

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 1, 2011

Advice Letter 860

Don Soderberg, Vice-President/Pricing
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

**Subject: To Update Procurement Charges Applicable to Schedule No. GCP for
Core Customers and the Transportation Franchise Fee (TFF) Surcharges
Applicable to Core and NonCore Customers in Southwest's California
Service Areas**

Dear Mr. Soderberg:

Advice Letter 860 is effective January 7, 2011.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



SOUTHWEST GAS CORPORATION

Donald L. Soderberg, Vice President/Pricing

January 3, 2011


Attention: Julie Fitch, Director
California Public Utilities Commission
Energy Division
505 Van Ness Avenue, Room 4004
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 860

Dear Ms. Fitch:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 860, together with California Gas Tariff Sheet Nos. 7252-G through 7263-G.

Sincerely,



Donald L. Soderberg

DLS:kt
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 860

January 3, 2011

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

California Gas Tariff

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
7252-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7228-G
7253-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7229-G
7254-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7230-G
7255-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7231-G
7256-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7232-G
7257-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7233-G
7258-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	7234-G
7259-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	7235-G
7260-G	Schedule No. GCP - Gas Procurement For Core Customers	7213-G
7261-G	Table of Contents (<i>Continued</i>)	7236-G
7262-G	Table of Contents (<i>Continued</i>)	7191-G
7263-G	Table of Contents	7237-G



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January 3, 2011

Purpose

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the January 2011 cost of gas, including adjustment for franchises and uncollectibles, is \$0.44973 per therm for Southwest's Southern California Division, \$0.45240 per therm for Southwest's Northern California Division and \$0.45848 per therm for Southwest's South Lake Tahoe District.

The January 2011 TFF Surcharge rate is \$0.00730 per therm for Southwest's Southern California Division, \$0.00483 per therm for Southwest's Northern California Division and \$0.00960 per therm for Southwest's South Lake Tahoe District.

Effective Date

Advice Letter No. 626 authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Therefore, Southwest requests the adjustment be effective January 7, 2011, and believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-876-7037



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January 3, 2011

Notice


Pursuant to Energy Industry Rule 3.1(1), Southwest is exempt from the notice requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to change gas rates based on changes in the price of gas. As noted above, Southwest was authorized in Advice Letter No. 626 to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By 
Donald L. Soderberg

Attachments

DISTRIBUTION LIST

Advice Letter No. 860

In Conformance with General Order 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

Duane Morris, LLP

Director/Division of Ratepayer Advocates

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservation/ Firm Access Charge	Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		FCAM [3]	ITCAM		CPUC	PPP [4]		
GS-10 — Residential Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm											
Baseline Quantities	\$ 0.53672	\$ 0.01278	\$ 0.02622	\$ 0.04293	\$ 0.05023	\$ 0.00163	\$ 0.67051	\$ 0.00068	\$ 0.16808	\$ 0.44973	\$ 1.28900
Tier II	0.69836	0.01278	0.02622	0.04293	0.05023	0.00163	0.83215	0.00068	0.16808	0.44973	1.45064
Air-Conditioning	0.32282	0.01278	0.02622	0.04293	0.05023	0.00163	0.45661	0.00068	0.16808	0.44973	1.07510
GS-11 — Residential Air-Conditioning Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm											
Baseline Quantities	\$ 0.53672	\$ 0.01278	\$ 0.02622	\$ 0.04293	\$ 0.05023	\$ 0.00163	\$ 0.67051	\$ 0.00068	\$ 0.16808	\$ 0.44973	\$ 1.28900
Tier I	0.69836	0.01278	0.02622	0.04293	0.05023	0.00163	0.83215	0.00068	0.16808	0.44973	1.45064
Tier II	0.32282	0.01278	0.02622	0.04293	0.05023	0.00163	0.45661	0.00068	0.16808	0.44973	1.07510
GS-12 — CARE Residential Gas Service											
Basic Service Charge	\$ 4.00										\$ 4.00
Cost per Therm											
Baseline Quantities	\$ 0.31267	\$ 0.01278	\$ 0.02622	\$ 0.04293	\$ 0.05023	\$ 0.00163	\$ 0.44646	\$ 0.00068	\$ 0.02550	\$ 0.44973	\$ 0.92237
Tier II	0.44198	0.01278	0.02622	0.04293	0.05023	0.00163	0.57577	0.00068	0.02550	0.44973	1.05168
GS-15 — Secondary Residential Gas Service											
Basic Service Charge	\$ 6.00										\$ 6.00
Cost per Therm											
Baseline Quantities	\$ 0.83752	\$ 0.01243	\$ 0.02622	\$ 0.04133	\$ 0.05023	\$ 0.00163	\$ 0.96936	\$ 0.00068	\$ 0.16808	\$ 0.44973	\$ 1.58785
Cost per Therm											
GS-20 — Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Baseline Quantities	\$ 0.53672	\$ 0.01278	\$ 0.02622	\$ 0.04293	\$ 0.05023	\$ 0.00163	\$ 0.67051	\$ 0.00068	\$ 0.16808	\$ 0.44973	\$ 1.28900
Tier II	0.69836	0.01278	0.02622	0.04293	0.05023	0.00163	0.83215	0.00068	0.16808	0.44973	1.45064
GS-25 — Multi-Family Master-Metered Gas Service - Submetered											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Baseline Quantities	\$ 0.53672	\$ 0.01278	\$ 0.02622	\$ 0.04293	\$ 0.05023	\$ 0.00163	\$ 0.67051	\$ 0.00068	\$ 0.16808	\$ 0.44973	\$ 1.28900
Tier II	0.69836	0.01278	0.02622	0.04293	0.05023	0.00163	0.83215	0.00068	0.16808	0.44973	1.45064
Submeter Discount per Occupied Space	\$ (8.35)										\$ (8.35)
GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$ 8.80										\$ 8.80
Cost per Therm											
Summer (May - October)	\$ 0.26263	\$ 0.01110	\$ 0.02622	\$ 0.03967	\$ 0.05023	\$ 0.00163	\$ 0.38148	\$ 0.00068	\$ 0.02550	\$ 0.44973	\$ 0.85739
First 100	0.17983	0.00110	0.02622	0.03967	0.05023	0.00163	0.29668	0.00068	0.02550	0.44973	0.77459
Next 500	0.10503	0.00110	0.02622	0.03967	0.05023	0.00163	0.23388	0.00068	0.02550	0.44973	0.69979
Next 2,400	(0.01815)	0.00110	0.02622	0.03967	0.05023	0.00163	0.10070	0.00068	0.02550	0.44973	0.57661
Over 3,000											
Winter (November - April)	\$ 0.25941	\$ 0.01721	\$ 0.02622	\$ 0.03967	\$ 0.05023	\$ 0.00163	\$ 0.39437	\$ 0.00068	\$ 0.02550	\$ 0.44973	\$ 0.87028
First 100	0.17661	0.01721	0.02622	0.03967	0.05023	0.00163	0.31157	0.00068	0.02550	0.44973	0.78748
Next 500	0.10181	0.01721	0.02622	0.03967	0.05023	0.00163	0.23677	0.00068	0.02550	0.44973	0.71268
Next 2,400	(0.02137)	0.01721	0.02622	0.03967	0.05023	0.00163	0.11359	0.00068	0.02550	0.44973	0.58950
Over 3,000											

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		FCAM [3]	ITCAM		CPUC	PPP [4]		
GS-40 — Core General Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.47043	\$ 0.00110	\$ 0.02622	\$ 0.03967	\$ 0.05023	\$ 0.00163	\$ 0.58928	\$ 0.00068	\$ 0.16808	\$ 0.44973	\$ 1.20777
Next 500	0.36693	0.00110	0.02622	0.03967	0.05023	0.00163	0.48576	0.00068	0.16808	0.44973	1.10427
Next 2,400	0.27343	0.00110	0.02622	0.03967	0.05023	0.00163	0.39228	0.00068	0.16808	0.44973	1.01077
Over 3,000	0.11946	0.00110	0.02622	0.03967	0.05023	0.00163	0.23831	0.00068	0.16808	0.44973	0.85680
Winter (November - April)											
First 100	\$ 0.47043	\$ 0.01721	\$ 0.02622	\$ 0.03967	\$ 0.05023	\$ 0.00163	\$ 0.60539	\$ 0.00068	\$ 0.16808	\$ 0.44973	\$ 1.22388
Next 500	0.36693	0.01721	0.02622	0.03967	0.05023	0.00163	0.50189	0.00068	0.16808	0.44973	1.12038
Next 2,400	0.27343	0.01721	0.02622	0.03967	0.05023	0.00163	0.40839	0.00068	0.16808	0.44973	1.02688
Over 3,000	0.11946	0.01721	0.02622	0.03967	0.05023	0.00163	0.25442	0.00068	0.16808	0.44973	0.87291
GS-50 — Core Natural Gas Service for Motor Vehicles											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Summer (May - October)	\$ 0.09983	\$ 0.00033	\$ 0.02622	\$ 0.03570	\$ 0.05023	\$ 0.00163	\$ 0.21394	\$ 0.00068	\$ 0.16808	\$ 0.44973	\$ 0.83243
Winter (November - April)	0.09983	0.00914	0.02622	0.03570	0.05023	0.00163	0.22275	0.00068	0.16808	0.44973	0.84124
GS-60 — Core Internal Combustion Engine Gas Service											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Summer (May - October)	\$ 0.14522	\$ 0.00083	\$ 0.02622	\$ 0.03570	\$ 0.05023	\$ 0.00163	\$ 0.25983	\$ 0.00068	\$ 0.16808	\$ 0.44973	\$ 0.87832
Winter (November - April)	0.14522	0.02059	0.02622	0.03570	0.05023	0.00163	0.27959	0.00068	0.16808	0.44973	0.89808
GS-66 — Core Small Electric Power Generation Gas Service											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Summer (May - October)	\$ 0.10652	\$ 0.00103	\$ 0.02622	\$ 0.03570	\$ 0.05023	\$ 0.00163	\$ 0.22133	\$ 0.00068	\$ 0.16808	\$ 0.44973	\$ 0.67174
Winter (November - April)	0.10652	0.01696	0.02622	0.03570	0.05023	0.00163	0.23726	0.00068	0.16808	0.44973	0.68767
GS-70 — Noncore General Gas Transportation Service											
Basic Service Charge	\$ 100.00										\$ 100.00
Cost per Therm											
Summer (May - October)	\$ 0.09902	\$ 0.02622	\$ 0.02622	\$ 0.04537	\$ 0.05023	\$ 0.00163	\$ 0.17224	\$ 0.00068	\$ 0.16808	\$ 0.44973	\$ 0.34100
Winter (November - April)	0.09902	0.02622	0.02622	0.04537	0.05023	0.00163	0.17224	0.00068	0.16808	0.44973	0.34100

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]											
Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservation/ Firm Access Charge	Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		FCAM [3]	ITCAM		CPUC	PPP [4]		
GSR — Sale for Resale Natural Gas Service											
Basic Service Charge	\$ 11.00										\$ 11.00
Transportation Service Charge	\$ 780.00										\$ 780.00
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.47043	\$ 0.00110	\$ 0.02622	\$ 0.03967	\$ 0.05023	\$ 0.00163	\$ 0.58928	\$ 0.00068	\$ 0.44973	\$ 1.03969	I
Next 500	0.36693	0.00110	0.02622	0.03967	0.05023	0.00163	0.48578	0.00068	0.44973	0.93619	I
Next 2,400	0.27343	0.00110	0.02622	0.03967	0.05023	0.00163	0.39228	0.00068	0.44973	0.84269	I
Over 3,000	0.11946	0.00110	0.02622	0.03967	0.05023	0.00163	0.23831	0.00068	0.44973	0.68872	I
Winter (November - April)											
First 100	\$ 0.47043	\$ 0.01721	\$ 0.02622	\$ 0.03967	\$ 0.05023	\$ 0.00163	\$ 0.60539	\$ 0.00068	\$ 0.44973	\$ 1.05580	I
Next 500	0.36693	0.01721	0.02622	0.03967	0.05023	0.00163	0.50189	0.00068	0.44973	0.95230	I
Next 2,400	0.27343	0.01721	0.02622	0.03967	0.05023	0.00163	0.40839	0.00068	0.44973	0.85880	I
Over 3,000	0.11946	0.01721	0.02622	0.03967	0.05023	0.00163	0.25442	0.00068	0.44973	0.70483	I
TFF — Transportation Franchise Fee											
Surcharge Provision											\$ 0.00730
TFF Surcharge per Therm											R
MHPS — Master-Metered Mobile Home Park											
Safety Inspection Provision											
MHPS Surcharge per Space per Month											\$ 0.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00337 per therm for distribution system shrinkage. The PCA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The FCAM surcharge includes an amount of \$0.4537 per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs; plus an amount of \$0.00634 per therm to amortize the remaining balance in Southwest's frozen core margin balancing account.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$0.00219 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Canceling

Revised Cal. P.U.C. Sheet No. 7255-G
Revised Cal. P.U.C. Sheet No. 7231-G

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1][2][3][4]										
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adjustment FCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		Reservation	Storage			CPUC	PPP [6]			
GN-10 — Residential Gas Service										
Basic Service Charge	\$ 5.00							\$ 5.00		
Cost per Therm	\$ 0.56131	\$ 0.18619	\$ 0.02380	\$ 0.01942	\$ 0.79072	\$ 0.00068	\$ 0.04491	\$ 0.45240	\$ 1.28871 R	
Baseline Quantities	0.67202	0.18619	0.02380	0.01942	0.90143	0.00068	0.04491	0.45240	1.39942 R	
Tier II										
GN-12 — CARE Residential Gas Service										
Basic Service Charge	\$ 4.00							\$ 4.00		
Cost per Therm	\$ 0.31269	\$ 0.18619	\$ 0.02380	\$ 0.01942	\$ 0.54210	\$ 0.00068	\$ 0.02550	\$ 0.45240	\$ 1.02068 R	
Baseline Quantities	0.40125	0.18619	0.02380	0.01942	0.63066	0.00068	0.02550	0.45240	1.10924 R	
Tier II										
GN-15 — Secondary Residential Gas Service										
Basic Service Charge	\$ 6.00							\$ 6.00		
Cost per Therm	\$ 0.69610	\$ 0.18766	\$ 0.02399	\$ 0.01942	\$ 0.92717	\$ 0.00068	\$ 0.04491	\$ 0.45240	\$ 1.42516 R	
GN-20 — Multi-Family Master-Metered Gas Service										
Basic Service Charge	\$ 25.00							\$ 25.00		
Cost per Therm	\$ 0.56131	\$ 0.18619	\$ 0.02380	\$ 0.01942	\$ 0.79072	\$ 0.00068	\$ 0.04491	\$ 0.45240	\$ 1.28871 R	
Baseline Quantities	0.67202	0.18619	0.02380	0.01942	0.90143	0.00068	0.04491	0.45240	1.39942 R	
Tier II										
GN-25 — Multi-Family Master-Metered Gas Service - Submetered										
Basic Service Charge	\$ 25.00							\$ 25.00		
Cost per Therm	\$ 0.56131	\$ 0.18619	\$ 0.02380	\$ 0.01942	\$ 0.79072	\$ 0.00068	\$ 0.04491	\$ 0.45240	\$ 1.28871 R	
Baseline Quantities	0.67202	0.18619	0.02380	0.01942	0.90143	0.00068	0.04491	0.45240	1.39942 R	
Tier II										
Submeter Discount per Occupied Space	\$ (10.95)							\$ (10.95)		
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service										
Basic Service Charge	\$ 8.80							\$ 8.80		
Cost per Therm	\$ 0.22945	\$ 0.17994	\$ 0.02525	\$ 0.01942	\$ 0.42881	\$ 0.00068	\$ 0.02550	\$ 0.45240	\$ 0.90739 R	
Summer (June - September)	0.15265	0.17994	0.02525	0.01942	0.35201	0.00068	0.02550	0.45240	0.83059 R	
First 100	0.07825	0.17994	0.02525	0.01942	0.27761	0.00068	0.02550	0.45240	0.75619 R	
Next 500	(0.01923)	0.17994	0.02525	0.01942	0.18013	0.00068	0.02550	0.45240	0.65871 R	
Next 2,400										
Over 3,000										
Winter (October - May)	\$ 0.22440	\$ 0.17994	\$ 0.02525	\$ 0.01942	\$ 0.44901	\$ 0.00068	\$ 0.02550	\$ 0.45240	\$ 0.92759 R	
First 100	0.14760	0.17994	0.02525	0.01942	0.37221	0.00068	0.02550	0.45240	0.85079 R	
Next 500	0.07320	0.17994	0.02525	0.01942	0.29781	0.00068	0.02550	0.45240	0.77639 R	
Next 2,400	(0.02428)	0.17994	0.02525	0.01942	0.20033	0.00068	0.02550	0.45240	0.67891 R	
Over 3,000										

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 7256-G
Cal. P.U.C. Sheet No. 7232-G

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1][2][3][4]											
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adjustment FCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate		
		Reservation	Storage			CPUC	PPP [6]				
GN-40 — Core General Gas Service											
Basic Service Charge	\$ 11.00								\$ 11.00		
Cost per Therm											
Summer (June - September)	\$ 0.44975	\$ 0.17994	\$ 0.00000	\$ 0.01942	\$ 0.64911	\$ 0.00068	\$ 0.04491	\$ 0.45240	\$ 1.14710	R	
First 100	0.35375	0.17994	0.00000	0.01942	0.55311	0.00068	0.04491	0.45240	1.05110	R	
Next 500	0.26075	0.17994	0.00000	0.01942	0.46011	0.00068	0.04491	0.45240	0.98610	R	
Next 2,400	0.13890	0.17994	0.00000	0.01942	0.33826	0.00068	0.04491	0.45240	0.83625	R	
Over 3,000											
Winter (October - May)	\$ 0.44975	\$ 0.17994	\$ 0.02525	\$ 0.01942	\$ 0.67436	\$ 0.00068	\$ 0.04491	\$ 0.45240	\$ 1.17235	R	
First 100	0.35375	0.17994	0.02525	0.01942	0.57836	0.00068	0.04491	0.45240	1.07635	R	
Next 500	0.26075	0.17994	0.02525	0.01942	0.48536	0.00068	0.04491	0.45240	0.98335	R	
Next 2,400	0.13890	0.17994	0.02525	0.01942	0.36351	0.00068	0.04491	0.45240	0.86150	R	
Over 3,000											
GN-50 — Core Natural Gas Service for Motor Vehicles											
Basic Service Charge	\$ 25.00								\$ 25.00		
Cost per Therm											
Summer (June - September)	\$ 0.07193	\$ 0.16505	\$ 0.00000	\$ 0.01942	\$ 0.25640	\$ 0.00068	\$ 0.04491	\$ 0.45240	\$ 0.75439	R	
First 100	0.07193	0.16505	0.03120	0.01942	0.28760	0.00068	0.04491	0.45240	0.78559	R	
Next 500											
GN-60 — Core Internal Combustion Engine Gas Service											
Basic Service Charge	\$ 25.00								\$ 25.00		
Cost per Therm											
Summer (May - October)	\$ 0.68869	\$ 0.16505	\$ 0.00000	\$ 0.01942	\$ 0.87316	\$ 0.00068	\$ 0.04491	\$ 0.45240	\$ 1.37115	R	
First 100	0.68869	0.16505	0.02813	0.01942	0.90129	0.00068	0.04491	0.45240	1.39928	R	
Next 500											
GN-66 — Core Small Electric Power Generation Gas Service											
Basic Service Charge	\$ 25.00								\$ 25.00		
Cost per Therm											
Summer (June - September)	\$ 0.08917	\$ 0.17994	\$ 0.00000	\$ 0.01942	\$ 0.28653	\$ 0.00068	\$ 0.04491	\$ 0.45240	\$ 0.74161	R	
First 100	0.08917	0.17994	0.02545	0.01942	0.31398	0.00068	0.04491	0.45240	0.76706	R	
Next 500											
GN-70 — Noncore General Gas Transportation Service											
Basic Service Charge	\$ 100.00								\$ 100.00		
Cost per Therm											
Summer (June - September)	\$ 0.14698			\$ 0.01001	\$ 0.15699	\$ 0.00068	\$ 0.04491		\$ 0.20258		
First 100	0.14698			0.01001	0.15699	0.00068	0.04491		0.20258		

STATEMENT OF RATES										
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]										
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges	Reservation	Storage	Balancing Acct. Adjustment	FCAM [5]	Subtotal Gas Usage Rate	Other Surcharges	Gas Cost	Effective Sales Rate
								CPUC	PPP [6]	
TFF — Transportation Franchise Fee Surchage Provision										\$ 0.00483 R
TFF Surchage per Therm										
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision										\$ 0.21000
MHPS Surchage per Space per Month										
[1]	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00285 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surchage, if applicable. The TFF Surchage shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.									
[2]	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.									
[3]	In addition to the Effective Sales Rate, a Facilities Surchage per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.									
[4]	A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.									
[5]	The FCAM surcharge includes an amount of \$ 01001 per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs.									
[6]	The PPP Surchage applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surchage includes \$.00519 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.									

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. 11 [2]										
Schedule No. and Type of Charge	Southwest Margin		Upstream Interstate Charges		FCAM [3]	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate
	Residential	Commercial	Reservation	Storage						
SLT-10 — Residential Gas Service										
Basic Service Charge	\$ 5.00								\$ 5.00	
Cost per Therm	\$ 0.16446	\$ 0.18870	\$ 0.02412	\$ 0.02619	\$ 0.02619	\$ 0.40347	\$ 0.00068	\$ 0.04491	\$ 0.45848	\$ 0.90754 R
Baseline Quantities	0.26542	0.18870	0.02412	0.02619	0.02619	0.50443	0.00068	0.04491	0.45848	1.00850 R
Tier II										
SLT-12 — CARE Residential Gas Service										
Basic Service Charge	\$ 4.00								\$ 4.00	
Cost per Therm	\$ (0.00793)	\$ 0.18870	\$ 0.02412	\$ 0.02619	\$ 0.02619	\$ 0.23108	\$ 0.00068	\$ 0.02550	\$ 0.45848	\$ 0.71574 R
Baseline Quantities	0.07284	0.18870	0.02412	0.02619	0.02619	0.31185	0.00068	0.02550	0.45848	0.79651 R
Tier II										
SLT-15 — Secondary Residential Gas Service										
Basic Service Charge	\$ 6.00								\$ 6.00	
Cost per Therm	\$ 0.24885	\$ 0.19018	\$ 0.02431	\$ 0.02619	\$ 0.02619	\$ 0.48953	\$ 0.00068	\$ 0.04491	\$ 0.45848	\$ 0.99360 R
Baseline Quantities										
Tier II										
SLT-20 — Multi-Family Master Metered Gas Service										
Basic Service Charge per Month per Dwelling	\$ 11.00								\$ 11.00	
Cost per Therm	\$ 0.16446	\$ 0.18870	\$ 0.02412	\$ 0.02619	\$ 0.02619	\$ 0.40347	\$ 0.00068	\$ 0.04491	\$ 0.45848	\$ 0.90754 R
Baseline Quantities	0.26542	0.18870	0.02412	0.02619	0.02619	0.50443	0.00068	0.04491	0.45848	1.00850 R
Tier II										
SLT-25 — Multi-Family Master Metered Gas Service - Submetered										
Basic Service Charge per Month per Dwelling	\$ 11.00								\$ 11.00	
Cost per Therm	\$ 0.16446	\$ 0.18870	\$ 0.02412	\$ 0.02619	\$ 0.02619	\$ 0.40347	\$ 0.00068	\$ 0.04491	\$ 0.45848	\$ 0.90754 R
Baseline Quantities	0.26542	0.18870	0.02412	0.02619	0.02619	0.50443	0.00068	0.04491	0.45848	1.00850 R
Tier II										
Submeter Discount per Occupied Space	\$ (5.65)								\$ (5.65)	
SLT-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service										
Basic Service Charge	\$ 8.80								\$ 8.80	
Cost per Therm	\$ 0.02248	\$ 0.18236	\$ 0.02248	\$ 0.02619	\$ 0.02619	\$ 0.23103	\$ 0.00068	\$ 0.02550	\$ 0.45848	\$ 0.71569 R
Summer	0.01048	0.18236	0.02248	0.02619	0.02619	0.21903	0.00068	0.02550	0.45848	0.70369 R
1st 100	(0.00152)	0.18236	0.02248	0.02619	0.02619	0.20703	0.00068	0.02550	0.45848	0.69189 R
Next 500	(0.02069)	0.18236	0.02248	0.02619	0.02619	0.18786	0.00068	0.02550	0.45848	0.67252 R
Next 2,400										
Over 3,000										
Winter	\$ 0.01736	\$ 0.18236	\$ 0.02559	\$ 0.02619	\$ 0.02619	\$ 0.25150	\$ 0.00068	\$ 0.02550	\$ 0.45848	\$ 0.73616 R
1st 100	0.00536	0.18236	0.02559	0.02619	0.02619	0.23950	0.00068	0.02550	0.45848	0.72416 R
Next 500	(0.00664)	0.18236	0.02559	0.02619	0.02619	0.22750	0.00068	0.02550	0.45848	0.71216 R
Next 2,400	(0.02580)	0.18236	0.02559	0.02619	0.02619	0.20834	0.00068	0.02550	0.45848	0.69300 R
Over 3,000										

Canceling

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2]										
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges			FCAM [3]	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate
		Reservation	Storage	Storage						
SLT-40 — Core General Gas Service	\$ 11.00									\$ 11.00
Cost per Therm										
Summer	\$ 0.19486	\$ 0.18236	\$ 0.00000	\$ 0.02619	\$ 0.40341	\$ 0.00068	\$ 0.04491	\$ 0.45848	\$ 0.90748	R
1st 100	0.17986	0.18236	0.00000	0.02619	0.38641	0.00068	0.04491	0.45848	0.89248	R
Next 500	0.16486	0.18236	0.00000	0.02619	0.37341	0.00068	0.04491	0.45848	0.87748	R
Next 2,400	0.14090	0.18236	0.00000	0.02619	0.34945	0.00068	0.04491	0.45848	0.85352	R
Over 3,000										
Winter	\$ 0.19486	\$ 0.18236	\$ 0.02559	\$ 0.02619	\$ 0.42900	\$ 0.00068	\$ 0.04491	\$ 0.45848	\$ 0.93307	R
Next 500	0.17986	0.18236	0.02559	0.02619	0.41400	0.00068	0.04491	0.45848	0.91807	R
Next 2,400	0.16486	0.18236	0.02559	0.02619	0.39900	0.00068	0.04491	0.45848	0.90307	R
Over 3,000	0.14090	0.18236	0.02559	0.02619	0.37504	0.00068	0.04491	0.45848	0.87911	R
SLT-50 — Core Natural Gas Service for Motor Vehicles										
Basic Service Charge	\$ 11.00									\$ 11.00
Cost per Therm										
Summer	\$ 0.14249	\$ 0.16727	\$ 0.00000	\$ 0.02619	\$ 0.33595	\$ 0.00068	\$ 0.04491	\$ 0.45848	\$ 0.84002	R
Winter	0.14249	0.16727	0.03162	0.02619	0.36757	0.00068	0.04491	0.45848	0.87164	R
SLT-60 — Core Internal Combustion Engine Gas Service										
Basic Service Charge	\$ 11.00									\$ 11.00
Cost per Therm										
Summer	\$ 0.16219	\$ 0.16727	\$ 0.00000	\$ 0.02619	\$ 0.35565	\$ 0.00068	\$ 0.04491	\$ 0.45848	\$ 0.85972	R
Winter	0.16219	0.16727	0.02851	0.02619	0.38416	0.00068	0.04491	0.45848	0.88823	R
SLT-66 — Core Small Electric Generation Gas Service										
Basic Service Charge	\$ 11.00									\$ 11.00
Cost per Therm										
Summer	\$ 0.09480	\$ 0.18236	\$ 0.00000	\$ 0.02619	\$ 0.30335	\$ 0.00068	\$ 0.04491	\$ 0.45848	\$ 0.76251	R
Winter	0.09480	0.18236	0.02559	0.02619	0.32894	0.00068	0.04491	0.45848	0.78810	R
SLT-70 — Noncore General Gas Transportation Service										
Basic Service Charge	\$ 100.00									\$ 100.00
Cost per Therm										
Summer	\$ 0.13414			\$ 0.01665	\$ 0.15079	\$ 0.00068	\$ 0.04491	\$ 0.19638	\$ 0.19638	
Winter	0.13414			0.01665	0.15079	0.00068	0.04491	0.19638	0.19638	
TFF — Transportation Franchise Fee										
Surcharge Provision										
TFF Surcharge per Therm										\$ 0.00960
MHPS — Master-Metered Mobile Home Park										
Safety Inspection Provision										
MHPS Surcharge per Space per Month										\$ 0.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00258 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The FCAM surcharge includes an amount of \$0.01665 per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPS-292. The PPP Surcharge includes \$0.00519 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

Cost of Gas	\$.44175
F&U	<u>.00798</u>
Total	\$.44973

Northern California

Cost of Gas	\$.44752
F&U	<u>.00488</u>
Total	\$.45240

South Lake Tahoe

Cost of Gas	\$.44752
F&U	<u>.01096</u>
Total	\$.45848

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**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF JANUARY 2011**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.50019	1
2	Monthly Account No. 191 Surcharge [2]	(0.05844)	2
3	Subtotal	<u>\$ 0.44175</u>	3
4	Franchise & Uncollectibles @ 1.8067% [3]	<u>0.00798</u>	4
5	Total January Core Procurement Charge	<u><u>\$ 0.44973</u></u>	5
<u>Northern California</u>			
6	Projected Cost of Gas [4]	\$ 0.46855	6
7	Monthly Account No. 191 Surcharge [5]	(0.02103)	7
8	Subtotal	<u>\$ 0.44752</u>	8
9	Franchise & Uncollectibles @ 1.0906% [3]	<u>0.00488</u>	9
10	Total January Core Procurement Charge	<u><u>\$ 0.45240</u></u>	10
<u>South Lake Tahoe</u>			
11	Projected Cost of Gas [4]	\$ 0.46855	11
12	Monthly Account No. 191 Surcharge [5]	(0.02103)	12
13	Subtotal	<u>\$ 0.44752</u>	13
14	Franchise & Uncollectibles @ 2.4488% [3]	<u>0.01096</u>	14
15	Total January Core Procurement Charge	<u><u>\$ 0.45848</u></u>	15

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 07-12-022 (D.08-11-048).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF JANUARY 2011**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	1,323,183			1
2	Purchases for Storage Injection (Dth at City Gate)	-			2
3	Total Demand and Storage Injections	1,323,183			3
<u>Southern California Gas Purchases into El Paso Mainline</u>					
			[1]		
4	Term Purchases	244,900	\$ 6.0747	\$ 1,487,706	4
5	First of Month Purchases	-	\$ -	-	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(6,074)			7
8	El Paso Variable Transmission	238,826	\$ 0.0209	4,991	8
9	El Paso Basin Gas Delivered To California Border			\$ 1,492,697	9
<u>Southern California Basin Gas Purchases into Transwestern</u>					
			[1]		
10	Term Purchases	167,400	\$ 5.4567	\$ 913,446	10
11	First of Month Purchases	372,000	\$ 3.9120	1,455,264	11
12	Spot Purchases	-	\$ -	-	12
13	In Kind Fuel	(13,215)			13
14	Transwestern Variable Transmission	526,185	\$ 0.0130	6,840	14
15	Transwestern Basin Gas Delivered To California Border			\$ 2,375,550	15
<u>Southern California Border Gas Purchases</u>					
			[1]		
16	Term Purchases	-	\$ -	-	16
17	First of Month Purchases	-	\$ -	-	17
18	Spot Purchases	-	\$ -	-	18
19	Total Border Gas Purchases			\$ -	19
<u>Storage Withdrawals</u>					
20	Projected Volume	558,172	\$ 4.9272	\$ 2,750,224	20
21	O&M Withdrawal Variable Charge	-	\$ -	-	21
22	Total Average Cost of Gas			\$ 2,750,224	22
23	Total Cost of Gas at the City Gate	1,323,183	\$ 5.0019	\$ 6,618,471	23

[1] Based on December 22, 2010 first of the month forwards.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF JANUARY 2011**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>676,196</u>			1
			[1]		
2	Projected Purchases Into NWPL	447,515	\$ 4.7915	\$ 2,144,260	2
3	Projected Purchases Into Tuscarora	249,910	\$ 4.0345	1,008,270	3
4	Projected Purchases Into Paiute	-	\$ -	-	4
5	Total Projected Gas Purchases into Mainline			<u>\$ 3,152,530</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	440,086	\$ 0.0319	\$ 14,039	6
7	Paiute Volumetric Charge [3]	676,196	\$ 0.0019	1,285	7
8	Tuscarora Volumetric Charge [4]	249,910	\$ 0.0019	475	8
9	Total Transportation Variable Cost			<u>\$ 15,798</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>676,196</u>	<u>\$ 4.6855</u>	<u>\$ 3,168,328</u>	10

[1] Based on December 22, 2009 first of the month forwards.

[2] NWPL fuel at 1.66%.

[3] Paiute fuel at 2.00%.

[4] Tuscarora fuel at 0%.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF JANUARY 2011**

Line No.	Description (a)	Estimated December Activity (b)	January Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for November 2010		\$ (3,199,836)	1
2	October Imbalance Traded into Storage		(265,296)	2
3	November Imbalance Traded out of Storage		251,007	3
4	Adjusted Ending Balance		<u>\$ (3,214,125)</u>	4
5	November Rate	\$ (0.04870)		5
6	December Rate	<u>(0.10784)</u>		6
7	Average Rate	\$ (0.07827)		7
8	Estimated December Sales	10,693,239		8
9	Estimated December Acct. No. 191 Activity (Line 7 x Line 8)		\$ 836,960	9
10	Estimated December Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (2,377,165)</u>	10
11	Six Months Projected Sales		<u>40,679,716</u>	11
12	January Surcharge (Line 10 / Line 11)		<u><u>\$ (0.05844)</u></u>	12

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
FOR THE MONTH OF JANUARY 2011**

Line No.	Description (a)	Estimated December Activity (b)	January Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for November 2010		\$ (1,113,492)	1
2	November Rate	\$ (0.03606)		2
3	December Rate	(0.03251)		3
4	Average Rate	\$ (0.03429)		4
5	Estimated December Sales	5,697,646		5
6	Estimated December Acct. No. 191 Activity (Line 4 x Line 5)		\$ 195,344	6
7	Estimated December Acct. No. 191 Ending Balance		<u>\$ (918,148)</u>	7
8	Twelve Months Projected Sales		<u>43,657,773</u>	8
9	January Surcharge (Line 7 / Line 8)		<u><u>\$ (0.02103)</u></u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF JANUARY 2011**

Line No.	Description (a)	(\$/therm) (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.50019	1
2	Franchise Tax @ 1.4595% [2]	<u>0.00730</u>	2
<u>Northern California</u>			
3	Estimated Cost of Gas [1]	<u>\$ 0.46855</u>	3
4	Franchise Tax @ 1.0306% [2]	<u>\$ 0.00483</u>	4
<u>South Lake Tahoe</u>			
5	Estimated Cost of Gas [1]	<u>\$ 0.46855</u>	5
6	Franchise Tax @ 2.0490% [2]	<u>\$ 0.00960</u>	6

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 07-12-022 (D.08-11-048).