



SOUTHWEST GAS CORPORATION

Donald L. Soderberg, Vice President/Pricing

October 25, 2011

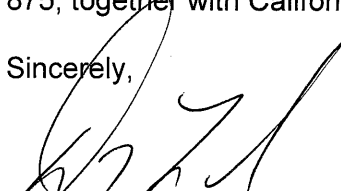
California Public Utilities Commission
Energy Division
Attention: Julie Fitch, Director
505 Van Ness Avenue, Room 4004
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 875

Dear Ms. Fitch:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 875, together with California Gas Tariff Sheet Nos. 65-69, 71, 72, and 123.

Sincerely,



Donald L. Soderberg

DLS:kt
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 875

October 25, 2011

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest Gas) (U 905 G) tenders herewith for filing the following tariff sheets:

| California Gas Tariff | | |
|------------------------------|--|----------------------------------|
| Cal. P.U.C. Sheet No. | Title of Sheet | Canceling Cal.P.U.C.Sheet No. |
| 7th Revised Sheet No. 65 | Statement of Rates - Effective Rates Applicable to Southern California Division Schedules | 6th Revised Sheet No. 65 |
| 7th Revised Sheet No. 66 | Statement of Rates - Effective Rates Applicable to Southern California Division Schedules | 6th Revised Sheet No. 66 |
| 7th Revised Sheet No. 67 | Statement of Rates - Effective Rates Applicable to Southern California Division Schedules | 6th Revised Sheet No. 67 |
| 7th Revised Sheet No. 68 | Statement of Rates - Effective Rates Applicable to Northern California Division Schedules | 6th Revised Sheet No. 68 |
| 7th Revised Sheet No. 69 | Statement of Rates - Effective Rates Applicable to Northern California Division Schedules. | 6th Revised Sheet No. 69 |
| 7th Revised Sheet No. 71 | Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules | 6th Revised Sheet No. 71 |
| 7th Revised Sheet No. 72 | Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules | 6th Revised Sheet No. 72 |
| 7th Revised Sheet No. 123 | Schedule No. GCP – Gas Procurement For Core Customers | 6th Revised Sheet No. 123 |

Purpose

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest Gas' Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*



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For core sales customers, the November 2011 cost of gas, including adjustment for franchises and uncollectibles, is \$0.41279 per therm for Southwest Gas' Southern California Division, \$0.38469 per therm for Southwest's Northern California Division and \$0.38986 per therm for Southwest's South Lake Tahoe District.

The TFF Surcharge rate is \$0.00641 per therm for Southwest Gas' Southern California Division, \$0.00409 per therm for Southwest Gas' Northern California Division and \$0.00812 per therm for Southwest Gas' South Lake Tahoe District.

Effective Date

Advice Letter No. 626 authorized Southwest Gas to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Therefore, Southwest Gas requests the adjustment be effective November 1, 2011, and believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-876-7037

Notice

Pursuant to Energy Industry Rule 3.1(1), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to change gas rates based on changes in the price of gas.



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Service

In accordance with General Order 96-B, General Rule 4.3, Southwest Gas is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

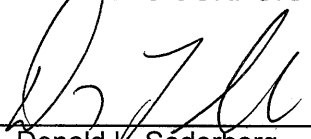
Communications regarding this filing should be directed to:

Ed Giesecking
Director/Pricing and Tariffs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-364-3271
E-mail:
ed.giesecking@swgas.com

Debra S. Gallo
Director/Government and State
Regulatory Affairs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7163
E-mail: debra.gallo@swgas.com

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By 
Donald L. Soderberg

Attachments

DISTRIBUTION LIST

Advice Letter No. 875

In Conformance with General Order 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

Duane Morris, LLP

Director/Division of Ratepayer Advocates

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

| Schedule No. and Type of Charge | Southwest Margin | Charges [3] and Adjustments | Subtotal Gas Usage Rate | Other Surcharges | | Gas Cost | Effective Sales Rate |
|--|------------------|-----------------------------|-------------------------|------------------|-----------|-----------|----------------------|
| | | | | CPUC | PPP [4] | | |
| GS-10 - Residential Gas Service | | | | | | | |
| Basic Service Charge | \$ 5.00 | | | | | | \$ 5.00 |
| Cost per Therm | | | | | | | |
| Baseline Quantities | \$.53672 | \$.12745 | \$.66417 | \$.00068 | \$.16808 | \$.41279 | \$ 1.24572 I |
| Tier II | .69836 | .12745 | .82581 | .00068 | .16808 | .41279 | 1.40736 I |
| GS-11 - Residential Air-Conditioning Gas Service | | | | | | | |
| Basic Service Charge | \$ 5.00 | | | | | | \$ 5.00 |
| Cost per Therm | | | | | | | |
| Tier I | \$.53672 | \$.12745 | \$.66417 | \$.00068 | \$.16808 | \$.41279 | \$ 1.24572 I |
| Tier II | .69836 | .12745 | .82581 | .00068 | .16808 | .41279 | 1.40736 I |
| Air-Conditioning | .32282 | .12745 | .45027 | .00068 | .16808 | .41279 | 1.03182 I |
| GS-12 - CARE Residential Gas Service | | | | | | | |
| Basic Service Charge | \$ 4.00 | | | | | | \$ 4.00 |
| Cost per Therm | | | | | | | |
| Baseline Quantities | \$.32133 | \$.12745 | \$.44878 | \$.00068 | \$.02550 | \$.41279 | \$.88775 I |
| Tier II | .45064 | .12745 | .57809 | .00068 | .02550 | .41279 | 1.01706 I |
| GS-15 - Secondary Residential Gas Service | | | | | | | |
| Basic Service Charge | \$ 6.00 | | | | | | \$ 6.00 |
| Cost per Therm | \$.83752 | \$.12550 | \$.96302 | \$.00068 | \$.16808 | \$.41279 | \$ 1.54457 I |
| GS-20 - Multi-Family Master-Metered Gas Service | | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | \$ 25.00 |
| Cost per Therm | | | | | | | |
| Baseline Quantities | \$.53672 | \$.12745 | \$.66417 | \$.00068 | \$.16808 | \$.41279 | \$ 1.24572 I |
| Tier II | .69836 | .12745 | .82581 | .00068 | .16808 | .41279 | 1.40736 I |
| GS-25 - Multi-Family Master Metered Gas Service - Submetered | | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | \$ 25.00 |
| Cost per Therm | | | | | | | |
| Baseline Quantities | \$.53672 | \$.12745 | \$.66417 | \$.00068 | \$.16808 | \$.41279 | \$ 1.24572 I |
| Tier II | .69836 | .12745 | .82581 | .00068 | .16808 | .41279 | 1.40736 I |
| Submeter Discount per Occupied Space | \$ (8.35) | | | | | | \$ (8.35) |
| GS-35 - Agricultural Employee Housing & Nonprofit Group Living Facility Gas Service | | | | | | | |
| Basic Service Charge | \$ 8.80 | | | | | | \$ 8.80 |
| Cost per Therm | | | | | | | |
| Summer (May - October) | | | | | | | |
| First 100 | \$.27128 | \$.11251 | \$.38379 | \$.00068 | \$.02550 | \$.41279 | \$.82276 I |
| Next 500 | .18848 | .11251 | .30099 | .00068 | .02550 | .41279 | .73996 I |
| Next 2,400 | .11368 | .11251 | .22619 | .00068 | .02550 | .41279 | .66516 I |
| Over 3,000 | (.00949) | .11251 | .10302 | .00068 | .02550 | .41279 | .54199 I |
| Winter (November - April) | | | | | | | |
| First 100 | \$.26806 | \$.12862 | \$.39668 | \$.00068 | \$.02550 | \$.41279 | \$.83565 I |
| Next 500 | .18526 | .12862 | .31388 | .00068 | .02550 | .41279 | .75285 I |
| Next 2,400 | .11046 | .12862 | .23908 | .00068 | .02550 | .41279 | .67805 I |
| Over 3,000 | (.01271) | .12862 | .11591 | .00068 | .02550 | .41279 | .55488 I |

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

| Schedule No. and Type of Charge | Southwest Margin | Charges [3] and Adjustments | Subtotal Gas Usage Rate | Other Surcharges | | Gas Cost | Effective Sales Rate |
|---|------------------|-----------------------------|-------------------------|------------------|----------|----------|----------------------|
| | | | | CPUC | PPP [4] | | |
| GS-40 - Core General Gas Service | | | | | | | |
| Basic Service Charge | \$ 11.00 | | | | | | \$ 11.00 |
| Cost per Therm | | | | | | | |
| Summer (May - October) | | | | | | | |
| First 100 | \$.47043 | \$.11251 | \$.58294 | \$.00068 | \$.16808 | \$.41279 | \$ 1.16449 I |
| Next 500 | .36693 | .11251 | .47944 | .00068 | .16808 | .41279 | 1.06099 I |
| Next 2,400 | .27343 | .11251 | .38594 | .00068 | .16808 | .41279 | .96749 I |
| Over 3,000 | .11946 | .11251 | .23197 | .00068 | .16808 | .41279 | .81352 I |
| Winter (November - April) | | | | | | | |
| First 100 | \$.47043 | \$.12862 | \$.59905 | \$.00068 | \$.16808 | \$.41279 | \$ 1.18060 I |
| Next 500 | .36693 | .12862 | .49555 | .00068 | .16808 | .41279 | 1.07710 I |
| Next 2,400 | .27343 | .12862 | .40205 | .00068 | .16808 | .41279 | .98360 I |
| Over 3,000 | .11946 | .12862 | .24808 | .00068 | .16808 | .41279 | .82963 I |
| GS-50 - Core Natural Gas Service for Motor Vehicles | | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | \$ 25.00 |
| Cost per Therm | | | | | | | |
| Summer (May - October) | \$.09983 | \$.10777 | \$.20760 | \$.00068 | \$.16808 | \$.41279 | \$.78915 I |
| Winter (November - April) | .09983 | .11658 | .21641 | .00068 | .16808 | .41279 | .79796 I |
| GS-60 - Core Internal Combustion Engine Gas Service | | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | \$ 25.00 |
| Cost per Therm | | | | | | | |
| Summer (May - October) | \$.14522 | \$.10827 | \$.25349 | \$.00068 | \$.16808 | \$.41279 | \$.83504 I |
| Winter (November - April) | .14522 | .12803 | .27325 | .00068 | .16808 | .41279 | .85480 I |
| GS-66 - Core Small Electric Power Generation Gas Service | | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | \$ 25.00 |
| Cost per Therm | | | | | | | |
| Summer (May - October) | \$.10652 | \$.10847 | \$.21499 | \$.00068 | | \$.41279 | \$.62846 I |
| Winter (November - April) | .10652 | .12440 | .23092 | .00068 | | .41279 | .64439 I |
| GS-70 - Noncore General Gas Transportation Service | | | | | | | |
| Basic Service Charge | \$ 100.00 | | | | | | \$ 100.00 |
| Cost per Therm | | | | | | | |
| Summer (May - October) | \$.09902 | \$.07322 | \$.17224 | \$.00068 | \$.16808 | | \$.34100 I |
| Winter (November - April) | .09902 | .07322 | .17224 | .00068 | .16808 | | .34100 I |
| GSR - Sale for Resale Natural Gas Service | | | | | | | |
| Basic Service Charge | \$ 11.00 | | | | | | \$ 11.00 |
| Transportation Service Charge | \$ 780.00 | | | | | | \$ 780.00 |
| Cost per Therm | | | | | | | |
| Summer (May - October) | | | | | | | |
| First 100 | \$.47043 | \$.11251 | \$.58294 | \$.00068 | | \$.41279 | \$.99641 I |
| Next 500 | .36693 | .11251 | .47944 | .00068 | | .41279 | .89291 I |
| Next 2,400 | .27343 | .11251 | .38594 | .00068 | | .41279 | .79941 I |
| Over 3,000 | .11946 | .11251 | .23197 | .00068 | | .41279 | .64544 I |
| Winter (November - April) | | | | | | | |
| First 100 | \$.47043 | \$.12862 | \$.59905 | \$.00068 | | \$.41279 | \$ 1.01252 I |
| Next 500 | .36693 | .12862 | .49555 | .00068 | | .41279 | .90902 I |
| Next 2,400 | .27343 | .12862 | .40205 | .00068 | | .41279 | .81552 I |
| Over 3,000 | .11946 | .12862 | .24808 | .00068 | | .41279 | .66155 I |

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

| Schedule No. and Type of Charge | Southwest Margin | Charges [3] and Adjustments | Subtotal Gas Usage Rate | Other Surcharges | | Gas Cost | Effective Sales Rate |
|---|---------------------|-----------------------------------|----------------------------------|------------------|---------|-------------|-------------------------|
| | | | | CPUC | PPP [4] | | |
| <u>TFF - Transportation Franchise Fee</u> | | | | | | | |
| <u>Surcharge Provision</u> | | | | | | | |
| TFF Surcharge per Therm | | | | | | | \$.00641 I |
| <u>MHPS - Master-Metered Mobile Home Park</u> | | | | | | | |
| <u>Safety Inspection Provision</u> | | | | | | | |
| MHPS Surcharge per Space per Month | | | | | | | \$.21000 |

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00337 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, of this California Gas Tariff, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

| | GS-10, GS-11, GS-12, GS-20, GS-25 | GS-15 | GS-35, GS-40, GSR | GS-50 | GS-60 | GS-66 | GS-70 |
|---|---|------------------|-------------------------|-----------|-----------|-----------|-----------|
| <u>Upstream Intrastate Charges</u> | | | | | | | |
| Storage | \$.01278 | \$.01243 | | | | | |
| Summer | | | \$.00110 | \$.00033 | \$.00083 | \$.00103 | |
| Winter | | | .01721 | .00914 | .02059 | .01696 | |
| Variable | .02622 | .02622 | .02622 | .02622 | .02622 | .02622 | \$.02622 |
| Interstate Reservation/Firm Access Charge | .04293 | .04133 | .03967 | .03570 | .03570 | .03570 | |
| <u>Balancing Account Adjustments</u> | | | | | | | |
| FCAM * | .04389 | .04389 | .04389 | .04389 | .04389 | .04389 | .04537 |
| ITCAM | .00163 | .00163 | .00163 | .00163 | .00163 | .00163 | .00163 |
| <u>Total Rate Adjustment</u> | <u>\$.12745</u> | <u>\$.12550</u> | | | | | |
| Total Rate Adjustment (Summer) | | | \$.11251 | \$.10777 | \$.10827 | \$.10847 | \$.07322 |
| Total Rate Adjustment (Winter) | | | \$.12862 | \$.11658 | \$.12803 | \$.12440 | \$.07322 |

* The FCAM surcharge includes an amount of \$0.04537 per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$0.00219 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

| Schedule No. and Type of Charge | Southwest Margin | Charges [5] and Adjustments | Subtotal Gas Usage Rate | Other Surcharges | | Gas Cost | Effective Sales Rate |
|--|------------------|-----------------------------|-------------------------|------------------|----------|----------|----------------------|
| | | | | CPUC | PPP [6] | | |
| GN-10 - Residential Gas Service | | | | | | | |
| Basic Service Charge | \$ 5.00 | | | | | | \$ 5.00 |
| Cost per Therm | | | | | | | |
| Baseline Quantities | \$.56131 | \$.22941 | \$.79072 | \$.00068 | \$.04491 | \$.38469 | \$ 1.22100 I |
| Tier II | .67202 | .22941 | .90143 | .00068 | .04491 | .38469 | 1.33171 I |
| GN-12 - CARE Residential Gas Service | | | | | | | |
| Basic Service Charge | \$ 4.00 | | | | | | \$ 4.00 |
| Cost per Therm | | | | | | | |
| Baseline Quantities | \$.32623 | \$.22941 | \$.55564 | \$.00068 | \$.02550 | \$.38469 | \$.96651 I |
| Tier II | .41480 | .22941 | .64421 | .00068 | .02550 | .38469 | 1.05508 I |
| GN-15 - Secondary Residential Gas Service | | | | | | | |
| Basic Service Charge | \$ 6.00 | | | | | | \$ 6.00 |
| Cost per Therm | \$.69610 | \$.23107 | \$.92717 | \$.00068 | \$.04491 | \$.38469 | \$ 1.35745 I |
| GN-20 - Multi-Family Master-Metered Gas Service | | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | \$ 25.00 |
| Cost per Therm | | | | | | | |
| Baseline Quantities | \$.56131 | \$.22941 | \$.79072 | \$.00068 | \$.04491 | \$.38469 | \$ 1.22100 I |
| Tier II | .67202 | .22941 | .90143 | .00068 | .04491 | .38469 | 1.33171 I |
| GN-25 - Multi-Family Master Metered Gas Service - Submetered | | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | \$ 25.00 |
| Cost per Therm | | | | | | | |
| Baseline Quantities | \$.56131 | \$.22941 | \$.79072 | \$.00068 | \$.04491 | \$.38469 | \$ 1.22100 I |
| Tier II | .67202 | .22941 | .90143 | .00068 | .04491 | .38469 | 1.33171 I |
| Submeter Discount per Occupied Space | \$(10.95) | | | | | | \$(10.95) |
| GN-35 - Agricultural Employee Housing & Nonprofit Group Living Facility Gas Service | | | | | | | |
| Basic Service Charge | \$ 8.80 | | | | | | \$ 8.80 |
| Cost per Therm | | | | | | | |
| Summer (June - September) | | | | | | | |
| First 100 | \$.24299 | \$.19936 | \$.44235 | \$.00068 | \$.02550 | \$.38469 | \$.85322 I |
| Next 500 | .16619 | .19936 | .36555 | .00068 | .02550 | .38469 | .77642 I |
| Next 2,400 | .09179 | .19936 | .29115 | .00068 | .02550 | .38469 | .70202 I |
| Over 3,000 | (.00569) | .19936 | .19367 | .00068 | .02550 | .38469 | .60454 I |
| Winter (October - May) | | | | | | | |
| First 100 | \$.23794 | \$.22461 | \$.46255 | \$.00068 | \$.02550 | \$.38469 | \$.87342 I |
| Next 500 | .16114 | .22461 | .38575 | .00068 | .02550 | .38469 | .79662 I |
| Next 2,400 | .08674 | .22461 | .31135 | .00068 | .02550 | .38469 | .72222 I |
| Over 3,000 | (.01074) | .22461 | .21387 | .00068 | .02550 | .38469 | .62474 I |

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

| Schedule No. and Type of Charge | Southwest Margin | Charges [5] and Adjustments | Subtotal Gas Usage Rate | Other Surcharges | | Gas Cost | Effective Sales Rate |
|---|------------------|-----------------------------|-------------------------|------------------|-----------|-----------|----------------------|
| | | | | CPUC | PPP [6] | | |
| GN-40 - Core General Gas Service | | | | | | | |
| Basic Service Charge | \$ 11.00 | | | | | | \$ 11.00 |
| Cost per Therm | | | | | | | |
| Summer (June - September) | | | | | | | |
| First 100 | \$.44975 | \$.19936 | \$.64911 | \$.00068 | \$.04491 | \$.38469 | \$ 1.07939 I |
| Next 500 | .35375 | .19936 | .55311 | .00068 | .04491 | .38469 | .98339 I |
| Next 2,400 | .26075 | .19936 | .46011 | .00068 | .04491 | .38469 | .89039 I |
| Over 3,000 | .13890 | .19936 | .33826 | .00068 | .04491 | .38469 | .76854 I |
| Winter (October - May) | | | | | | | |
| First 100 | \$.44975 | \$.22461 | \$.67436 | \$.00068 | \$.04491 | \$.38469 | \$ 1.10464 I |
| Next 500 | .35375 | .22461 | .57836 | .00068 | .04491 | .38469 | 1.00864 I |
| Next 2,400 | .26075 | .22461 | .48536 | .00068 | .04491 | .38469 | .91564 I |
| Over 3,000 | .13890 | .22461 | .36351 | .00068 | .04491 | .38469 | .79379 I |
| GN-50 - Core Natural Gas Service for Motor Vehicles | | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | \$ 25.00 |
| Cost per Therm | | | | | | | |
| Summer (June - September) | \$.07193 | \$.18447 | \$.25640 | \$.00068 | \$.04491 | \$.38469 | \$.68668 I |
| Winter (October - May) | .07193 | .21567 | .28760 | .00068 | .04491 | .38469 | .71788 I |
| GN-60 - Core Internal Combustion Engine Gas Service | | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | \$ 25.00 |
| Cost per Therm | | | | | | | |
| Summer (June - September) | \$.68869 | \$.18447 | \$.87316 | \$.00068 | \$.04491 | \$.38469 | \$ 1.30344 I |
| Winter (October - May) | .68869 | .21260 | .90129 | .00068 | .04491 | .38469 | 1.33157 I |
| GS-66 - Core Small Electric Power Generation Gas Service | | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | \$ 25.00 |
| Cost per Therm | | | | | | | |
| Summer (May - October) | \$.08917 | \$.19936 | \$.28853 | \$.00068 | | \$.38469 | \$.67390 I |
| Winter (November - April) | .08917 | .22481 | .31398 | .00068 | | .38469 | .69935 I |
| GN-70 - Noncore General Gas Transportation Service | | | | | | | |
| Basic Service Charge | \$ 100.00 | | | | | | \$ 100.00 |
| Cost per Therm | | | | | | | |
| Summer (June - September) | \$.14698 | \$.01001 | \$.15699 | \$.00068 | \$.04491 | | \$.20258 |
| Winter (October - May) | .14698 | .01001 | .15699 | .00068 | .04491 | | .20258 |
| TFF - Transportation Franchise Fee Surcharge Provision | | | | | | | |
| TFF Surcharge per Therm | | | | | | | \$.00409 I |
| MHPS - Master-Metered Mobile Home Park Safety Inspection Provision | | | | | | | |
| MHPS Surcharge per Space per Month | | | | | | | \$.21000 |

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES[1][2]

| Schedule No. and Type of Charge | Southwest Margin | Charges [3] and Adjustments | Subtotal Gas Usage Rate | Other Surcharges | | Gas Cost | Effective Sales Rate |
|---|------------------|-----------------------------|-------------------------|------------------|-----------|-----------|----------------------|
| | | | | CPUC | PPP [4] | | |
| STL-10 - Residential Gas Service | | | | | | | |
| Basic Service Charge | \$ 5.00 | | | | | | \$ 5.00 |
| Cost per Therm | | | | | | | |
| Baseline Quantities | \$.16446 | \$.23901 | \$.40347 | \$.00068 | \$.04491 | \$.38986 | \$.83892 I |
| Tier II | .26542 | .23901 | .50443 | .00068 | .04491 | .38986 | .93988 I |
| STL-12 - CARE Residential Gas Service | | | | | | | |
| Basic Service Charge | \$ 4.00 | | | | | | \$ 4.00 |
| Cost per Therm | | | | | | | |
| Baseline Quantities | \$.00579 | \$.23901 | \$.24480 | \$.00068 | \$.02550 | \$.38986 | \$.66084 I |
| Tier II | .08656 | .23901 | .32557 | .00068 | .02550 | .38986 | .74161 I |
| STL-15 - Secondary Residential Gas Service | | | | | | | |
| Basic Service Charge | \$ 6.00 | | | | | | \$ 6.00 |
| Cost per Therm | \$.24885 | \$.24068 | \$.48953 | \$.00068 | \$.04491 | \$.38986 | \$.92498 I |
| STL-20 - Multi-Family Master-Metered Gas Service | | | | | | | |
| Basic Service Charge per Month per Dwelling | \$ 11.00 | | | | | | \$ 11.00 |
| Cost per Therm | | | | | | | |
| Baseline Quantities | \$.16446 | \$.23901 | \$.40347 | \$.00068 | \$.04491 | \$.38986 | \$.83892 I |
| Tier II | .26542 | .23901 | .50443 | .00068 | .04491 | .38986 | .93988 I |
| STL-25 - Multi-Family Master Metered Gas Service - Submetered | | | | | | | |
| Basic Service Charge per Month per Dwelling | \$ 11.00 | | | | | | \$ 11.00 |
| Cost per Therm | | | | | | | |
| Baseline Quantities | \$.16446 | \$.23901 | \$.40347 | \$.00068 | \$.04491 | \$.38986 | \$.83892 I |
| Tier II | .26542 | .23901 | .50443 | .00068 | .04491 | .38986 | .93988 I |
| Submeter Discount per Occupied Space | \$ (5.65) | | | | | | \$ (5.65) |
| STL-35 - Agricultural Employee Housing & Nonprofit Group Living Facility Gas Service | | | | | | | |
| Basic Service Charge | \$ 8.80 | | | | | | \$ 8.80 |
| Cost per Therm | | | | | | | |
| Summer (May - October) | | | | | | | |
| First 100 | \$.03621 | \$.20855 | \$.24476 | \$.00068 | \$.02550 | \$.38986 | \$.66080 I |
| Next 500 | .02421 | .20855 | .23276 | .00068 | .02550 | .38986 | .64880 I |
| Next 2,400 | .01221 | .20855 | .22076 | .00068 | .02550 | .38986 | .63680 I |
| Over 3,000 | (.00696) | .20855 | .20159 | .00068 | .02550 | .38986 | .61763 I |
| Winter (November - April) | | | | | | | |
| First 100 | \$.03109 | \$.23414 | \$.26523 | \$.00068 | \$.02550 | \$.38986 | \$.68127 I |
| Next 500 | .01909 | .23414 | .25323 | .00068 | .02550 | .38986 | .66927 I |
| Next 2,400 | .00709 | .23414 | .24123 | .00068 | .02550 | .38986 | .65727 I |
| Over 3,000 | (.01208) | .23414 | .22206 | .00068 | .02550 | .38986 | .63810 I |

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES[1][2]

| Schedule No. and Type of Charge | Southwest Margin | Charges [3] and Adjustments | Subtotal Gas Usage Rate | Other Surcharges | | Gas Cost | Effective Sales Rate |
|---|---------------------|-----------------------------------|----------------------------------|------------------|-----------|-------------|-------------------------|
| | | | | CPUC | PPP [4] | | |
| <u>STL-40 - Core General Gas Service</u> | | | | | | | |
| Basic Service Charge | \$ 11.00 | | | | | | \$ 11.00 |
| Cost per Therm | | | | | | | |
| Summer (May - October) | | | | | | | |
| First 100 | \$.19486 | \$.20855 | \$.40341 | \$.00068 | \$.04491 | \$.38986 | \$.83886 I |
| Next 500 | .17986 | .20855 | .38841 | .00068 | .04491 | .38986 | .82386 I |
| Next 2,400 | .16486 | .20855 | .37341 | .00068 | .04491 | .38986 | .80886 I |
| Over 3,000 | .14090 | .20855 | .34945 | .00068 | .04491 | .38986 | .78490 I |
| Winter (November - April) | | | | | | | |
| First 100 | \$.19486 | \$.23414 | \$.42900 | \$.00068 | \$.04491 | \$.38986 | \$.86445 I |
| Next 500 | .17986 | .23414 | .41400 | .00068 | .04491 | .38986 | .84945 I |
| Next 2,400 | .16486 | .23414 | .39900 | .00068 | .04491 | .38986 | .83445 I |
| Over 3,000 | .14090 | .23414 | .37504 | .00068 | .04491 | .38986 | .81049 I |
| <u>STL-50 - Core Natural Gas Service for Motor Vehicles</u> | | | | | | | |
| Basic Service Charge | \$ 11.00 | | | | | | \$ 11.00 |
| Cost per Therm | | | | | | | |
| Summer (May - October) | \$.14249 | \$.19346 | \$.33595 | \$.00068 | \$.04491 | \$.38986 | \$.77140 I |
| Winter (November - April) | .14249 | .22508 | .36757 | .00068 | .04491 | .38986 | .80302 I |
| <u>STL-60 - Core Internal Combustion Engine Gas Service</u> | | | | | | | |
| Basic Service Charge | \$ 11.00 | | | | | | \$ 11.00 |
| Cost per Therm | | | | | | | |
| Summer (May - October) | \$.16219 | \$.19346 | \$.35565 | \$.00068 | \$.04491 | \$.38986 | \$.79110 I |
| Winter (November - April) | .16219 | .22197 | .38416 | .00068 | .04491 | .38986 | .81961 I |
| <u>GS-66 - Core Small Electric Power Generation Gas Service</u> | | | | | | | |
| Basic Service Charge | \$ 11.00 | | | | | | \$ 11.00 |
| Cost per Therm | | | | | | | |
| Summer (May - October) | \$.09480 | \$.20855 | \$.30335 | \$.00068 | | \$.38986 | \$.69389 I |
| Winter (November - April) | .09480 | .23414 | .32894 | .00068 | | .38986 | .71948 I |
| <u>STL-70 - Noncore General Gas Transportation Service</u> | | | | | | | |
| Basic Service Charge | \$ 100.00 | | | | | | \$ 100.00 |
| Cost per Therm | | | | | | | |
| Summer (May - October) | \$.13414 | \$.01665 | \$.15079 | \$.00068 | \$.04491 | | \$.19638 |
| Winter (November - April) | .13414 | .01665 | .15079 | .00068 | .04491 | | .19638 |
| <u>TFF - Transportation Franchise Fee</u> | | | | | | | |
| TFF Surcharge per Therm | | | | | | | \$.00812 I |
| <u>MHPS - Master-Metered Mobile Home Park Safety Inspection Provision</u> | | | | | | | |
| MHPS Surcharge per Space per Month | | | | | | | \$.21000 |

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

| | |
|-------------|---------------|
| Cost of Gas | \$.40546 |
| F&U | <u>.00733</u> |
| Total | \$.41279 |

Northern California

| | |
|-------------|---------------|
| Cost of Gas | \$.38054 |
| F&U | <u>.00415</u> |
| Total | \$.38469 |

South Lake Tahoe

| | |
|-------------|---------------|
| Cost of Gas | \$.38054 |
| F&U | <u>.00932</u> |
| Total | \$.38986 |

**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF NOVEMBER 2011**

| Line No. | Description (a) | Amount (b) | Line No. |
|----------------------------|--|--------------------------|-------------|
| <u>Southern California</u> | | | |
| 1 | Projected Cost of Gas [1] | \$ 0.43920 | 1 |
| 2 | Monthly Account No. 191 Surcharge [2] | (0.03374) | 2 |
| 3 | Subtotal | <u>\$ 0.40546</u> | 3 |
| 4 | Franchise & Uncollectibles @ 1.8067% [3] | <u>0.00733</u> | 4 |
| 5 | Total November Core Procurement Charge | <u><u>\$ 0.41279</u></u> | 5 |
| <u>Northern California</u> | | | |
| 6 | Projected Cost of Gas [4] | \$ 0.39646 | 6 |
| 7 | Monthly Account No. 191 Surcharge [5] | (0.01592) | 7 |
| 8 | Subtotal | <u>\$ 0.38054</u> | 8 |
| 9 | Franchise & Uncollectibles @ 1.0906% [3] | <u>0.00415</u> | 9 |
| 10 | Total November Core Procurement Charge | <u><u>\$ 0.38469</u></u> | 10 |
| <u>South Lake Tahoe</u> | | | |
| 11 | Projected Cost of Gas [4] | \$ 0.39646 | 11 |
| 12 | Monthly Account No. 191 Surcharge [5] | (0.01592) | 12 |
| 13 | Subtotal | <u>\$ 0.38054</u> | 13 |
| 14 | Franchise & Uncollectibles @ 2.4488% [3] | <u>0.00932</u> | 14 |
| 15 | Total November Core Procurement Charge | <u><u>\$ 0.38986</u></u> | 15 |

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 07-12-022 (D.08-11-048).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF NOVEMBER 2011**

| Line No. | Description (a) | Dth (b) | Average Cost Per Unit (c) | Amount (d) | Line No. |
|--|---|----------------|------------------------------------|---------------------|-------------|
| <u>City Gate Demand and Storage Injections</u> | | | | | |
| 1 | Total City Gate Demand | 823,576 | | | 1 |
| 2 | Total Demand and Storage Injections | <u>823,576</u> | | | 2 |
| <u>Southern California Gas Purchases into El Paso Mainline</u> | | | | | |
| 3 | Term Purchases | 111,000 | \$ 6.0434 | \$ 670,815 | 3 |
| 4 | First of Month Purchases [1] | 135,120 | 3.3305 | 450,017 | 4 |
| 5 | Spot Purchases [1] | - | - | - | 5 |
| 6 | In Kind Fuel | (6,104) | - | - | 6 |
| 7 | El Paso Variable Transmission | <u>240,016</u> | <u>\$0.0209</u> | <u>5,016</u> | 7 |
| 8 | El Paso Basin Gas delivered to California Border | | | <u>\$ 1,125,848</u> | 8 |
| <u>Southern California Basin Gas Purchases into Transwestern</u> | | | | | |
| 9 | Term Purchases | 324,000 | \$ 4.8345 | \$ 1,566,375 | 9 |
| 10 | First of Month Purchases [1] | 229,560 | 3.3305 | 764,550 | 10 |
| 11 | Spot Purchases [1] | - | - | - | 11 |
| 12 | In Kind Fuel | (13,562) | - | - | 12 |
| 13 | Transwestern Variable Transmission | <u>539,998</u> | <u>\$0.0130</u> | <u>7,020</u> | 13 |
| 14 | Transwestern Basin Gas Delivered to California Border | | | <u>\$ 2,337,945</u> | 14 |
| <u>Southern California Border Gas Purchases</u> | | | | | |
| 15 | Term Purchases | - | \$ - | \$ - | 15 |
| 16 | First of Month Purchases [1] | - | - | - | 16 |
| 17 | Spot Purchases [1] | - | - | - | 17 |
| 18 | Total Border Gas Purchases | | | <u>\$ -</u> | 18 |
| <u>Carryover from Previous Months Purchases</u> | | | | | |
| 19 | Projected Volume | 43,562 | \$ 3.5200 | \$ 153,338 | 19 |
| <u>Storage Withdrawals</u> | | | | | |
| 20 | Projected Volume | - | \$ - | \$ - | 20 |
| 21 | O&M Withdrawal Variable Charge | - | - | - | 21 |
| 22 | Total Average Cost of Gas | <u>-</u> | <u>\$ -</u> | <u>\$ -</u> | 22 |
| 23 | Total Cost of Gas at City Gate [2] | <u>823,576</u> | <u>\$ 4.3920</u> | <u>\$ 3,617,131</u> | 23 |

[1] Based on October 18, 2011 first of the month forwards.

[2] Excludes storage and interstate pipeline fixed charges and intrastate transportation.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF NOVEMBER 2011**

| Line No. | Description (a) | Dth (b) | Average Cost Per Unit (c) | Amount (d) | Line No. |
|-------------|---|----------------|------------------------------------|---------------------|-------------|
| 1 | Total City Gate Demand (Dth-Net) | <u>473,541</u> | | | 1 |
| 2 | Projected Purchases Into NWPL [1], [5] | 485,592 | \$ 3.8091 | \$ 1,849,650 | 2 |
| 3 | Projected Purchases Into Tuscarora [1] | 3,270 | 3.5657 | 11,660 | 3 |
| 4 | Projected Purchases Into Paiute [1] | - | - | - | 4 |
| 5 | Total Projected Gas Purchases into Mainline | | <u>\$ 3.9306</u> | <u>\$ 1,861,310</u> | 5 |
| | <u>Transportation Cost</u> | | | | |
| 6 | NWPL Volumetric Charge [2] | 477,483 | \$ 0.0319 | \$ 15,232 | 6 |
| 7 | Paiute Volumetric Charge [3] | 473,541 | 0.0019 | 852 | 7 |
| 8 | Tuscarora Volumetric Charge [4] | 3,270 | 0.0019 | 6 | 8 |
| 9 | Total Transportation Variable Cost | | <u>\$ 0.0340</u> | <u>\$ 16,090</u> | 9 |
| 10 | Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges) | <u>473,541</u> | <u>\$ 3.9646</u> | <u>\$ 1,877,400</u> | 10 |

[1] Based on October 18, 2011 first of the month forwards.

[2] NWPL less in-kind fuel at 1.67%.

[3] Paiute less in-kind fuel at 1.50%.

[4] Tuscarora less in-kind fuel at 0%.

[5] Includes 45,490 dispatched from LNG.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF NOVEMBER 2011**

| Line No. | Description (a) | Estimated October Activity (b) | November Surcharge (c) | Line No. |
|-------------|--|---|------------------------------|-------------|
| 1 | Acct. No. 191 Ending Balance for September 2011 | | \$ (1,386,400) | 1 |
| 2 | No Imbalance for August | | - | 2 |
| 3 | September Imbalance Traded into Storage | | <u>(182,838)</u> | 3 |
| 4 | Adjusted Ending Balance | | \$ (1,569,238) | 4 |
| 5 | September Rate | \$ (0.05169) | | 5 |
| 6 | October Rate | <u>(0.04912)</u> | | 6 |
| 7 | Average Rate | \$ (0.05041) | | 7 |
| 8 | Estimated October Sales | 3,542,409 | | 8 |
| 9 | Estimated October Acct. No. 191 Activity (Line 7 x Line 8) | | \$ 178,573 | 9 |
| 10 | Estimated October Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity | | <u>\$ (1,390,665)</u> | 10 |
| 11 | Six Months Projected Sales | | <u>41,221,136</u> | 11 |
| 12 | November Surcharge (Line 10 / Line 11) | | <u><u>\$ (0.03374)</u></u> | 12 |

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
FOR THE MONTH OF NOVEMBER 2011**

| Line No. | Description (a) | Estimated October Activity (b) | November Surcharge (c) | Line No. |
|-------------|---|---|------------------------------|-------------|
| 1 | Acct. No. 191 Ending Balance for September 2011 | | \$ (718,345) | 1 |
| 2 | September Rate | \$ (0.01179) | | 2 |
| 3 | October Rate | <u>(0.01518)</u> | | 3 |
| 4 | Average Rate | \$ (0.01349) | | 4 |
| 5 | Estimated October Sales | 2,149,054 | | 5 |
| 6 | Estimated October Acct. No. 191 Activity (Line 4 x Line 5) | | \$ 28,980 | 6 |
| 7 | Estimated October Acct. No. 191 Ending Balance | | <u>\$ (689,365)</u> | 7 |
| 8 | Twelve Months Projected Sales | | <u>43,295,240</u> | 8 |
| 9 | November Surcharge (Line 7 / Line 8) | | <u><u>\$ (0.01592)</u></u> | 9 |

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF NOVEMBER 2011**

| Line No. | Description (a) | (\$/therm) (b) | Line No. |
|----------------------------|-----------------------------|-------------------|-------------|
| <u>Southern California</u> | | | |
| 1 | Estimated Cost of Gas [1] | \$ 0.43920 | 1 |
| 2 | Franchise Tax @ 1.4595% [2] | \$ 0.00641 | 2 |
| <u>Northern California</u> | | | |
| 3 | Estimated Cost of Gas [1] | \$ 0.39646 | 3 |
| 4 | Franchise Tax @ 1.0306% [2] | \$ 0.00409 | 4 |
| <u>South Lake Tahoe</u> | | | |
| 5 | Estimated Cost of Gas [1] | \$ 0.39646 | 5 |
| 6 | Franchise Tax @ 2.0490% [2] | \$ 0.00812 | 6 |

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 07-12-022 (D.08-11-048).