

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



January 12, 2012

Advice Letter 876-A

Don Soderberg, Vice-President/Pricing
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

**Subject: Supplemental Filing – In Compliance with OP 22 in D.11-11-009
Regarding the Administration of Southwest’s Public Purpose
Program (PPP) Surcharges**

Dear Mr. Soderberg:

Advice Letter 876-A is effective January 1, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



SOUTHWEST GAS CORPORATION

Donald L. Soderberg, Vice President/Pricing

November 18, 2011

Attention: Edward Randolph, Director
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4004
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 876-A

Dear Mr. Randolph:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 876-A, together with California Gas Tariff P.U.C. Sheet No. 121.

Sincerely,

Donald L. Soderberg

DLS:kt
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 876-A

November 18, 2011

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets.

California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
2nd Revised	Schedule No. G-PPPS – Surcharge to Fund Public Purpose Programs (PPP)	1 st Revised

Purpose

The purpose of this filing is to supplement Southwest's Public Purpose Program (PPP) Surcharge rates originally filed on October 28, 2011, in Advice Letter No. 876 in accordance with Decision (D.)11-11-009.

D.11-11-009 states that for ratemaking purposes Southwest should use the 2011 CARE and Energy Savings Assistance funding levels authorized in D.08-12-019 in developing its January 1, 2012 surcharge rates. Southwest has revised the calculation of its 2012 PPP surcharges accordingly as reflected in the attached schedule.

Effective Date

Pursuant to OP 3.5 in D.11-11-009, this Advice Letter is subject to Energy Division disposition and is classified as Tier 1 (effective pending disposition). Southwest respectfully requests that this Advice Letter be made effective January 1, 2012.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200



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Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed and faxed to:

Mr. John P. Hester, Senior Vice-President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-876-7037

Notice

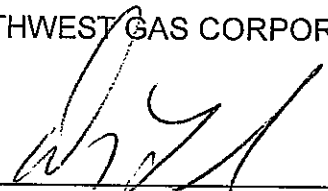
Pursuant to Energy Industry Rule 3.1(1), Southwest is exempt from the notice requirements set forth in General Rule 4.2 in G.O. 96-B since the annual PPP Surcharges adjustments proposed herein were previously authorized in D.04-08-010.

Service

In accordance with G.O. 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By 
Donald L. Soderberg

Attachments

DISTRIBUTION LIST

Advice Letter No. 876-A

In Conformance with G.O. 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

R. Thomas Beach

Duane Morris, LLP

Director/Division of Ratepayer Advocates

Schedule No. G-PPPS

SURCHARGE TO FUND PUBLIC PURPOSE PROGRAMS (PPP)

APPLICABILITY

Applicable to all gas sales and transportation service excluding service for: electric generation including cogeneration, enhanced oil recovery, wholesale for resale to end users, natural gas produced in California and transported on a proprietary pipeline, and the consumption of natural gas which California is prohibited for taxing under the United States Constitution or the California Constitution.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

<u>Customer Class</u>	PPP SURCHARGE AMOUNT PER THERM			
	<u>Non-CARE Customers</u>		<u>CARE Customers</u>	
	<u>Southern CA</u>	<u>Northern CA/ South Lake Tahoe</u>	<u>Southern CA</u>	<u>Northern CA/ South Lake Tahoe</u>
Core *				
Residential	\$.15496	\$.03742	\$.02411	\$.02411
Commercial/Industrial	\$.15496	\$.03742	\$.02411	\$.02411
Gas Engine	\$.15496	\$.03742	N/A	N/A
Natural Gas Vehicle	\$.15496	\$.03742	N/A	N/A
Non-Core **				
Commercial/Industrial	\$.15496	\$.03742	N/A	N/A

* Residential service includes Rate Schedule Nos. GS/GN/SLT-10, -12, -15, -20, and -25; and GS-11. Commercial/Industrial service includes Rate Schedule Nos. GS/GN/SLT-30, -35, -40, and -60. Natural Gas Vehicle service includes Rate Schedule No. GS-50/GN-50/SLT-50.

** Commercial/Industrial service includes Rate Schedule No. GS-70/GN-70/SLT-70.

The PPP surcharges are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.

The number of therms shall be determined in accordance with the provisions of Rule No. 2C of this California Gas Tariff.

**SOUTHWEST GAS CORPORATION
CALCULATION OF PUBLIC PURPOSE PROGRAM SURCHARGES
TO BE EFFECTIVE JANUARY 1, 2012**

Line No.	Description (a)	Southern California (b)	Northern California and South Lake Tahoe (c)	Total (d)	Line No.
	<u>Non-CARE Surcharge</u>				
1	CARE Program Revenue Requirement Authorized in D.11-11-009	\$ 8,518,333	\$ 555,291	\$ 9,073,624	1
2	Applicable Volume (Therms) [1]	65,097,915	41,723,779		2
3	Surcharge Rate per Therm	\$ 0.13085	\$ 0.01331		3
	<u>CARE Surcharge</u>				
4	ESAP Program Revenue Requirement Authorized in D.11-11-009			\$ 3,172,693	4
5	Applicable Volume (Therms) [2]			131,585,489	5
6	CARE Surcharge	\$ 0.02411	\$ 0.02411	\$ 0.02411	6
7	Total Non-CARE Surcharge (Line 3 + Line 6)	\$ 0.15496	\$ 0.03742		7

[1] Three-year (36 consecutive months ended September 2011) average volumes for Southern California and Northern California, including South Lake Tahoe, ratemaking areas excluding exempt volumes.

[2] Three-year (36 consecutive months ended September 2011) average state-wide volumes excluding exempt volumes.