



## **SOUTHWEST GAS CORPORATION**

Donald L. Soderberg, Vice President/Pricing

April 1, 2011

Attention: Julie Fitch, Director  
California Public Utilities Commission  
Energy Division  
505 Van Ness Avenue, Room 4004  
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)  
Advice Letter No. 865

Dear Ms. Fitch:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 865, together with California Gas Tariff Sheet Nos. 7291-G through 7302-G.

Sincerely,



Donald L. Soderberg

DLS:kt  
Enclosures



# SOUTHWEST GAS CORPORATION

Advice Letter No. 865

April 1, 2011

## PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

### California Gas Tariff

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
7291-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7279-G
7292-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7280-G
7293-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7281-G
7294-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7282-G
7295-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7283-G
7296-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7284-G
7297-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	7285-G
7298-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	7286-G
7299-G	Schedule No. GCP - Gas Procurement For Core Customers	7287-G
7300-G	Table of Contents ( <i>Continued</i> )	7288-G
7301-G	Table of Contents ( <i>Continued</i> )	7289-G
7302-G	Table of Contents	7290-G



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### **Purpose**

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the April 2011 cost of gas, including adjustment for franchises and uncollectibles, is \$0.39294 per therm for Southwest's Southern California Division, \$0.48168 per therm for Southwest's Northern California Division and \$0.48815 per therm for Southwest's South Lake Tahoe District.

The April 2011 TFF Surcharge rate is \$0.00605 per therm for Southwest's Southern California Division, \$0.00470 per therm for Southwest's Northern California Division and \$0.00935 per therm for Southwest's South Lake Tahoe District.

In addition to the routine monthly gas cost changes, pursuant to Decision No. 08-11-048 approving the Settlement in A.07-12-022, the Southern California Division core margin balancing account surcharge of \$0.00634 per therm is being removed from customer rates as the balance in the account has been fully amortized.

### **Effective Date**

Advice Letter No. 626 authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Therefore, Southwest requests the adjustment be effective April 7, 2011, and believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B.

### **Protest**

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager  
California Public Utilities Commission, Energy Division  
505 Van Ness Avenue, Room 4002  
San Francisco, CA 94102  
Facsimile: 415-703-2200



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Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President  
Regulatory Affairs and Energy Resources  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, Nevada 89193-8510  
Facsimile: 702-876-7037

**Notice**

Pursuant to Energy Industry Rule 3.1(1), Southwest is exempt from the notice requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to change gas rates based on changes in the price of gas.

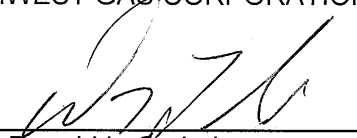
**Service**

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By

  
Donald L. Soderberg

Attachments

DISTRIBUTION LIST

Advice Letter No. 865

In Conformance with General Order 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

Duane Morris, LLP

Director/Division of Ratepayer Advocates

Canceling

Revised  
Revised

Cal. P.U.C. Sheet No. 7291-G  
Cal. P.U.C. Sheet No. 7279-G

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]												
Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		Storage	Variable		FCAM [3]	ITCAM		CPUC	PPP [4]			
GS-10 — Residential Gas Service												
Basic Service Charge	\$ 5.00										\$ 5.00	
Cost per Therm												
Baseline Quantities	\$ 0.53672	\$ 0.01278	\$ 0.02622	\$ 0.04293	\$ 0.04389	\$ 0.00163	\$ 0.66417	\$ 0.16808	\$ 0.39294	\$ 1.22587	R	
Tier II	0.69836	0.01278	0.02622	0.04293	0.04389	0.00163	0.82581	0.16808	0.39294	1.38751	R	
Air-Conditioning												
GS-11 — Residential Air-Conditioning Gas Service												
Basic Service Charge	\$ 5.00										\$ 5.00	
Cost per Therm												
Baseline Quantities	\$ 0.53672	\$ 0.01278	\$ 0.02622	\$ 0.04293	\$ 0.04389	\$ 0.00163	\$ 0.66417	\$ 0.16808	\$ 0.39294	\$ 1.22587	R	
Tier II	0.69836	0.01278	0.02622	0.04293	0.04389	0.00163	0.82581	0.16808	0.39294	1.38751	R	
Air-Conditioning	0.32282	0.01278	0.02622	0.04293	0.04389	0.00163	0.45027	0.16808	0.39294	1.01197	R	
GS-12 — CARE Residential Gas Service												
Basic Service Charge	\$ 4.00										\$ 4.00	
Cost per Therm												
Baseline Quantities	\$ 0.32530	\$ 0.01278	\$ 0.02622	\$ 0.04293	\$ 0.04389	\$ 0.00163	\$ 0.45275	\$ 0.02550	\$ 0.39294	\$ 0.87187	R	
Tier II	0.45461	0.01278	0.02622	0.04293	0.04389	0.00163	0.58206	0.02550	0.39294	1.00118	R	
GS-15 — Secondary Residential Gas Service												
Basic Service Charge	\$ 6.00										\$ 6.00	
Cost per Therm												
Baseline Quantities	\$ 0.83752	\$ 0.01243	\$ 0.02622	\$ 0.04133	\$ 0.04389	\$ 0.00163	\$ 0.96302	\$ 0.16808	\$ 0.39294	\$ 1.52472	R	
Tier II												
GS-20 — Multi-Family Master-Metered Gas Service												
Basic Service Charge	\$ 25.00										\$ 25.00	
Cost per Therm												
Baseline Quantities	\$ 0.53672	\$ 0.01278	\$ 0.02622	\$ 0.04293	\$ 0.04389	\$ 0.00163	\$ 0.66417	\$ 0.16808	\$ 0.39294	\$ 1.22587	R	
Tier II	0.69836	0.01278	0.02622	0.04293	0.04389	0.00163	0.82581	0.16808	0.39294	1.38751	R	
GS-25 — Multi-Family Master-Metered Gas Service - Submetered												
Basic Service Charge	\$ 25.00										\$ 25.00	
Cost per Therm												
Baseline Quantities	\$ 0.53672	\$ 0.01278	\$ 0.02622	\$ 0.04293	\$ 0.04389	\$ 0.00163	\$ 0.66417	\$ 0.16808	\$ 0.39294	\$ 1.22587	R	
Tier II	0.69836	0.01278	0.02622	0.04293	0.04389	0.00163	0.82581	0.16808	0.39294	1.38751	R	
Submeter Discount per Occupied Space	\$ (8.35)										\$ (8.35)	
GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service												
Basic Service Charge	\$ 8.80										\$ 8.80	
Cost per Therm												
Summer (May - October)												
First 100	\$ 0.27525	\$ 0.00110	\$ 0.02622	\$ 0.03967	\$ 0.04389	\$ 0.00163	\$ 0.38776	\$ 0.02550	\$ 0.39294	\$ 0.80688	R	
Next 500	0.19245	0.00110	0.02622	0.03967	0.04389	0.00163	0.30496	0.02550	0.39294	0.72408	R	
Next 2,400	0.11765	0.00110	0.02622	0.03967	0.04389	0.00163	0.23016	0.02550	0.39294	0.64928	R	
Over 3,000	(0.00552)	0.00110	0.02622	0.03967	0.04389	0.00163	0.10699	0.02550	0.39294	0.52611	R	
Winter (November - April)												
First 100	\$ 0.27203	\$ 0.01721	\$ 0.02622	\$ 0.03967	\$ 0.04389	\$ 0.00163	\$ 0.40065	\$ 0.02550	\$ 0.39294	\$ 0.81977	R	
Next 500	0.18923	0.01721	0.02622	0.03967	0.04389	0.00163	0.31785	0.02550	0.39294	0.73697	R	
Next 2,400	0.11443	0.01721	0.02622	0.03967	0.04389	0.00163	0.24305	0.02550	0.39294	0.66217	R	
Over 3,000	(0.00874)	0.01721	0.02622	0.03967	0.04389	0.00163	0.11988	0.02550	0.39294	0.53900	R	

Advice Letter No. 865  
Decision No.

Issued by  
John P. Hester  
Senior Vice President

Date Filed April 1, 2011  
Effective April 7, 2011  
Resolution No.

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		FCAM [3]	ITCAM		CPUC	PPP [4]		
GS-40 — Core General Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.47043	\$ 0.00110	\$ 0.02622	\$ 0.03967	\$ 0.04389	\$ 0.00163	\$ 0.58294	\$ 0.00068	\$ 0.16808	\$ 0.39294	R 1.14464
Next 500	0.36693	0.00110	0.02622	0.03967	0.04389	0.00163	0.47944	0.00068	0.16808	0.39294	R 1.04114
Next 2,400	0.27343	0.00110	0.02622	0.03967	0.04389	0.00163	0.38594	0.00068	0.16808	0.39294	R 0.94764
Over 3,000	0.11946	0.00110	0.02622	0.03967	0.04389	0.00163	0.23197	0.00068	0.16808	0.39294	R 0.79367
Winter (November - April)											
First 100	\$ 0.47043	\$ 0.01721	\$ 0.02622	\$ 0.03967	\$ 0.04389	\$ 0.00163	\$ 0.59905	\$ 0.00068	\$ 0.16808	\$ 0.39294	R 1.16075
Next 500	0.36693	0.01721	0.02622	0.03967	0.04389	0.00163	0.49555	0.00068	0.16808	0.39294	R 1.05725
Next 2,400	0.27343	0.01721	0.02622	0.03967	0.04389	0.00163	0.40205	0.00068	0.16808	0.39294	R 0.96375
Over 3,000	0.11946	0.01721	0.02622	0.03967	0.04389	0.00163	0.24808	0.00068	0.16808	0.39294	R 0.80978
GS-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.09983	\$ 0.00033	\$ 0.02622	\$ 0.03570	\$ 0.04389	\$ 0.00163	\$ 0.20760	\$ 0.00068	\$ 0.16808	\$ 0.39294	R 0.76930
Winter (November - April)	0.09983	0.00914	0.02622	0.03570	0.04389	0.00163	0.21641	0.00068	0.16808	0.39294	R 0.77811
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.14522	\$ 0.00083	\$ 0.02622	\$ 0.03570	\$ 0.04389	\$ 0.00163	\$ 0.25349	\$ 0.00068	\$ 0.16808	\$ 0.39294	R 0.81519
Winter (November - April)	0.14522	0.02059	0.02622	0.03570	0.04389	0.00163	0.27325	0.00068	0.16808	0.39294	R 0.83495
GS-66 — Core Small Electric Power Generation Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.10652	\$ 0.00103	\$ 0.02622	\$ 0.03570	\$ 0.04389	\$ 0.00163	\$ 0.21499	\$ 0.00068	\$ 0.16808	\$ 0.39294	R 0.60661
Winter (November - April)	0.10652	0.01696	0.02622	0.03570	0.04389	0.00163	0.23092	0.00068	0.16808	0.39294	R 0.62454
GS-70 — Noncore General Gas Transportation Service	\$ 100.00										\$ 100.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.09902	\$ 0.02622	\$ 0.02622	\$ 0.04537	\$ 0.04537	\$ 0.00163	\$ 0.17224	\$ 0.00068	\$ 0.16808	\$ 0.39294	R 0.34100
Winter (November - April)	0.09902	0.02622	0.02622	0.04537	0.04537	0.00163	0.17224	0.00068	0.16808	0.39294	R 0.34100

Canceling

Revised  
Revised

Cal. P.U.C. Sheet No. 7293-G  
Cal. P.U.C. Sheet No. 7281-G

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1][2]											
Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		FCAM [3]	ITCAM		CPUC	PPP [4]		
<b>GSR — Sales for Resale Natural Gas Service</b>											
Basic Service Charge	\$ 11.00										\$ 11.00
Transportation Service Charge Cost per Therm	\$ 780.00										\$ 780.00
Summer (May - October)											
First 100	\$ 0.47043	\$ 0.00110	\$ 0.02622	\$ 0.03967	\$ 0.04389	\$ 0.00163	\$ 0.58294	\$ 0.00068	\$ 0.39294	\$ 0.97656	R
Next 500	0.36693	0.00110	0.02622	0.03967	0.04389	0.00163	0.47944	0.00068	0.39294	0.87306	R
Next 2,400	0.27343	0.00110	0.02622	0.03967	0.04389	0.00163	0.38594	0.00068	0.39294	0.77956	R
Over 3,000	0.11946	0.00110	0.02622	0.03967	0.04389	0.00163	0.23197	0.00068	0.39294	0.62559	R
Winter (November - April)											
First 100	\$ 0.47043	\$ 0.01721	\$ 0.02622	\$ 0.03967	\$ 0.04389	\$ 0.00163	\$ 0.59905	\$ 0.00068	\$ 0.39294	\$ 0.99267	R
Next 500	0.36693	0.01721	0.02622	0.03967	0.04389	0.00163	0.49555	0.00068	0.39294	0.88917	R
Next 2,400	0.27343	0.01721	0.02622	0.03967	0.04389	0.00163	0.40205	0.00068	0.39294	0.79567	R
Over 3,000	0.11946	0.01721	0.02622	0.03967	0.04389	0.00163	0.24808	0.00068	0.39294	0.64170	R
<b>TFF — Transportation Franchise Fee Surcharge Provision</b>											
TFF Surcharge per Therm										\$ 0.00605	R
<b>MHPS — Master-Metered Mobile Home Park Safety Inspection Provision</b>											
MHPS Surcharge per Space per Month										\$ 0.21000	

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00337 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 21, Transportation of Customer-Secured Natural Gas of this California Gas Tariff, the otherwise applicable Procurement Charge is equal to the monthly amount of \$0.4537 per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs.

[3] The FCAM surcharge includes an amount of \$0.4537 per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$0.00219 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.



Canceling

Revised  
Revised

Cal. P.U.C. Sheet No. 7294-G  
Cal. P.U.C. Sheet No. 7282-G

STATEMENT OF RATES												
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1][2][3][4]												
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adjustment FCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate			
		Reservation	Storage			GPUC	PPP [6]					
GN-10 — Residential Gas Service												
Basic Service Charge	\$ 5.00											\$ 5.00
Cost per Therm												
Baseline Quantities	\$ 0.56131	\$ 0.18619	\$ 0.02380	\$ 0.01942	\$ 0.79072	\$ 0.00068	\$ 0.04491	\$ 0.48168	\$ 1.31799	R		\$ 1.31799
Tier II	0.67202	0.18619	0.02380	0.01942	0.90143	0.00068	0.04491	0.48168	1.42870	R		1.42870
GN-12 — CARE Residential Gas Service												
Basic Service Charge	\$ 4.00											\$ 4.00
Cost per Therm												
Baseline Quantities	\$ 0.30683	\$ 0.18619	\$ 0.02380	\$ 0.01942	\$ 0.53624	\$ 0.00068	\$ 0.02550	\$ 0.48168	\$ 1.04410	R		\$ 1.04410
Tier II	0.39540	0.18619	0.02380	0.01942	0.62481	0.00068	0.02550	0.48168	1.13267	R		1.13267
GN-15 — Secondary Residential Gas Service												
Basic Service Charge	\$ 6.00											\$ 6.00
Cost per Therm	\$ 0.69610	\$ 0.18766	\$ 0.02399	\$ 0.01942	\$ 0.92717	\$ 0.00068	\$ 0.04491	\$ 0.48168	\$ 1.45444	R		\$ 1.45444
GN-20 — Multi-Family Master-Metered Gas Service												
Basic Service Charge	\$ 25.00											\$ 25.00
Cost per Therm												
Baseline Quantities	\$ 0.56131	\$ 0.18619	\$ 0.02380	\$ 0.01942	\$ 0.79072	\$ 0.00068	\$ 0.04491	\$ 0.48168	\$ 1.31799	R		\$ 1.31799
Tier II	0.67202	0.18619	0.02380	0.01942	0.90143	0.00068	0.04491	0.48168	1.42870	R		1.42870
GN-25 — Multi-Family Master-Metered Gas Service - Submetered												
Basic Service Charge	\$ 25.00											\$ 25.00
Cost per Therm												
Baseline Quantities	\$ 0.56131	\$ 0.18619	\$ 0.02380	\$ 0.01942	\$ 0.79072	\$ 0.00068	\$ 0.04491	\$ 0.48168	\$ 1.31799	R		\$ 1.31799
Tier II	0.67202	0.18619	0.02380	0.01942	0.90143	0.00068	0.04491	0.48168	1.42870	R		1.42870
Submeter Discount per Occupied Space	\$ (10.95)								\$ (10.95)			
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service												
Basic Service Charge	\$ 8.80											\$ 8.80
Cost per Therm												
Summer (June - September)	\$ 0.22359	\$ 0.17994	\$ 0.02380	\$ 0.01942	\$ 0.42295	\$ 0.00068	\$ 0.02550	\$ 0.48168	\$ 0.93081	R		\$ 0.93081
First 100	0.14679	0.17994	0.02380	0.01942	0.34615	0.00068	0.02550	0.48168	0.85401	R		0.85401
Next 500	0.07239	0.17994	0.02380	0.01942	0.27175	0.00068	0.02550	0.48168	0.77961	R		0.77961
Next 2,400	(0.02509)	0.17994	0.02380	0.01942	0.17427	0.00068	0.02550	0.48168	0.68213	R		0.68213
Over 3,000												
Winter (October - May)	\$ 0.21854	\$ 0.17994	\$ 0.02525	\$ 0.01942	\$ 0.44315	\$ 0.00068	\$ 0.02550	\$ 0.48168	\$ 0.95101	R		\$ 0.95101
First 100	0.14174	0.17994	0.02525	0.01942	0.36635	0.00068	0.02550	0.48168	0.87421	R		0.87421
Next 500	0.06734	0.17994	0.02525	0.01942	0.29195	0.00068	0.02550	0.48168	0.79981	R		0.79981
Next 2,400	(0.03014)	0.17994	0.02525	0.01942	0.19447	0.00068	0.02550	0.48168	0.70233	R		0.70233
Over 3,000												

Canceling \_\_\_\_\_

Revised \_\_\_\_\_  
Revised \_\_\_\_\_

Cal. P.U.C. Sheet No. 7295-G  
Cal. P.U.C. Sheet No. 7283-G

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adjustment FCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
<b>GN-40 — Core General Gas Service</b>									
Basic Service Charge	\$ 11.00								\$ 11.00
Cost per Therm									
Summer (June - September)									
First 100	\$ 0.44975	\$ 0.17994	\$ 0.00000	\$ 0.01942	\$ 0.64911	\$ 0.00068	\$ 0.04491	\$ 0.48168	\$ 1.17638 R
Next 500	0.35375	0.17994	0.00000	0.01942	0.55311	0.00068	0.04491	0.48168	1.06038 R
Next 2,400	0.26075	0.17994	0.00000	0.01942	0.46011	0.00068	0.04491	0.48168	0.96738 R
Over 3,000	0.13890	0.17994	0.00000	0.01942	0.33826	0.00068	0.04491	0.48168	0.86553 R
Winter (October - May)									
First 100	\$ 0.44975	\$ 0.17994	\$ 0.02525	\$ 0.01942	\$ 0.67436	\$ 0.00068	\$ 0.04491	\$ 0.48168	\$ 1.20163 R
Next 500	0.35375	0.17994	0.02525	0.01942	0.57896	0.00068	0.04491	0.48168	1.10563 R
Next 2,400	0.26075	0.17994	0.02525	0.01942	0.48536	0.00068	0.04491	0.48168	1.01263 R
Over 3,000	0.13890	0.17994	0.02525	0.01942	0.36351	0.00068	0.04491	0.48168	0.89078 R
<b>GN-50 — Core Natural Gas Service for Motor Vehicles</b>									
Basic Service Charge	\$ 25.00								\$ 25.00
Cost per Therm									
Summer (June - September)									
First 100	\$ 0.07193	\$ 0.16505	\$ 0.00000	\$ 0.01942	\$ 0.25640	\$ 0.00068	\$ 0.04491	\$ 0.48168	\$ 0.78367 R
Next 500	0.07193	0.16505	0.03120	0.01942	0.28760	0.00068	0.04491	0.48168	0.81487 R
Winter (October - May)									
<b>GN-60 — Core Internal Combustion Engine Gas Service</b>									
Basic Service Charge	\$ 25.00								\$ 25.00
Cost per Therm									
Summer (May - October)									
First 100	\$ 0.68869	\$ 0.16505	\$ 0.00000	\$ 0.01942	\$ 0.87316	\$ 0.00068	\$ 0.04491	\$ 0.48168	\$ 1.40043 R
Next 500	0.68869	0.16505	0.02813	0.01942	0.90129	0.00068	0.04491	0.48168	1.42856 R
Winter (November - April)									
<b>GN-66 — Core Small Electric Power Generation Gas Service</b>									
Basic Service Charge	\$ 25.00								\$ 25.00
Cost per Therm									
Summer (June - September)									
First 100	\$ 0.08917	\$ 0.17994	\$ 0.00000	\$ 0.01942	\$ 0.28853	\$ 0.00068	\$ 0.04491	\$ 0.48168	\$ 0.77089 R
Next 500	0.08917	0.17994	0.02545	0.01942	0.31398	0.00068	0.04491	0.48168	0.79634 R
Winter (October - May)									
<b>GN-70 — Noncore General Gas Transportation Service</b>									
Basic Service Charge	\$ 100.00								\$ 100.00
Cost per Therm									
Summer (June - September)									
First 100	\$ 0.14698			\$ 0.01001	\$ 0.15699	\$ 0.00068	\$ 0.04491	\$ 0.48168	\$ 0.20258
Next 500	0.14698			0.01001	0.15699	0.00068	0.04491	0.48168	0.20258
Winter (October - May)									

Canceling \_\_\_\_\_

Revised \_\_\_\_\_  
Revised \_\_\_\_\_

Cal. P.U.C. Sheet No. 7296-G  
Cal. P.U.C. Sheet No. 7284-G

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]										
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges	Reservation	Storage	Balancing Acct. Adjustment	FCAM [5]	Subtotal Gas Usage Rate	Other Surcharges	Gas Cost	Effective Sales Rate
								CPUC	PPP [6]	
TFF — Transportation Franchise Fee Surcharge Provision										\$ 0.00470 R
TFF Surcharge per Therm										
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision										\$ 0.21000
MHPS Surcharge per Space per Month										
[1]	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00285 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.									
[2]	For the purpose of administering the tariff provisions of Rule No. 21, Transportation of Customer-Secured Natural Gas of this California Gas Tariff, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.									
[3]	In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.									
[4]	A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.									
[5]	The FCAM surcharge includes an amount of \$0.0001 per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs.									
[6]	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00519 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.									

Schedule No. and Type of Charge	Southwest Margin		Upstream Interstate Charges		FCAM [3]	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate
	Reservation	Storage	Reservation	Storage						
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2]										
SLT-10 — Residential Gas Service										
Basic Service Charge	\$ 5.00									\$ 5.00
Cost per Therm	\$ 0.16446	\$ 0.18870	\$ 0.02412	\$ 0.02619	\$ 0.40347	\$ 0.00068	\$ 0.04491	\$ 0.48815	\$ 0.93721	R
Baseline Quantities		0.18870	0.02412	0.02619	0.50443	0.00068	0.04491	0.48815	1.03817	R
Tier II										
SLT-12 — CARE Residential Gas Service										
Basic Service Charge	\$ 4.00									\$ 4.00
Cost per Therm	\$ (0.01386)	\$ 0.18870	\$ 0.02412	\$ 0.02619	\$ 0.22515	\$ 0.00068	\$ 0.02550	\$ 0.48815	\$ 0.73948	R
Baseline Quantities	\$ 0.06690	0.18870	0.02412	0.02619	0.30591	0.00068	0.02550	0.48815	0.82024	R
Tier II										
SLT-15 — Secondary Residential Gas Service										
Basic Service Charge	\$ 6.00									\$ 6.00
Cost per Therm	\$ 0.24885	\$ 0.19018	\$ 0.02431	\$ 0.02619	\$ 0.48953	\$ 0.00068	\$ 0.04491	\$ 0.48815	\$ 1.02327	R
SLT-20 — Multi-Family Master Metered Gas Service										
Basic Service Charge per Month per Dwelling	\$ 11.00									\$ 11.00
Cost per Therm	\$ 0.16446	\$ 0.18870	\$ 0.02412	\$ 0.02619	\$ 0.40347	\$ 0.00068	\$ 0.04491	\$ 0.48815	\$ 0.93721	R
Baseline Quantities	\$ 0.26542	0.18870	0.02412	0.02619	0.50443	0.00068	0.04491	0.48815	1.03817	R
Tier II										
SLT-25 — Multi-Family Master Metered Gas Service - Submetered										
Basic Service Charge per Month per Dwelling	\$ 11.00									\$ 11.00
Cost per Therm	\$ 0.16446	\$ 0.18870	\$ 0.02412	\$ 0.02619	\$ 0.40347	\$ 0.00068	\$ 0.04491	\$ 0.48815	\$ 0.93721	R
Baseline Quantities	\$ 0.26542	0.18870	0.02412	0.02619	0.50443	0.00068	0.04491	0.48815	1.03817	R
Tier II										
Submeter Discount per Occupied Space	\$ (5.65)									\$ (5.65)
SLT-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service										
Basic Service Charge	\$ 8.80									\$ 8.80
Cost per Therm	\$ 0.01655	\$ 0.18236	\$ 0.02619	\$ 0.02619	\$ 0.22510	\$ 0.00068	\$ 0.02550	\$ 0.48815	\$ 0.73943	R
Summer	\$ 0.00455	0.18236	0.02619	0.02619	0.21310	0.00068	0.02550	0.48815	0.72743	R
1st 100	(0.00745)	0.18236	0.02619	0.02619	0.20110	0.00068	0.02550	0.48815	0.71543	R
Next 500	(0.02662)	0.18236	0.02619	0.02619	0.18193	0.00068	0.02550	0.48815	0.69626	R
Next 2,400										
Over 3,000										
Winter	\$ 0.01143	\$ 0.18236	\$ 0.02559	\$ 0.02619	\$ 0.24557	\$ 0.00068	\$ 0.02550	\$ 0.48815	\$ 0.75990	R
1st 100	(0.00057)	0.18236	0.02559	0.02619	0.23357	0.00068	0.02550	0.48815	0.74790	R
Next 500	(0.01257)	0.18236	0.02559	0.02619	0.22157	0.00068	0.02550	0.48815	0.73590	R
Next 2,400	(0.03174)	0.18236	0.02559	0.02619	0.20240	0.00068	0.02550	0.48815	0.71673	R
Over 3,000										

Canceling

Revised  
Revised

Cal. P.U.C. Sheet No. 7298-G  
Cal. P.U.C. Sheet No. 7286-G

Schedule No. and Type of Charge	Southwest Margin		Upstream Interstate Charges		FCAM [3]	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate
	Reservation	Storage	Reservation	Storage						
SLT-40 — Core General Gas Service										
Basic Service Charge										\$ 11.00
Cost per Therm										
Summer	\$ 0.19486	\$ 0.18236	\$ 0.00000	\$ 0.02619	\$ 0.02619	\$ 0.40341	\$ 0.00068	\$ 0.04491	\$ 0.48815	\$ 0.93715 R
1st 100	0.17986	0.18236	0.00000	0.02619	0.02619	0.38841	0.00068	0.04491	0.48815	0.92215 R
Next 500	0.16486	0.18236	0.00000	0.02619	0.02619	0.37341	0.00068	0.04491	0.48815	0.90715 R
Next 2,400	0.14090	0.18236	0.00000	0.02619	0.02619	0.34945	0.00068	0.04491	0.48815	0.88319 R
Over 3,000										
Winter	\$ 0.19486	\$ 0.18236	\$ 0.02559	\$ 0.02619	\$ 0.02619	\$ 0.42900	\$ 0.00068	\$ 0.04491	\$ 0.48815	\$ 0.96274 R
Next 500	0.17986	0.18236	0.02559	0.02619	0.02619	0.41400	0.00068	0.04491	0.48815	0.94774 R
Next 2,400	0.16486	0.18236	0.02559	0.02619	0.02619	0.39900	0.00068	0.04491	0.48815	0.93274 R
Over 3,000	0.14090	0.18236	0.02559	0.02619	0.02619	0.37504	0.00068	0.04491	0.48815	0.90878 R
SLT-50 — Core Natural Gas Service for Motor Vehicles										
Basic Service Charge										\$ 11.00
Cost per Therm										
Summer	\$ 0.14249	\$ 0.16727	\$ 0.00000	\$ 0.02619	\$ 0.02619	\$ 0.33595	\$ 0.00068	\$ 0.04491	\$ 0.48815	\$ 0.86969 R
Winter	0.14249	0.16727	0.03162	0.02619	0.02619	0.36757	0.00068	0.04491	0.48815	0.90131 R
SLT-60 — Core Internal Combustion Engine Gas Service										
Basic Service Charge										\$ 11.00
Cost per Therm										
Summer	\$ 0.16219	\$ 0.16727	\$ 0.00000	\$ 0.02619	\$ 0.02619	\$ 0.35565	\$ 0.00068	\$ 0.04491	\$ 0.48815	\$ 0.86939 R
Winter	0.16219	0.16727	0.02851	0.02619	0.02619	0.39416	0.00068	0.04491	0.48815	0.91790 R
SLT-66 — Core Small Electric Generation Gas Service										
Basic Service Charge										\$ 11.00
Cost per Therm										
Summer	\$ 0.09480	\$ 0.18236	\$ 0.00000	\$ 0.02619	\$ 0.02619	\$ 0.30335	\$ 0.00068	\$ 0.04491	\$ 0.48815	\$ 0.79218 R
Winter	0.09480	0.18236	0.02559	0.02619	0.02619	0.32894	0.00068	0.04491	0.48815	0.81777 R
SLT-70 — Noncore General Gas Transportation Service										
Basic Service Charge										\$ 100.00
Cost per Therm										
Summer	\$ 0.13414	\$ 0.13414	\$ 0.00000	\$ 0.01665	\$ 0.01665	\$ 0.15079	\$ 0.00068	\$ 0.04491	\$ 0.19638	\$ 0.19638
Winter	0.13414	0.13414	0.02559	0.01665	0.01665	0.15079	0.00068	0.04491	0.19638	0.19638
TFF — Transportation Franchise Fee										\$ 0.00935 R
TFF Surcharge Provision										
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision										\$ 0.21000
MHPS Surcharge per Space per Month										

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$760 per month and an amount of \$0.00288 for distribution system shrinkage. The PCA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 21, Transportation of Customer-Secured Natural Gas of this California Gas Tariff, the otherwise applicable Procurement Charge is equal to the

[3] The FCAM surcharge includes an amount of \$0.01665 per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes \$0.00519 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

Cost of Gas	\$ .38597	R
F&U	<u>.00697</u>	R
Total	\$ .39294	R

Northern California

Cost of Gas	\$ .47648	R
F&U	<u>.00520</u>	R
Total	\$ .48168	R

South Lake Tahoe

Cost of Gas	\$ .47648	R
F&U	<u>.01167</u>	R
Total	\$ .48815	R

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**SOUTHWEST GAS CORPORATION  
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES  
FOR THE MONTH OF APRIL 2011**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.41433	1
2	Monthly Account No. 191 Surcharge [2]	(0.02836)	2
3	Subtotal	<u>\$ 0.38597</u>	3
4	Franchise & Uncollectibles @ 1.8067% [3]	<u>0.00697</u>	4
5	Total April Core Procurement Charge	<u><u>\$ 0.39294</u></u>	5
 <u>Northern California</u>			
6	Projected Cost of Gas [4]	\$ 0.45630	6
7	Monthly Account No. 191 Surcharge [5]	0.02018	7
8	Subtotal	<u>\$ 0.47648</u>	8
9	Franchise & Uncollectibles @ 1.0906% [3]	<u>0.00520</u>	9
10	Total April Core Procurement Charge	<u><u>\$ 0.48168</u></u>	10
 <u>South Lake Tahoe</u>			
11	Projected Cost of Gas [4]	\$ 0.45630	11
12	Monthly Account No. 191 Surcharge [5]	0.02018	12
13	Subtotal	<u>\$ 0.47648</u>	13
14	Franchise & Uncollectibles @ 2.4488% [3]	<u>0.01167</u>	14
15	Total April Core Procurement Charge	<u><u>\$ 0.48815</u></u>	15

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 07-12-022 (D.08-11-048).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF APRIL 2011**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	699,444			1
2	Purchases for Storage Injection (Dth at City Gate)	194,147			2
3	Total Demand and Storage Injections	<u>893,591</u>			3
<u>Southern California Gas Purchases into El Paso</u>					
<u>Mainline</u>					
			[1]		
4	Term Purchases	90,000	\$ 3.9483	\$ 355,350	4
5	First of Month Purchases	225,000	4.0317	907,125	5
6	Spot Purchases	-	-	-	6
7	In Kind Fuel	(7,812)	-	-	7
8	El Paso Variable Transmission	307,188	\$0.0209	6,420	8
9	El Paso Basin Gas Delivered to California Border			<u>\$ 1,268,895</u>	9
<u>Southern California Basin Gas Purchases into Transwestern</u>					
			[1]		
10	Term Purchases	-	\$ -	\$ -	10
11	First of Month Purchases	555,000	4.0266	2,234,775	11
12	Spot Purchases	-	-	-	12
13	In Kind Fuel	(13,598)	-	-	13
14	Transwestern Variable Transmission	541,403	\$0.0130	7,038	14
15	Transwestern Basin Gas Delivered to California Border			<u>\$ 2,241,813</u>	15
<u>Southern California Border Gas Purchases</u>					
			[1]		
16	Term Purchases	45,000	\$ 4.2600	\$ 191,700	16
17	First of Month Purchases	-	-	-	17
18	Spot Purchases	-	-	-	18
19	Total Border Gas Purchases			<u>\$ 191,700</u>	19
<u>Storage Withdrawals</u>					
20	Projected Volume	-	\$ -	\$ -	20
21	O&M Withdrawal Variable Charge	-	-	-	21
22	Total Average Cost of Gas			<u>\$ -</u>	22
23	Total Cost of Gas at City Gate	<u>893,591</u>	<u>\$ 4.1433</u>	<u>\$ 3,702,408</u>	23

[1] Based on March 23, 2011 first of the month forwards.

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF APRIL 2011**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>401,155</u>			1
			[1]		
2	Projected Purchases Into NWPL	411,729	\$ 4.3981	\$ 1,810,810	2
3	Projected Purchases Into Tuscarora	1,380	4.3261	5,970	3
4	Projected Purchases Into Paiute	-	-	-	4
5	Total Projected Gas Purchases into Mainline		4.5289	<u>\$ 1,816,780</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	404,853	\$ 0.0319	\$ 12,915	6
7	Paiute Volumetric Charge [3]	401,155	0.0019	762	7
8	Tuscarora Volumetric Charge [4]	1,380	0.0019	3	8
9	Total Transportation Variable Cost			<u>\$ 13,680</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>401,155</u>	<u>\$ 4.5630</u>	<u>\$ 1,830,460</u>	10

[1] Based on March 23, 2011 first of the month forwards.

[2] NWPL less in-kind fuel at 1.67%.

[3] Paiute less in-kind fuel at 1.25%.

[4] Tuscarora less in-kind fuel at 0%.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS  
FOR THE MONTH OF APRIL 2011**

Line No.	Description (a)	Estimated March Activity (b)	April Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for February 2011		\$ (1,659,535)	1
2	January Imbalance Traded Out of Storage		237,880	2
3	February Imbalance Traded into Storage		<u>(1,057,725)</u>	3
4	Adjusted Ending Balance		<u>\$ (2,479,380)</u>	4
5	February Rate	\$ (0.01867)		5
6	March Rate	<u>(0.00814)</u>		6
7	Average Rate	<u>\$ (0.01341)</u>		7
8	Estimated March Sales	10,530,336		8
9	Estimated March Acct. No. 191 Activity (Line 7 x Line 8)		\$ 141,212	9
10	Estimated March Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (2,338,168)</u>	10
11	Twelve Months Projected Sales		<u>82,442,272</u>	11
12	April Surcharge (Line 10 / Line 11)		<u><u>\$ (0.02836)</u></u>	12

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT  
FOR THE MONTH OF APRIL 2011**

Line No.	Description (a)	Estimated March Activity (b)	April Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for February 2011		\$ 956,727	1
2	February Rate	\$ 0.00994		2
3	March Rate	0.01989		3
4	Average Rate	<u>\$ 0.01492</u>		4
5	Estimated March Sales	5,572,691		5
6	Estimated March Acct. No. 191 Activity (Line 4 x Line 5)		\$ (83,117)	6
7	Estimated March Acct. No. 191 Ending Balance		<u>\$ 873,610</u>	7
8	Twelve Months Projected Sales		<u>43,295,240</u>	8
9	April Surcharge (Line 7 / Line 8)		<u><u>\$ 0.02018</u></u>	9

**SOUTHWEST GAS CORPORATION  
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE  
FOR THE MONTH OF APRIL 2011**

Line No.	Description (a)	(\$/therm) (b)	Line No.
	<u>Southern California</u>		
1	Estimated Cost of Gas [1]	\$ 0.41433	1
2	Franchise Tax @ 1.4595% [2]	\$ 0.00605	2
	<u>Northern California</u>		
3	Estimated Cost of Gas [1]	\$ 0.45630	3
4	Franchise Tax @ 1.0306% [2]	\$ 0.00470	4
	<u>South Lake Tahoe</u>		
5	Estimated Cost of Gas [1]	\$ 0.45630	5
6	Franchise Tax @ 2.0490% [2]	\$ 0.00935	6

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 07-12-022 (D.08-11-048).