



SOUTHWEST GAS CORPORATION

Donald L. Soderberg, Vice President/Pricing

February 28, 2011

Attention: Julie Fitch, Director
California Public Utilities Commission
Energy Division
505 Van Ness Avenue, Room 4004
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 863

Dear Ms. Fitch:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 863, together with California Gas Tariff Sheet Nos. 7279-G through 7290-G.

Sincerely,



Donald L. Soderberg

DLS:kt
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 863

February 28, 2011

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

California Gas Tariff

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
7279-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7267-G
7280-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7268-G
7281-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7269-G
7282-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7270-G
7283-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7271-G
7284-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7272-G
7285-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	7273-G
7286-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	7274-G
7287-G	Schedule No. GCP - Gas Procurement For Core Customers	7275-G
7288-G	Table of Contents (<i>Continued</i>)	7276-G
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Purpose

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the March 2011 cost of gas, including adjustment for franchises and uncollectibles, is \$0.47641 per therm for Southwest's Southern California Division, \$0.50831 per therm for Southwest's Northern California Division and \$0.51514 per therm for Southwest's South Lake Tahoe District.

The March 2011 TFF Surcharge rate is \$0.00695 per therm for Southwest's Southern California Division, \$0.00498 per therm for Southwest's Northern California Division and \$0.00990 per therm for Southwest's South Lake Tahoe District.

Effective Date

Advice Letter No. 626 authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Therefore, Southwest requests the adjustment be effective March 7, 2011, and believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-876-7037



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Notice

Pursuant to Energy Industry Rule 3.1(1), Southwest is exempt from the notice requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to change gas rates based on changes in the price of gas.

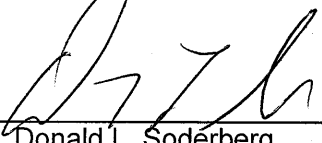
Service

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By



Donald L. Soderberg

Attachments

DISTRIBUTION LIST

Advice Letter No. 863

In Conformance with General Order 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

Duane Morris, LLP

Director/Division of Ratepayer Advocates

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 7279-G
Cal. P.U.C. Sheet No. 7267-G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		FCAM [3]	ITCAM		CPUC	PPP [4]		
GS-10 — Residential Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm											
Baseline Quantities	\$ 0.53672	\$ 0.01278	\$ 0.02622	\$ 0.04293	\$ 0.05023	\$ 0.00163	\$ 0.67051	\$ 0.00068	\$ 0.16808	\$ 0.47641	\$ 1.31568 R
Tier II	0.69836	0.01278	0.02622	0.04293	0.05023	0.00163	0.83215	0.00068	0.16808	0.47641	1.47732 R
GS-11 — Residential Air-Conditioning Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm											
Tier I	\$ 0.53672	\$ 0.01278	\$ 0.02622	\$ 0.04293	\$ 0.05023	\$ 0.00163	\$ 0.67051	\$ 0.00068	\$ 0.16808	\$ 0.47641	\$ 1.31568 R
Tier II	0.69836	0.01278	0.02622	0.04293	0.05023	0.00163	0.83215	0.00068	0.16808	0.47641	1.47732 R
Air-Conditioning	0.32282	0.01278	0.02622	0.04293	0.05023	0.00163	0.45661	0.00068	0.16808	0.47641	1.10178 R
GS-12 — CARE Residential Gas Service											
Basic Service Charge	\$ 4.00										\$ 4.00
Cost per Therm											
Baseline Quantities	\$ 0.30734	\$ 0.01278	\$ 0.02622	\$ 0.04293	\$ 0.05023	\$ 0.00163	\$ 0.44113	\$ 0.00068	\$ 0.02550	\$ 0.47641	\$ 0.94372 R
Tier II	0.43665	0.01278	0.02622	0.04293	0.05023	0.00163	0.57044	0.00068	0.02550	0.47641	1.07303 R
GS-15 — Secondary Residential Gas Service											
Basic Service Charge	\$ 6.00										\$ 6.00
Cost per Therm											
Baseline Quantities	\$ 0.83752	\$ 0.01243	\$ 0.02622	\$ 0.04133	\$ 0.05023	\$ 0.00163	\$ 0.96936	\$ 0.00068	\$ 0.16808	\$ 0.47641	\$ 1.61453 R
Tier II											
GS-20 — Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Baseline Quantities	\$ 0.53672	\$ 0.01278	\$ 0.02622	\$ 0.04293	\$ 0.05023	\$ 0.00163	\$ 0.67051	\$ 0.00068	\$ 0.16808	\$ 0.47641	\$ 1.31568 R
Tier II	0.69836	0.01278	0.02622	0.04293	0.05023	0.00163	0.83215	0.00068	0.16808	0.47641	1.47732 R
GS-25 — Multi-Family Master-Metered Gas Service - Submetered											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Baseline Quantities	\$ 0.53672	\$ 0.01278	\$ 0.02622	\$ 0.04293	\$ 0.05023	\$ 0.00163	\$ 0.67051	\$ 0.00068	\$ 0.16808	\$ 0.47641	\$ 1.31568 R
Tier II	0.69836	0.01278	0.02622	0.04293	0.05023	0.00163	0.83215	0.00068	0.16808	0.47641	1.47732 R
Submeter Discount per Occupied Space	\$ (8.35)										\$ (8.35)
GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$ 8.80										\$ 8.80
Cost per Therm											
Summer (May - October)	\$ 0.25729	\$ 0.00110	\$ 0.02622	\$ 0.03967	\$ 0.05023	\$ 0.00163	\$ 0.37614	\$ 0.00068	\$ 0.02550	\$ 0.47641	\$ 0.87873 R
First 100	0.17449	0.00110	0.02622	0.03967	0.05023	0.00163	0.29334	0.00068	0.02550	0.47641	0.79593 R
Next 500	0.09969	0.00110	0.02622	0.03967	0.05023	0.00163	0.21854	0.00068	0.02550	0.47641	0.72113 R
Next 2,400	(0.02346)	0.00110	0.02622	0.03967	0.05023	0.00163	0.09537	0.00068	0.02550	0.47641	0.59796 R
Over 3,000											
Winter (November - April)	\$ 0.25407	\$ 0.01721	\$ 0.02622	\$ 0.03967	\$ 0.05023	\$ 0.00163	\$ 0.38903	\$ 0.00068	\$ 0.02550	\$ 0.47641	\$ 0.89162 R
First 100	0.17127	0.01721	0.02622	0.03967	0.05023	0.00163	0.30623	0.00068	0.02550	0.47641	0.80882 R
Next 500	0.09647	0.01721	0.02622	0.03967	0.05023	0.00163	0.23143	0.00068	0.02550	0.47641	0.73402 R
Next 2,400	(0.02671)	0.01721	0.02622	0.03967	0.05023	0.00163	0.10825	0.00068	0.02550	0.47641	0.61084 R
Over 3,000											

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 7280-G
Cal. P.U.C. Sheet No. 7268-G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		FCAM [3]	ITCAM		CPUC	PPP [4]		
GS-40 — Core General Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.47043	\$ 0.00110	\$ 0.02622	\$ 0.03967	\$ 0.05023	\$ 0.00163	\$ 0.58928	\$ 0.00068	\$ 0.16808	\$ 0.47641	\$ 1.23445 R
Next 500	0.36693	0.00110	0.02622	0.03967	0.05023	0.00163	0.48578	0.00068	0.16808	0.47641	1.13095 R
Next 2,400	0.27343	0.00110	0.02622	0.03967	0.05023	0.00163	0.39228	0.00068	0.16808	0.47641	1.03745 R
Over 3,000	0.11946	0.00110	0.02622	0.03967	0.05023	0.00163	0.23851	0.00068	0.16808	0.47641	0.88346 R
Winter (November - April)											
First 100	\$ 0.47043	\$ 0.01721	\$ 0.02622	\$ 0.03967	\$ 0.05023	\$ 0.00163	\$ 0.60539	\$ 0.00068	\$ 0.16808	\$ 0.47641	\$ 1.25056 R
Next 500	0.36693	0.01721	0.02622	0.03967	0.05023	0.00163	0.50189	0.00068	0.16808	0.47641	1.14706 R
Next 2,400	0.27343	0.01721	0.02622	0.03967	0.05023	0.00163	0.40339	0.00068	0.16808	0.47641	1.06356 R
Over 3,000	0.11946	0.01721	0.02622	0.03967	0.05023	0.00163	0.25442	0.00068	0.16808	0.47641	0.89959 R
GS-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.09983	\$ 0.00033	\$ 0.02622	\$ 0.03570	\$ 0.05023	\$ 0.00163	\$ 0.21394	\$ 0.00068	\$ 0.16808	\$ 0.47641	\$ 0.85911 R
Winter (November - April)	0.09983	0.00914	0.02622	0.03570	0.05023	0.00163	0.22275	0.00068	0.16808	0.47641	0.86792 R
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.14522	\$ 0.00083	\$ 0.02622	\$ 0.03570	\$ 0.05023	\$ 0.00163	\$ 0.25983	\$ 0.00068	\$ 0.16808	\$ 0.47641	\$ 0.90500 R
Winter (November - April)	0.14522	0.02059	0.02622	0.03570	0.05023	0.00163	0.27959	0.00068	0.16808	0.47641	0.92476 R
GS-66 — Core Small Electric Power Generation Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.10652	\$ 0.00103	\$ 0.02622	\$ 0.03570	\$ 0.05023	\$ 0.00163	\$ 0.22133	\$ 0.00068	\$ 0.16808	\$ 0.47641	\$ 0.69842 R
Winter (November - April)	0.10652	0.01686	0.02622	0.03570	0.05023	0.00163	0.23726	0.00068	0.16808	0.47641	0.71435 R
GS-70 — Noncore General Gas Transportation Service	\$ 100.00										\$ 100.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.09902	\$ 0.02622	\$ 0.02622	\$ 0.04637	\$ 0.04637	\$ 0.00163	\$ 0.17224	\$ 0.00068	\$ 0.16808	\$ 0.34100	\$ 0.34100
Winter (November - April)	0.09902	0.02622	0.02622	0.04637	0.04637	0.00163	0.17224	0.00068	0.16808	0.34100	0.34100

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservation/Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges CPUC	Gas Cost	Effective Sales Rate
		Storage	Variable		FCAM [3]	ITCAM				
GSR — Sale for Resale Natural Gas Service										
Basic Service Charge	\$ 11.00								\$ 0.47641	\$ 11.00
Transportation Service Charge	\$ 780.00								\$ 0.47641	\$ 780.00
Cost per Therm										
Summer (May - October)		\$ 0.47043	\$ 0.02622	\$ 0.03967	\$ 0.05023	\$ 0.00163	\$ 0.56928	\$ 0.00068	\$ 0.47641	\$ 1.06637
First 100		0.66693	0.00110	0.03967	0.05023	0.00163	0.48578	0.00068	0.47641	0.96287
Next 500		0.27343	0.00110	0.03967	0.05023	0.00163	0.39228	0.00068	0.47641	0.86937
Over 3,000		0.11946	0.00110	0.03967	0.05023	0.00163	0.23831	0.00068	0.47641	0.71540
Winter (November - April)		\$ 0.47043	\$ 0.02622	\$ 0.03967	\$ 0.05023	\$ 0.00163	\$ 0.60539	\$ 0.00068	\$ 0.47641	\$ 1.08248
First 100		0.66693	0.01721	0.03967	0.05023	0.00163	0.50189	0.00068	0.47641	0.97898
Next 500		0.27343	0.01721	0.03967	0.05023	0.00163	0.40839	0.00068	0.47641	0.88548
Over 3,000		0.11946	0.01721	0.03967	0.05023	0.00163	0.25442	0.00068	0.47641	0.73151
TFF — Transportation Franchise Fee Surcharge Provision										\$ 0.00695
TFF Surcharge per Therm										
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision										\$ 0.21000
MHPS Surcharge per Space per Month										

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00337 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The FCAM surcharge includes an amount of \$ 0.4537 per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs; plus an amount of \$ 0.00634 per therm to amortize the remaining balance in Southwest's frozen core margin balancing account.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$0.00219 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1][2][3][4]										
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adjustment FCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		Reservation	Storage			CPUC	PPP [6]			
GN-10 — Residential Gas Service										
Basic Service Charge	\$ 5.00							\$ 5.00		
Cost per Therm										
Baseline Quantities	\$ 0.56131	\$ 0.18619	\$ 0.02380	\$ 0.01942	\$ 0.79072	\$ 0.00068	\$ 0.04491	\$ 0.50631	\$ 1.34462 R	
Tier II	0.67202	0.18619	0.02380	0.01942	0.90143	0.00068	0.04491	0.50631	1.45533 R	
GN-12 — CARE Residential Gas Service										
Basic Service Charge	\$ 4.00							\$ 4.00		
Cost per Therm										
Baseline Quantities	\$ 0.30150	\$ 0.18619	\$ 0.02380	\$ 0.01942	\$ 0.53091	\$ 0.00068	\$ 0.02550	\$ 0.50631	\$ 1.06540 R	
Tier II	0.39007	0.18619	0.02380	0.01942	0.61948	0.00068	0.02550	0.50631	1.15397 R	
GN-15 — Secondary Residential Gas Service										
Basic Service Charge	\$ 6.00							\$ 6.00		
Cost per Therm	\$ 0.69610	\$ 0.18766	\$ 0.02399	\$ 0.01942	\$ 0.92717	\$ 0.00068	\$ 0.04491	\$ 0.50631	\$ 1.48107 R	
GN-20 — Multi-Family Master-Metered Gas Service										
Basic Service Charge	\$ 25.00							\$ 25.00		
Cost per Therm										
Baseline Quantities	\$ 0.56131	\$ 0.18619	\$ 0.02380	\$ 0.01942	\$ 0.79072	\$ 0.00068	\$ 0.04491	\$ 0.50631	\$ 1.34462 R	
Tier II	0.67202	0.18619	0.02380	0.01942	0.90143	0.00068	0.04491	0.50631	1.45533 R	
GN-25 — Multi-Family Master-Metered Gas Service - Submetered										
Basic Service Charge	\$ 25.00							\$ 25.00		
Cost per Therm										
Baseline Quantities	\$ 0.56131	\$ 0.18619	\$ 0.02380	\$ 0.01942	\$ 0.79072	\$ 0.00068	\$ 0.04491	\$ 0.50631	\$ 1.34462 R	
Tier II	0.67202	0.18619	0.02380	0.01942	0.90143	0.00068	0.04491	0.50631	1.45533 R	
Submeter Discount per Occupied Space	\$ (10.95)								\$ (10.95)	
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service										
Basic Service Charge	\$ 8.80							\$ 8.80		
Cost per Therm										
Summer (June - September)										
First 100	\$ 0.21827	\$ 0.17994	\$	0.01942	\$ 0.41763	\$ 0.00068	\$ 0.02550	\$ 0.50631	\$ 0.95212 R	
Next 500	0.14147	0.17994		0.01942	0.34083	0.00068	0.02550	0.50631	0.87532 R	
Next 2,400	0.06707	0.17994		0.01942	0.26843	0.00068	0.02550	0.50631	0.80092 R	
Over 3,000	(0.03041)	0.17994		0.01942	0.16895	0.00068	0.02550	0.50631	0.70344 R	
Winter (October - May)										
First 100	\$ 0.21322	\$ 0.17994	\$ 0.02525	0.01942	\$ 0.43783	\$ 0.00068	\$ 0.02550	\$ 0.50631	\$ 0.97232 R	
Next 500	0.13642	0.17994	0.02525	0.01942	0.36103	0.00068	0.02550	0.50631	0.89552 R	
Next 2,400	0.06202	0.17994	0.02525	0.01942	0.28663	0.00068	0.02550	0.50631	0.82112 R	
Over 3,000	(0.03546)	0.17994	0.02525	0.01942	0.18915	0.00068	0.02550	0.50631	0.72364 R	

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 7283-G
Cal. P.U.C. Sheet No. 7271-G

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adjustment FCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			GPUC	PPP [6]		
GN-40 — Core General Gas Service									
Basic Service Charge	\$ 11.00								\$ 11.00
Cost per Therm									
Summer (June - September)	\$ 0.44975	\$ 0.17994	\$ 0.00000	\$ 0.01942	\$ 0.64911	\$ 0.00068	\$ 0.04491	\$ 0.50831	\$ 1.20301 R
Next 500	0.35375	0.17994	0.00000	0.01942	0.55311	0.00068	0.04491	0.50831	1.10701 R
Next 2,400	0.26075	0.17994	0.00000	0.01942	0.46011	0.00068	0.04491	0.50831	1.01401 R
Over 3,000	0.13690	0.17994	0.00000	0.01942	0.33826	0.00068	0.04491	0.50831	0.89216 R
Winter (October - May)									
First 100	\$ 0.44975	\$ 0.17994	\$ 0.02525	\$ 0.01942	\$ 0.67436	\$ 0.00068	\$ 0.04491	\$ 0.50831	\$ 1.22826 R
Next 500	0.35375	0.17994	0.02525	0.01942	0.57836	0.00068	0.04491	0.50831	1.13226 R
Next 2,400	0.26075	0.17994	0.02525	0.01942	0.48536	0.00068	0.04491	0.50831	1.03926 R
Over 3,000	0.13690	0.17994	0.02525	0.01942	0.36351	0.00068	0.04491	0.50831	0.91741 R
GN-50 — Core Natural Gas Service for Motor Vehicles									
Basic Service Charge	\$ 25.00								\$ 25.00
Cost per Therm									
Summer (June - September)	\$ 0.07193	\$ 0.16505	\$ 0.00000	\$ 0.01942	\$ 0.25640	\$ 0.00068	\$ 0.04491	\$ 0.50831	\$ 0.81030 R
Winter (October - May)	0.07193	0.16505	0.03120	0.01942	0.28760	0.00068	0.04491	0.50831	0.84150 R
GN-60 — Core Internal Combustion Engine Gas Service									
Basic Service Charge	\$ 25.00								\$ 25.00
Cost per Therm									
Summer (May - October)	\$ 0.68869	\$ 0.16505	\$ 0.00000	\$ 0.01942	\$ 0.87316	\$ 0.00068	\$ 0.04491	\$ 0.50831	\$ 1.42706 R
Winter (November - April)	0.68869	0.16505	0.02813	0.01942	0.90129	0.00068	0.04491	0.50831	1.45519 R
GN-66 — Core Small Electric Power Generation Gas Service									
Basic Service Charge	\$ 25.00								\$ 25.00
Cost per Therm									
Summer (June - September)	\$ 0.08917	\$ 0.17994	\$ 0.00000	\$ 0.01942	\$ 0.28653	\$ 0.00068	\$ 0.04491	\$ 0.50831	\$ 0.79752 R
Winter (October - May)	0.08917	0.17994	0.02545	0.01942	0.31398	0.00068	0.04491	0.50831	0.82297 R
GN-70 — Noncore General Gas Transportation Service									
Basic Service Charge	\$ 100.00								\$ 100.00
Cost per Therm									
Summer (June - September)	\$ 0.14698			\$ 0.01001	\$ 0.15699	\$ 0.00068	\$ 0.04491	\$ 0.20258	\$ 0.20258
Winter (October - May)	0.14698			0.01001	0.15699	0.00068	0.04491	0.20258	0.20258

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges	Reservation	Storage	Balancing Acct. Adjustment	FCAM [5]	Subtotal Gas Usage Rate	Other Surcharges	CPUC	PPP [6]	Gas Cost	Effective Sales Rate
TFF — Transportation Franchise Fee Surcharge Provision												\$ 0.00498 R
TFF Surcharge per Therm												
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision												\$ 0.21000
MHPS Surcharge per Space per Month												

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00285 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.
- [2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.
- [3] In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.
- [4] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [5] The FCAM surcharge includes an amount of \$0.01001 per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs.
- [6] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$0.00519 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Schedule No. and Type of Charge	Upstream Interstate Charges		FCAM [3]	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate
	Southwest Margin	Reservation						
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2]								
SLT-10 — Residential Gas Service								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Baseline Quantities	\$ 0.16446	\$ 0.18870	\$ 0.02412	\$ 0.40347	\$ 0.00068	\$ 0.04491	\$ 0.51514	\$ 0.96420 R
Tier II	0.26542	0.18870	0.02412	0.50443	0.00068	0.04491	0.51514	1.06516 R
SLT-12 — CARE Residential Gas Service								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$ (0.01926)	\$ 0.18870	\$ 0.02412	\$ 0.21975	\$ 0.00068	\$ 0.02550	\$ 0.51514	\$ 0.76107 R
Tier II	0.06151	0.18870	0.02412	0.30052	0.00068	0.02550	0.51514	0.84184 R
SLT-15 — Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$ 0.24685	\$ 0.19018	\$ 0.02431	\$ 0.48953	\$ 0.00068	\$ 0.04491	\$ 0.51514	\$ 1.05026 R
SLT-20 — Multi-Family Master Metered Gas Service								
Basic Service Charge per Month per Dwelling	\$ 11.00							\$ 11.00
Cost per Therm								
Baseline Quantities	\$ 0.16446	\$ 0.18870	\$ 0.02412	\$ 0.40347	\$ 0.00068	\$ 0.04491	\$ 0.51514	\$ 0.96420 R
Tier II	0.26542	0.18870	0.02412	0.50443	0.00068	0.04491	0.51514	1.06516 R
SLT-25 — Multi-Family Master Metered Gas Service - Submetered								
Basic Service Charge per Month per Dwelling	\$ 11.00							\$ 11.00
Cost per Therm								
Baseline Quantities	\$ 0.16446	\$ 0.18870	\$ 0.02412	\$ 0.40347	\$ 0.00068	\$ 0.04491	\$ 0.51514	\$ 0.96420 R
Tier II	0.26542	0.18870	0.02412	0.50443	0.00068	0.04491	0.51514	1.06516 R
Submeter Discount per Occupied Space	\$ (5.65)							\$ (5.65)
SLT-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
Summer								
1st 100	\$ 0.01115	\$ 0.18236		\$ 0.21970	\$ 0.00068	\$ 0.02550	\$ 0.51514	\$ 0.76102 R
Next 500	(0.00095)	0.18236	0.02619	0.20770	0.0068	0.02550	0.51514	0.74902 R
Next 2,400	(0.01285)	0.18236	0.02619	0.19570	0.0068	0.02550	0.51514	0.73702 R
Over 3,000	(0.03202)	0.18236	0.02619	0.17653	0.0068	0.02550	0.51514	0.71785 R
Winter								
1st 100	\$ 0.00603	\$ 0.18236		\$ 0.24017	\$ 0.00068	\$ 0.02550	\$ 0.51514	\$ 0.78149 R
Next 500	(0.00597)	0.18236	0.02619	0.22817	0.0068	0.02550	0.51514	0.76949 R
Next 2,400	(0.01797)	0.18236	0.02619	0.21617	0.0068	0.02550	0.51514	0.75749 R
Over 3,000	(0.03714)	0.18236	0.02619	0.19700	0.0068	0.02550	0.51514	0.73932 R

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 7286-G
Cal. P.U.C. Sheet No. 7274-G

Schedule No. and Type of Charge	Southwest Margin		Upstream Interstate Charges		FCAM [3]	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate
	Reservation	Storage	Reservation	Storage						
SILT-40 — Core General Gas Service										
Basic Service Charge										
Cost per Therm										
Summer	\$ 11.00								\$ 11.00	
1st 100										
Next 500	\$ 0.19486	\$ 0.18236	\$ 0.00000	\$ 0.00000	\$ 0.02619	\$ 0.40341	\$ 0.00068	\$ 0.04491	\$ 0.51514	\$ 0.96414 R
Next 2,400	\$ 0.17986	\$ 0.18236	\$ 0.00000	\$ 0.00000	\$ 0.02619	\$ 0.38841	\$ 0.00068	\$ 0.04491	\$ 0.51514	\$ 0.94914 R
Over 3,000	\$ 0.16486	\$ 0.18236	\$ 0.00000	\$ 0.00000	\$ 0.02619	\$ 0.37341	\$ 0.00068	\$ 0.04491	\$ 0.51514	\$ 0.93414 R
Winter	\$ 0.14090	\$ 0.18236	\$ 0.00000	\$ 0.00000	\$ 0.02619	\$ 0.34945	\$ 0.00068	\$ 0.04491	\$ 0.51514	\$ 0.91018 R
Next 500	\$ 0.19486	\$ 0.18236	\$ 0.02559	\$ 0.02559	\$ 0.02619	\$ 0.42900	\$ 0.00068	\$ 0.04491	\$ 0.51514	\$ 0.98973 R
Next 2,400	\$ 0.17986	\$ 0.18236	\$ 0.02559	\$ 0.02559	\$ 0.02619	\$ 0.41400	\$ 0.00068	\$ 0.04491	\$ 0.51514	\$ 0.97473 R
Over 3,000	\$ 0.16486	\$ 0.18236	\$ 0.02559	\$ 0.02559	\$ 0.02619	\$ 0.39900	\$ 0.00068	\$ 0.04491	\$ 0.51514	\$ 0.95973 R
	\$ 0.14090	\$ 0.18236	\$ 0.02559	\$ 0.02559	\$ 0.02619	\$ 0.37504	\$ 0.00068	\$ 0.04491	\$ 0.51514	\$ 0.93577 R
SILT-50 — Core Natural Gas Service for Motor Vehicles										
Basic Service Charge										
Cost per Therm										
Summer	\$ 11.00								\$ 11.00	
Winter	\$ 0.14249	\$ 0.16727	\$ 0.00000	\$ 0.00000	\$ 0.02619	\$ 0.33595	\$ 0.00068	\$ 0.04491	\$ 0.51514	\$ 0.88668 R
	\$ 0.12249	\$ 0.16727	\$ 0.03162	\$ 0.03162	\$ 0.02619	\$ 0.36757	\$ 0.00068	\$ 0.04491	\$ 0.51514	\$ 0.92830 R
SILT-60 — Core Internal Combustion Engine Gas Service										
Basic Service Charge										
Cost per Therm										
Summer	\$ 11.00								\$ 11.00	
Winter	\$ 0.16219	\$ 0.18236	\$ 0.00000	\$ 0.00000	\$ 0.02619	\$ 0.35665	\$ 0.00068	\$ 0.04491	\$ 0.51514	\$ 0.91638 R
	\$ 0.15219	\$ 0.18236	\$ 0.02851	\$ 0.02851	\$ 0.02619	\$ 0.38416	\$ 0.00068	\$ 0.04491	\$ 0.51514	\$ 0.94489 R
SILT-66 — Core Small Electric Generation Gas Service										
Basic Service Charge										
Cost per Therm										
Summer	\$ 11.00								\$ 11.00	
Winter	\$ 0.09480	\$ 0.18236	\$ 0.00000	\$ 0.00000	\$ 0.02619	\$ 0.30335	\$ 0.00068	\$ 0.04491	\$ 0.51514	\$ 0.81917 R
	\$ 0.08480	\$ 0.18236	\$ 0.02559	\$ 0.02559	\$ 0.02619	\$ 0.32894	\$ 0.00068	\$ 0.04491	\$ 0.51514	\$ 0.84476 R
SILT-70 — Noncore General Gas Transportation Service										
Basic Service Charge										
Cost per Therm										
Summer	\$ 100.00								\$ 100.00	
Winter	\$ 0.13414								\$ 0.19638	
	\$ 0.13414								\$ 0.19638	
TFF — Transportation Franchise Fee										
Surcharge Provision										
TFF Surcharge per Therm										
Summer	\$ 0.01665								\$ 0.01665	
Winter	\$ 0.13414								\$ 0.15079	
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision										
MHPS Surcharge per Space per Month										
									\$ 0.00990	
									\$ 0.21000	

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00288 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The FCAM surcharge includes an amount of \$0.01665 per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes \$0.00519 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

Cost of Gas	\$.46796	R
F&U	<u>.00845</u>	R
Total	\$.47641	R

Northern California

Cost of Gas	\$.50283	R
F&U	<u>.00548</u>	R
Total	\$.50831	R

South Lake Tahoe

Cost of Gas	\$.50283	R
F&U	<u>.01231</u>	R
Total	\$.51514	R

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**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF MARCH 2011**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.47610	1
2	Monthly Account No. 191 Surcharge [2]	(0.00814)	2
3	Subtotal	<u>\$ 0.46796</u>	3
4	Franchise & Uncollectibles @ 1.8067% [3]	<u>0.00845</u>	4
5	Total March Core Procurement Charge	<u><u>\$ 0.47641</u></u>	5
<u>Northern California</u>			
6	Projected Cost of Gas [4]	\$ 0.48294	6
7	Monthly Account No. 191 Surcharge [5]	0.01989	7
8	Subtotal	<u>\$ 0.50283</u>	8
9	Franchise & Uncollectibles @ 1.0906% [3]	<u>0.00548</u>	9
10	Total March Core Procurement Charge	<u><u>\$ 0.50831</u></u>	10
<u>South Lake Tahoe</u>			
11	Projected Cost of Gas [4]	\$ 0.48294	11
12	Monthly Account No. 191 Surcharge [5]	0.01989	12
13	Subtotal	<u>\$ 0.50283</u>	13
14	Franchise & Uncollectibles @ 2.4488% [3]	<u>0.01231</u>	14
15	Total March Core Procurement Charge	<u><u>\$ 0.51514</u></u>	15

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 07-12-022 (D.08-11-048).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF MARCH 2011**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	910,870			1
2	Purchases for Storage Injection (Dth at City Gate)	5,344			2
3	Total Demand and Storage Injections	<u>916,214</u>			3
<u>Southern California Gas Purchases into El Paso Mainline</u>					
4	Term Purchases	244,900	\$ 6.0747	\$ 1,487,706	4
5	First of Month Purchases	-	\$ -	-	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(6,074)			7
8	El Paso Variable Transmission	238,826	\$ 0.0209	4,991	8
9	El Paso Basin Gas Delivered To California Border			<u>\$ 1,492,697</u>	9
<u>Southern California Basin Gas Purchases into Transwestern</u>					
10	Term Purchases	167,400	\$ 5.4567	\$ 913,446	10
11	First of Month Purchases	527,000	\$ 3.6948	1,947,157	11
12	Spot Purchases	-	\$ -	-	12
13	In Kind Fuel	(17,013)			13
14	Transwestern Variable Transmission	677,387	\$ 0.0130	8,806	14
15	Transwestern Basin Gas Delivered To California Border			<u>\$ 2,869,409</u>	15
<u>Southern California Border Gas Purchases</u>					
16	Term Purchases	-	\$ -	\$ -	16
17	First of Month Purchases	-	\$ -	-	17
18	Spot Purchases	-	\$ -	-	18
19	Total Border Gas Purchases			<u>\$ -</u>	19
<u>Storage Withdrawals</u>					
20	Projected Volume	-	\$ -	\$ -	20
21	O&M Withdrawal Variable Charge	-	\$ -	-	21
22	Total Average Cost of Gas			<u>\$ -</u>	22
23	Total Cost of Gas at the City Gate	<u>916,214</u>	<u>\$ 4.7610</u>	<u>\$ 4,362,106</u>	23

[1] Based on February 22, 2011 first of the month forwards.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF MARCH 2011**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>526,438</u>			1
			[1]		
2	Projected Purchases Into NWPL	390,952	\$ 5.0419	\$ 1,971,150	2
3	Projected Purchases Into Tuscarora	148,640	\$ 3.7519	557,680	3
4	Projected Purchases Into Paiute	-	\$ -	-	4
5	Total Projected Gas Purchases into Mainline			<u>\$ 2,528,830</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	384,462	\$ 0.0319	\$ 12,264	6
7	Paiute Volumetric Charge [3]	526,438	\$ 0.0019	1,000	7
8	Tuscarora Volumetric Charge [4]	148,640	\$ 0.0019	282	8
9	Total Transportation Variable Cost			<u>\$ 13,547</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>526,438</u>	<u>\$ 4.8294</u>	<u>\$ 2,542,377</u>	10

[1] Based on February 22, 2011 first of the month forwards.

[2] NWPL fuel at 1.66%.

[3] Paiute fuel at 1.25%.

[4] Tuscarora fuel at 0%.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF MARCH 2011**

Line No.	Description (a)	Estimated February Activity (b)	March Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for January 2011		\$ (1,402,635)	1
2	No Imbalance for December		-	2
3	January Imbalance Traded out of Storage		237,880	3
4	Adjusted Ending Balance		<u>\$ (1,164,755)</u>	4
5	January Rate	\$ (0.05844)		5
6	February Rate	<u>(0.01867)</u>		6
7	Average Rate	\$ <u>(0.03856)</u>		7
8	Estimated February Sales	12,794,064		8
9	Estimated February Acct. No. 191 Activity (Line 7 x Line 8)		\$ 493,339	9
10	Estimated February Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (671,416)</u>	10
11	Twelve Months Projected Sales		<u>82,442,272</u>	11
12	March Surcharge (Line 10 / Line 11)		<u><u>\$ (0.00814)</u></u>	12

**SOUTHWEST GAS CORPORATION
 NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
 CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
 FOR THE MONTH OF MARCH 2011**

Line No.	Description (a)	Estimated February Activity (b)	March Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for January 2011		\$ 825,858	1
2	January Rate	\$ (0.02103)		2
3	February Rate	0.00994		3
4	Average Rate	<u>\$ (0.00555)</u>		4
5	Estimated February Sales	6,367,392		5
6	Estimated February Acct. No. 191 Activity (Line 4 x Line 5)		\$ 35,307	6
7	Estimated February Acct. No. 191 Ending Balance		<u>\$ 861,165</u>	7
8	Twelve Months Projected Sales		<u>43,295,240</u>	8
9	March Surcharge (Line 7 / Line 8)		<u><u>\$ 0.01989</u></u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF MARCH 2011**

Line No.	Description (a)	(\$/therm) (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.47610	1
2	Franchise Tax @ 1.4595% [2]	\$ 0.00695	2
<u>Northern California</u>			
3	Estimated Cost of Gas [1]	\$ 0.48294	3
4	Franchise Tax @ 1.0306% [2]	\$ 0.00498	4
<u>South Lake Tahoe</u>			
5	Estimated Cost of Gas [1]	\$ 0.48294	5
6	Franchise Tax @ 2.0490% [2]	\$ 0.00990	6

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 07-12-022 (D.08-11-048).