Schedule No. and Type of Charge	GN-10 — Residential Gas Service Basic Service Charge Cost or Thorm	Cost per Frierm Baseline Quantities Tier II	GN-12 — CARE Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	CN-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GN-20 — Mutit-Family Master-Metered Gas Service Basic Service Charge	Cost per merm Baseline Quantities Tier II	GN-25 — Multi-Family Master-Metered Gas Service - Submetered Basic Service Charge Cost nor Tharry	Cost por menus Baseline Quantities Tier II	Submeter Discount per Occupied Space	GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Resic Service	Cost per Therm Summer (June - September)	First 100 Next 500 Next 2,400 Over 3,000 Winter (Archer - Mavi	First 100 Next 500 Next 2,400 Over 3,000		
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	Effective Sales Rate	11.00	1.15616 1.06016 0.96716 0.84531	1.18141 1.08541 0.99241 0.87056	25.00 0.76345	25.00	1.38021 1.40834	25.00	0.75067 0.77612	100.00 0.20258 0.20258			
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	Gas Cost		0,46146 0,46146 0,46146 0,46146 0,46146	0.46146 0.46146 0.46146 0.46146	0.46146 0.46146		0.46146 0.46146		0.46146 0.46146				
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	Other Surcharges CPUC PPP [6]		0.04491 0.04491 0.04491 0.04491	0.04491 0.04491 0.04491 0.04491	0.04491		0.04491 0.04491			0.04491 0.04491			
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1] [2] [3] [4]	CPUC		\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068		\$ 0.00068 0.00068		\$ 0.00068 0.00068	\$ 0.00068			
) LES [_ 8		2011 2011 2011	136 336 351	84 0 8	ł	116 129		533 198	666			
ION SCHEDL	Subtotal Gas Usage Rate		\$ 0.64911 0.55311 0.46011 0.33826	\$ 0.67436 0.57836 0.48536 0.48536	\$ 0.25640 0.25640		\$ 0.87316 0.90129		\$ 0.28853 0.31398	\$ 0.15699 0.15699			
ORNIA DIVIS	Batancing Acot. Adjustment FCAM [5]		0.01942 0.01942 0.01942 0.01942	0.01942 0.01942 0.01942 0.01942	0.01942 0.01942		0.01942 0.01942		0.01942 0.01942	\$ 0.01001 0.01001			
CALIF	Batar		ф	÷	¢		s		Ø				
APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Storage		0.00000 0.00000 0.00000	0.02525 0.02525 0.02525 0.02525	0.00000		0.00000 0.02813		0.00000				
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APPLICABL	Upstream Interstate Charges Reservation Stora		0.17994 0.17994 0.17994 0.17994 0.17994	0.17994 0.17994 0.17994 0.17994	0.16505 0.16505		0.16505 0.16505		0.17994 0.17994				
RATES	B.		↔	ф	Ś		ŝ		s				
EFFECTIVE RATES	Southwest Margin	11.00	0.44975 0.35375 0.26075 0.13890	0.44975 0.35375 0.26075 0.13890	25.00 0.07193 0.07193		0.68869 0.68869		0.08917 0.08917	100.00 0.1469B 0.1469B			
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	Schedule No. and Type of Charge	GN-40 — Core General Gas Service Basic Service Charge Cost ner Therm	;	Winter (Cocober - Maty) First 100 Next 500 Next 2,400 Over 3,000	GN-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Therm Surrmer (June - September) Winter (October, May)	GN-60 — Core Internal Combustion Engine Gas Service Basic Service Charge Cost per Therm	Summer (May - October) Winter (November - April)	GN-65 — Core Small Electric Power Generation Gas Service Basic Service Charge Cost per Therm	Summer (June - September) Winter (October - May)	GN-70 — Noncore General Gas Transportation Service Basic Service Charge Cost per Therm Summer (June - September) Winter (October - May)			
/ice	e Lette	er No.		857		Joh	n P.	d by Hester Preside	ent	Date Filed_ Effective Resolution		ecember	

SOUTHWEST GAS CORPORATION

P.O. Box 98510 Las Vegas, Nevada 89193-8510

alifornia Ga		9193-85		Canc	eling				Revised Revised	Cal.	P.U.C	. Sheet No . Sheet No	7198-
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STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES (1] [2] [3] [4] Upstream Interstate Balancing Acct. Subtotal Southwest Charges Carges Adjustment Gas Usage Other Surcharges Gas Effective Margin Reservation Storage FCAM [5] Rate CPUC PPP [6] Cost Sales Rate	TFF — Transportation Franchise Fee Surcharge Provision \$ TFF Surcharge per Therm \$	MHPS — Master-Metered Mobile Home Park Safety Inspection Provision WHPS Surcharge per Space per Month	[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of S780 per month and a mount of S60.000 classer of classer of S780 per month and a mount of S60.0000 classer of S60.0000 system shrinkage. The S60.0000 system shrinkage. The S60.0000 classer of S780 per month and a mount of S60.0000 classer of S60.0000 classer of S780 per month and a mount of S60.0000 classer	[2] For the purpose of administrating the tariff provisions of Rule No. 22. Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.	[3] In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tarifi.	[4] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.		(6) The PPP Surcharge applies to all gas safes and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes S.00519 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.					
		85				Iss	sue	ed by	Date I Effect	Filed_	D	ecember	<u>1, 201</u> 0

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						-												
	Elfective Sales Rate	5.00	0.91672 1.01768	4.00	0.72308 0.80385	6.00 1.00278	11.00	0.91672 1.01768	11.00	0.91672	(5.65)	8.80	0.72304 0.71104 0.69904 0.67987	0.74351 0.73151 0.71951 0.71951				
	~ 	69	5 5 9 9	\$	s S	s s S	ŝ	8 8 8	ŝ	99 99	S	9	a a a a v	0.0.0.0 A				
	Gas Cost		\$ 0.46766 0.46766		\$ 0.46766 0.46766	\$ 0.46766		<pre>\$ 0.46766 0.46766</pre>		\$ 0.46766 0.46766			\$ 0.46766 0.46766 0.45766 0.45766 0.46766	\$ 0.46766 0.46766 0.46766 0.46766				
	[b] 444		\$ 0.04491 0.04491		\$ 0.02550 0.02550	\$ 0.04491		\$ 0.04491 0.04491		\$ 0.04491 0.04491			\$ 0.02550 0.02550 0.02550 0.02550	\$ 0.02550 0.02550 0.02550 0.02550				
5	CPUC		\$ 0.00068 0.00068		\$ 0.00068 0.00068	\$ 0.00068		\$ 0.00068 0.00068		\$ 0.00068 0.00068			 \$ 0.00068 0.00068 0.00068 0.00068 	\$ 0.00068 0.00068 0.00068 0.00068				
STÅTEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2]	Subtotal Gas Usage Rate		S 0.40347 0.50443		\$ 0.22924 0.31001	\$ 0.48953		\$ 0.40347 0.50443		\$ 0.40347 0.50443			\$ 0.22920 0.21720 0.20520 0.18603	\$ 0.24967 0.23767 0.22567 0.20650				
res Ahoe district s	FCAM [3]		\$ 0.02619 0.02619		\$ 0.02619 0.02619	\$ 0.02619		\$ 0.02619 0.02619		\$ 0.02619 0.02619			\$ 0.02619 0.02619 0.02619 0.02619	\$ 0.02619 0.02619 0.02619 0.02619				
H OF RAT	909		0.02412 0.02412		0.02412 0.02412	0.02431		0.02412 0.02412		0.02412 0.02412				0.02559 0.02559 0.02559 0.02559				
TATEMEN O SOUTI	eam Interstate Charges		8 8		8 8 8	0 \$		9 8		5 5 8				00000 00000000000000000000000000000000				
SI S APPLICABLE T	Upstream Interstate Charges Heservation Store		\$ 0.18870 0.18870		\$ 0.18870 0.18870	\$ 0.19018		\$ 0.18870 0.18870		\$ 0.18870 0.16870			\$ 0.18236 0.18236 0.18236 0.18236 0.18236	\$ 0.18236 0.18236 0.18236 0.18236 0.18236				
EFFECTIVE RATES	Southwest Margin	\$ 5.00	\$ 0.16446 0.26542	\$ 4.00	\$ (0.00977) 0.07100	\$ 6.00 \$ 0.24885	\$ 11.00	\$ 0.16446 0.26542	00'11 \$	0.16446 0.26542	\$ (5.65)	\$ 8.80	\$ 0.02065 0.00865 (0.00335) (0.02252)	\$ 0.01553 0.00353 (0.00847) (0.02764)				
5	Schedule No. and Type of Charge	SLT-10 — Residential Gas Service Basic Service Charge		SLT-12 CARE Residential Gas Service Basic Service Charge Cost new Theore		SLT-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	SLT-20 Multi-Family Master Melered Gas Service Basic Service Charge per Month per Dweiling Char her Therm		SLT-25 — Muth-Family Master Metered Cas Service - Submetered Basic Service - Submetered Date Service Charge per Month per Dwelling	Baseline Quantities Tier II		SLT-35 — Agricultural Employee Housing and Norprofit Group Living Facility Gas Service Basic Service Charge Cost Par Therm Cummer						
dvir	ce Lei	tor N				857						sued by P. Hes		Date I Effect	iled	De	cembe	r 1, 2

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

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000 000 8	S 0.04491 0.04491 0.04491 0.04491	\$ 0.04491 (0.04491 (\$ 0.04491 \$		\$ 0.04491 0.04491			s Rate, plus a Tra a sales service to er-secured natura y projected cost o	s equal to the mo. ed to recover thes	rgo Includes \$.00
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\$ 0.40341 0.38841 0.37341 0.34945	\$ 0.42900 0.41400 0.39900 0.37504	\$ 0.33595 0.36757	\$ 0.35565 0.38416	\$ 0.30335 0.32894	\$ 0.15079 0.15079			ost components of plicable to custom sped. The volume r ransported, multip	itse applicable Pror largin and recorded	ie No. PPPS-292
\$ 0.02619 0.02619 0.02619 0.02619	\$ 0.02619 0.02619 0.02619 0.02619	\$ 0.02619 0.02619	\$ 0.02619 0.02619	\$ 0.02619 0.02619	\$ 0.01665 0.01665			Charge and Gas Ci Adjustment is apr Istmont was develd secured volumes t	al Gas, the otherw authorized 2010 m	ud In Rate School
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harge	1st 1.00 Next 5.00 Next 2.400 Over 3.000	SLT-50 Core Natural Gas Service for Molor Vehicles Basic Service Charge Cost per Therm Summer Winter	SLT-60 — Core Internal Combustion Engine Gas Service Basic Sorvice Charge Cost per Therm Summer Winter	SLT-66 — Core Small Electric Generation Gas Service Basic Service Charge Cost par Therm Summer Winter	SLT-70 — Noncore General Gas Transportation Service Basic Service Chargo Cost par Therm Summer Winter		l Sd			
	V Cost per Therm Summer Summer Summer 1st 100 Next 5.00 Next 5.00 0.17996 0.18236 0.00000 0.18236 0.18236 0.18236 0.18236 0.18236 0.18236 0.18236 0.18236 0.18236 0.18236 0.18236 0.18236 0.18341 0.18341 0.18344 0.14040 0.18236 0.18236 0.18344 0.18345 0.18345 0.18344 0.18345 0.18445 0.18235 0.18445 0.18235 0.18445 0.18235 0.18445 0.18235 0.18245 0.18445 0.18235 0.18445 0.18235 0.18445 0.18235 0.18445 0.18235 0.18445 0.18235 0.18445 0.18235 0.18445 0.18235 0.18445 0.18235 0.00000 0.02519 0.02519 0.03	Basic Service Charge \$ 11.00 Cost per Therm \$ 11.00 Cost per Therm \$ 0.19466 \$ 0.18236 \$ 0.00000 \$ 0.02619 \$ 0.40341 Summer Summer \$ 0.19466 \$ 0.18236 \$ 0.00000 \$ 0.02619 \$ 0.40341 Vext 5.00 0.16486 0.18236 \$ 0.00000 \$ 0.02619 \$ 0.33941 Next 5.00 0.16486 0.18236 \$ 0.00000 \$ 0.02619 \$ 0.40341 Next 5.00 0.16486 0.18236 \$ 0.00000 \$ 0.02619 \$ 0.40341 Next 5.00 Next 5.00 0.18236 \$ 0.02619 \$ 0.40341 \$ 0.33941 Next 5.00 Next 5.00 0.18236 \$ 0.18236 \$ 0.00000 \$ 0.37941 Next 5.00 0.18236 0.18236 \$ 0.02619 \$ 0.41400 Next 2.400 Next 2.400 \$ 0.18236 \$ 0.02619 \$ 0.41400 Next 2.400 Over 3.000 \$ 0.18236 \$ 0.02619 \$ 0.41400 Next 2.400 \$ 0.18236 \$ 0.02619 \$ 0.03619 \$ 0.41400	Basic Service Charge \$ 11.00 Cost per Therm 5 11.00 Cost per Therm 5 0.19466 5 0.19266 Summer 5 0.19466 5 0.19266 5 0.00000 Summer 5 0.19466 5 0.19266 5 0.00000 5 0.33841 5 Summer Summer 5 0.19466 5 0.19266 5 0.00000 5 0.33841 5 Next 2.500 Next 2.600 0.147966 0.18236 0.00000 0.02619 5 0.33841 5 Next 2.600 Next 2.600 0.14096 0.18236 0.00000 0.02619 5 0.339500 Next 2.600 Next 2.600 0.14096 0.18236 0.002619 5 0.42900 5 0.339500 Next 2.600 Next 2.600 0.14096 0.18236 0.02619 5 0.43900 Next 2.600 Next 2.600 0.18236 0.02619 5 0.43900 5 0.33950 Next 2.600 Next 2.600 0.18236 0.122559 0.02619 5 0.43900 Next 2.600 Next 2.600 0.18236 0.128246 0.02619 5 0.43900 Subscot Next 2.600 0.128246 <td>Basic Service Charge 5 11.00 5 11.00 5 0.40341 5 0.41340 0.37341 0.037541 0.0373</td> <td>Total State <th< td=""><td>mark mark mark</td><td>The manual symmetry is a specific distribution of the specific distribut</td><td></td><td>Issued by Date Filed_</td><td>r No857 John P. Hester Effective</td></th<></td>	Basic Service Charge 5 11.00 5 11.00 5 0.40341 5 0.41340 0.37341 0.037541 0.0373	Total State State <th< td=""><td>mark mark mark</td><td>The manual symmetry is a specific distribution of the specific distribut</td><td></td><td>Issued by Date Filed_</td><td>r No857 John P. Hester Effective</td></th<>	mark mark	The manual symmetry is a specific distribution of the specific distribut		Issued by Date Filed_	r No857 John P. Hester Effective

P.O. Box 98510 Las Vegas, Nevada 89193-8	8510	Revised	Col B LLC Sha	ot No. 723	6 6
California Gas Tariff	Canceling	Revised	Cal. P.U.C. She Cal. P.U.C. She		
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	(Continu	ied)			
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	Effective Rates Applicable ifornia Division Schedules	e to		7228-G	Т
	Effective Rates Applicable fornia Division Schedules			7229-G	т
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South Lake Ta	ahoe District Schedules (C Other Service Charges			7235-G 5605-G	Т
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	r-Conditioning Gas Servic r-Conditioning Gas Servic			6770-G* 6771-G	
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GS-25/GN-25/SLT-25	Multi-Family Master-Mete Submetered <i>(Con</i>	tinued)		6919-G	
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<u> </u>	Issued	by Date F	iled Decer	nber 1, 201	 1 <u>0</u>

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Advice Letter No	 John P. Hester	Effective
Decision No	 Senior Vice President	Resoluti

Date Filed December 1, 2010 э_ ion No.___

(Sheet 1 of 12)

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Canceling

The following listed sheets contain all the effective rates and rules affecting rates and service and information relating thereto in effect on and after the date indicated thereon.

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Advice Letter No._____857 Decision No._____ Issued by John P. Hester Senior Vice President Date Filed December 1, 2010 Effective Resolution No.