

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



January 3, 2012

Advice Letter 877

Don Soderberg, Vice-President/Pricing
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

**Subject: To Adjust Rates to Recover Southwest's 2012 Post Test-Year
Margin Revenue in Compliance with D.08-11-048**

Dear Mr. Soderberg:

Advice Letter 877 is effective January 1, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



SOUTHWEST GAS CORPORATION

Donald L. Soderberg, Vice President/Pricing

November 22, 2011

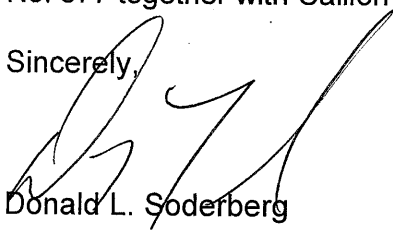
Attention: Edward Randolph, Director
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4004
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 877

Dear Mr. Randolph:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 877 together with California Gas Tariff P.U.C. Sheet Nos. 18, and 65-70.

Sincerely,



Donald L. Soderberg

DLS:kt
Enclosures

c: Richard A. Myers, Energy Division
Clayton Tang, Division of Ratepayer Advocates
Robert M. Pocta, Division of Ratepayer Advocates



SOUTHWEST GAS CORPORATION

Advice Letter No. 877

November 22, 2011

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) hereby tenders for filing the following tariff sheets:

California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
1st Revised Sheet No. 18	Preliminary Statements (<i>Continued</i>)	Original Sheet No. 18
8th Revised Sheet No. 65	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7th Revised Sheet No. 65
8th Revised Sheet No. 66	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7th Revised Sheet No. 66
8th Revised Sheet No. 68	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7th Revised Sheet No. 68
8th Revised Sheet No. 69	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7th Revised Sheet No. 69
8th Revised Sheet No. 71	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	7th Revised Sheet No. 71
8th Revised Sheet No. 72	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	7th Revised Sheet No. 72



Purpose

The purpose of this filing is to adjust rates applicable to Southwest's Northern and Southern California Divisions, as well as Southwest's South Lake Tahoe District to recover Southwest's 2012 Post Test-Year margin revenue in compliance with Decision (D.)08-11-048. These adjustments result in increases of \$422,195 and \$1,801,191 in Southwest's Northern and Southern California Divisions and \$103,000 in Southwest's South Lake Tahoe District.

Additionally, Southwest has exceeded the threshold for its automatic rate of return adjustment trigger mechanism (ATM), resulting in decreases in the Company's 2012 Base Margin Rates previously authorized in D.08-11-048. The ATM adjustments result in decreases of \$254,861 and \$2,082,109 in Southwest's Northern and Southern California Divisions and \$57,592 in Southwest's South Lake Tahoe District.

The calculation of Southwest's 2012 cost of capital adjustment and 2012 Base Margin Rates are reflected in Schedules 1 and 2, and Appendix A of the enclosed workpapers. Southwest has included illustrative Statement of Rates displaying its 2012 Margin Rates and other November 1, 2011 effective rates. The net impact of the two rate changes is a decrease in margin of \$280,918 in Southwest's Southern California Division, and increases in margin of \$187,334 and \$45,408 in Southwest's Northern California Division and South Lake Tahoe District.

Effective Date

Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (effective after Energy Division approval) pursuant to General Order 96-B. Southwest respectfully requests the rate changes proposed herein be approved December 22, 2011, which is 30 days from the date of filing, with rates effective January 1, 2012.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest.

Protests should be mailed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200



Advice Letter No. 877
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November 22, 2011

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed and faxed to:

Mr. John P. Hester, Senior Vice-President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-876-7037

Notice

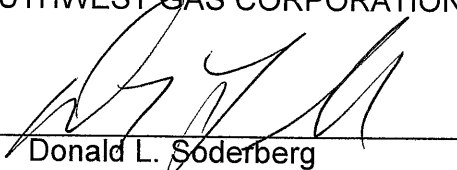
Pursuant to Energy Industry Rule 3.1(1), Southwest is exempt from the notice requirements set forth in General Rule 4.2 in G.O. 96-B since the annual attrition adjustments proposed herein were previously authorized in D.08-11-048.

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By 
Donald L. Soderberg

Attachments

DISTRIBUTION LIST

Advice Letter No. 877

In Conformance with G.O. 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

R. Thomas Beach

Duane Morris, LLP

Director/Division of Ratepayer Advocates

PRELIMINARY STATEMENTS
(Continued)

9. FIXED COST ADJUSTMENT MECHANISM (FCAM) (Continued)

9F. ACCOUNTING PROCEDURE (Continued)

ANNUAL 2012 MARGIN

	<u>Southern California</u>	<u>Northern California</u>	<u>South Lake Tahoe</u>
January	\$ 9,132,721	\$ 2,274,817	\$ 837,676
February	\$ 8,136,591	\$ 2,115,209	\$ 771,383
March	\$ 7,336,991	\$ 1,967,333	\$ 726,632
April	\$ 5,523,464	\$ 1,557,721	\$ 605,897
May	\$ 4,071,405	\$ 1,107,951	\$ 482,201
June	\$ 3,176,640	\$ 736,649	\$ 334,299
July	\$ 2,648,530	\$ 539,631	\$ 264,205
August	\$ 2,482,840	\$ 467,916	\$ 238,107
September	\$ 2,639,340	\$ 523,522	\$ 265,514
October	\$ 2,910,821	\$ 670,226	\$ 337,995
November	\$ 4,433,049	\$ 1,221,821	\$ 508,941
December	\$ 7,909,722	\$ 1,994,197	\$ 741,765
<u>Total</u>	<u>\$ 60,402,114</u>	<u>\$ 15,176,993</u>	<u>\$ 6,114,615</u>

2. An entry to record interest on the Fixed Cost Balancing Account balance after entry (1) above, calculated as set forth in Section 12B of this Preliminary Statements.

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [4]		
GS-10 - Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm							
Baseline Quantities	\$.53352	\$.12745	\$.66097	\$.00068	\$.16808	\$.41279	\$ 1.24252 R
Tier II	.69516	.12745	.82261	.00068	.16808	.41279	1.40416 R
GS-11 - Residential Air-Conditioning Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm							
Tier I	\$.53352	\$.12745	\$.66097	\$.00068	\$.16808	\$.41279	\$ 1.24252 R
Tier II	.69516	.12745	.82261	.00068	.16808	.41279	1.40416 R
Air-Conditioning	.32282	.12745	.45027	.00068	.16808	.41279	1.03182 R
GS-12 - CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm							
Baseline Quantities	\$.31877	\$.12745	\$.44622	\$.00068	\$.02550	\$.41279	\$.88519 R
Tier II	.44808	.12745	.57553	.00068	.02550	.41279	1.01450 R
GS-15 - Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm	\$.83284	\$.12550	\$.95834	\$.00068	\$.16808	\$.41279	\$ 1.53989 R
GS-20 - Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm							
Baseline Quantities	\$.53352	\$.12745	\$.66097	\$.00068	\$.16808	\$.41279	\$ 1.24252 R
Tier II	.69516	.12745	.82261	.00068	.16808	.41279	1.40416 R
GS-25 - Multi-Family Master Metered Gas Service - Submetered							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm							
Baseline Quantities	\$.53352	\$.12745	\$.66097	\$.00068	\$.16808	\$.41279	\$ 1.24252 R
Tier II	.69516	.12745	.82261	.00068	.16808	.41279	1.40416 R
Submeter Discount per Occupied Space	\$ (8.35)						\$ (8.35)
GS-35 - Agricultural Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm							
Summer (May - October)							
First 100	\$.27002	\$.11251	\$.38253	\$.00068	\$.02550	\$.41279	\$.82150 R
Next 500	.18722	.11251	.29973	.00068	.02550	.41279	.73870 R
Next 2,400	.11242	.11251	.22493	.00068	.02550	.41279	.66390 R
Over 3,000	(.01076)	.11251	.10175	.00068	.02550	.41279	.54072 R
Winter (November - April)							
First 100	\$.26680	\$.12862	\$.39542	\$.00068	\$.02550	\$.41279	\$.83439 R
Next 500	.18400	.12862	.31262	.00068	.02550	.41279	.75159 R
Next 2,400	.10920	.12862	.23782	.00068	.02550	.41279	.67679 R
Over 3,000	(.01398)	.12862	.11464	.00068	.02550	.41279	.55361 R

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [4]		
GS-40 - Core General Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm							
Summer (May - October)							
First 100	\$.46885	\$.11251	\$.58136	\$.00068	\$.16808	\$.41279	\$ 1.16291 R
Next 500	.36535	.11251	.47786	.00068	.16808	.41279	1.05941 R
Next 2,400	.27185	.11251	.38436	.00068	.16808	.41279	.96591 R
Over 3,000	.11788	.11251	.23039	.00068	.16808	.41279	.81194 R
Winter (November - April)							
First 100	\$.46885	\$.12862	\$.59747	\$.00068	\$.16808	\$.41279	\$ 1.17902 R
Next 500	.36535	.12862	.49397	.00068	.16808	.41279	1.07552 R
Next 2,400	.27185	.12862	.40047	.00068	.16808	.41279	.98202 R
Over 3,000	.11788	.12862	.24650	.00068	.16808	.41279	.82805 R
GS-50 - Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm							
Summer (May - October)	\$.09935	\$.10777	\$.20712	\$.00068	\$.16808	\$.41279	\$.78867 R
Winter (November - April)	.09935	.11658	.21593	.00068	.16808	.41279	.79748 R
GS-60 - Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm							
Summer (May - October)	\$.14448	\$.10827	\$.25275	\$.00068	\$.16808	\$.41279	\$.83430 R
Winter (November - April)	.14448	.12803	.27251	.00068	.16808	.41279	.85406 R
GS-66 - Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm							
Summer (May - October)	\$.10603	\$.10847	\$.21450	\$.00068		\$.41279	\$.62797 R
Winter (November - April)	.10603	.12440	.23043	.00068		.41279	.64390 R
GS-70 - Noncore General Gas Transportation Service							
Basic Service Charge	\$ 100.00						\$ 100.00
Cost per Therm							
Summer (May - October)	\$.09842	\$.07322	\$.17164	\$.00068	\$.16808		\$.34040 R
Winter (November - April)	.09842	.07322	.17164	.00068	.16808		.34040 R
GSR - Sale for Resale Natural Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm							
Summer (May - October)							
First 100	\$.46885	\$.11251	\$.58136	\$.00068		\$.41279	\$.99483 R
Next 500	.36535	.11251	.47786	.00068		.41279	.89133 R
Next 2,400	.27185	.11251	.38436	.00068		.41279	.79783 R
Over 3,000	.11788	.11251	.23039	.00068		.41279	.64386 R
Winter (November - April)							
First 100	\$.46885	\$.12862	\$.59747	\$.00068		\$.41279	\$ 1.01094 R
Next 500	.36535	.12862	.49397	.00068		.41279	.90744 R
Next 2,400	.27185	.12862	.40047	.00068		.41279	.81394 R
Over 3,000	.11788	.12862	.24650	.00068		.41279	.65997 R

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Charges [5] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [6]		
<u>GN-10 - Residential Gas Service</u>							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm							
Baseline Quantities	\$.56970	\$.22941	\$.79911	\$.00068	\$.04491	\$.38469	\$ 1.22939 I
Tier II	.68041	.22941	.90982	.00068	.04491	.38469	1.34010 I
<u>GN-12 - CARE Residential Gas Service</u>							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm							
Baseline Quantities	\$.33294	\$.22941	\$.56235	\$.00068	\$.02550	\$.38469	\$.97322 I
Tier II	.42151	.22941	.65092	.00068	.02550	.38469	1.06179 I
<u>GN-15 - Secondary Residential Gas Service</u>							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm	\$.70610	\$.23107	\$.93717	\$.00068	\$.04491	\$.38469	\$ 1.36745 I
<u>GN-20 - Multi-Family Master-Metered Gas Service</u>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm							
Baseline Quantities	\$.56970	\$.22941	\$.79911	\$.00068	\$.04491	\$.38469	\$ 1.22939 I
Tier II	.68041	.22941	.90982	.00068	.04491	.38469	1.34010 I
<u>GN-25 - Multi-Family Master Metered Gas Service - Submetered</u>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm							
Baseline Quantities	\$.56970	\$.22941	\$.79911	\$.00068	\$.04491	\$.38469	\$ 1.22939 I
Tier II	.68041	.22941	.90982	.00068	.04491	.38469	1.34010 I
Submeter Discount per Occupied Space	\$ (10.95)						\$ (10.95)
<u>GN-35 - Agricultural Employee Housing & Nonprofit Group Living Facility Gas Service</u>							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm							
Summer (June - September)							
First 100	\$.24649	\$.19936	\$.44585	\$.00068	\$.02550	\$.38469	\$.85672 I
Next 500	.16969	.19936	.36905	.00068	.02550	.38469	.77992 I
Next 2,400	.09529	.19936	.29465	.00068	.02550	.38469	.70552 I
Over 3,000	(.00219)	.19936	.19717	.00068	.02550	.38469	.60804 I
Winter (October - May)							
First 100	\$.24144	\$.22461	\$.46605	\$.00068	\$.02550	\$.38469	\$.87692 I
Next 500	.16464	.22461	.38925	.00068	.02550	.38469	.80012 I
Next 2,400	.09024	.22461	.31485	.00068	.02550	.38469	.72572 I
Over 3,000	(.00724)	.22461	.21737	.00068	.02550	.38469	.62824 I

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Charges [5] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [6]		
GN-40 - Core General Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm							
Summer (June - September)							
First 100	\$.45412	\$.19936	\$.65348	\$.00068	\$.04491	\$.38469	\$ 1.08376 I
Next 500	.35812	.19936	.55748	.00068	.04491	.38469	.98776 I
Next 2,400	.26512	.19936	.46448	.00068	.04491	.38469	.89476 I
Over 3,000	.14327	.19936	.34263	.00068	.04491	.38469	.77291 I
Winter (October - May)							
First 100	\$.45412	\$.22461	\$.67873	\$.00068	\$.04491	\$.38469	\$ 1.10901 I
Next 500	.35812	.22461	.58273	.00068	.04491	.38469	1.01301 I
Next 2,400	.26512	.22461	.48973	.00068	.04491	.38469	.92001 I
Over 3,000	.14327	.22461	.36788	.00068	.04491	.38469	.79816 I
GN-50 - Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm							
Summer (June - September)	\$.07287	\$.18447	\$.25734	\$.00068	\$.04491	\$.38469	\$.68762 I
Winter (October - May)	.07287	.21567	.28854	.00068	.04491	.38469	.71882 I
GN-60 - Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm							
Summer (June - September)	\$.77630	\$.18447	\$.96077	\$.00068	\$.04491	\$.38469	\$ 1.39105 I
Winter (October - May)	.77630	.21260	.98890	.00068	.04491	.38469	1.41918 I
GS-66 - Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm							
Summer (May - October)	\$.09028	\$.19936	\$.28964	\$.00068		\$.38469	\$.67501 I
Winter (November - April)	.09028	.22481	.31509	.00068		.38469	.70046 I
GN-70 - Noncore General Gas Transportation Service							
Basic Service Charge	\$ 100.00						\$ 100.00
Cost per Therm							
Summer (June - September)	\$.14698	\$.01001	\$.15699	\$.00068	\$.04491		\$.20258
Winter (October - May)	.14698	.01001	.15699	.00068	.04491		.20258
TFF - Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00409
MHPS - Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES[1] [2]

Schedule No. and Type of Charge	Southwest Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [4]		
STL-10 - Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm							
Baseline Quantities	\$.16644	\$.23901	\$.40545	\$.00068	\$.04491	\$.38986	\$.84090 I
Tier II	.26740	.23901	.50641	.00068	.04491	.38986	.94186 I
STL-12 - CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm							
Baseline Quantities	\$.00738	\$.23901	\$.24639	\$.00068	\$.02550	\$.38986	\$.66243 I
Tier II	.08815	.23901	.32716	.00068	.02550	.38986	.74320 I
STL-15 - Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm	\$.25158	\$.24068	\$.49226	\$.00068	\$.04491	\$.38986	\$.92771 I
STL-20 - Multi-Family Master-Metered Gas Service							
Basic Service Charge per Month per Dwelling	\$ 11.00						\$ 11.00
Cost per Therm							
Baseline Quantities	\$.16644	\$.23901	\$.40545	\$.00068	\$.04491	\$.38986	\$.84090 I
Tier II	.26740	.23901	.50641	.00068	.04491	.38986	.94186 I
STL-25 - Multi-Family Master Metered Gas Service - Submetered							
Basic Service Charge per Month per Dwelling	\$ 11.00						\$ 11.00
Cost per Therm							
Baseline Quantities	\$.16644	\$.23901	\$.40545	\$.00068	\$.04491	\$.38986	\$.84090 I
Tier II	.26740	.23901	.50641	.00068	.04491	.38986	.94186 I
Submeter Discount per Occupied Space	\$ (5.65)						\$ (5.65)
STL-35 - Agricultural Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm							
Summer (May - October)							
First 100	\$.03741	\$.20855	\$.24596	\$.00068	\$.02550	\$.38986	\$.66200 I
Next 500	.02541	.20855	.23396	.00068	.02550	.38986	.65000 I
Next 2,400	.01341	.20855	.22196	.00068	.02550	.38986	.63800 I
Over 3,000	(.00576)	.20855	.20279	.00068	.02550	.38986	.61883 I
Winter (November - April)							
First 100	\$.03229	\$.23414	\$.26643	\$.00068	\$.02550	\$.38986	\$.68247 I
Next 500	.02029	.23414	.25443	.00068	.02550	.38986	.67047 I
Next 2,400	.00829	.23414	.24243	.00068	.02550	.38986	.65847 I
Over 3,000	(.01088)	.23414	.22326	.00068	.02550	.38986	.63930 I

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES[1] [2]

Schedule No. and Type of Charge	Southwest Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [4]		
STL-40 - Core General Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm							
Summer (May - October)							
First 100	\$.19636	\$.20855	\$.40491	\$.00068	\$.04491	\$.38986	\$.84036 I
Next 500	.18136	.20855	.38991	.00068	.04491	.38986	.82536 I
Next 2,400	.16636	.20855	.37491	.00068	.04491	.38986	.81036 I
Over 3,000	.14240	.20855	.35095	.00068	.04491	.38986	.78640 I
Winter (November - April)							
First 100	\$.19636	\$.23414	\$.43050	\$.00068	\$.04491	\$.38986	\$.86595 I
Next 500	.18136	.23414	.41550	.00068	.04491	.38986	.85095 I
Next 2,400	.16636	.23414	.40050	.00068	.04491	.38986	.83595 I
Over 3,000	.14240	.23414	.37654	.00068	.04491	.38986	.81199 I
STL-50 - Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm							
Summer (May - October)	\$.14360	\$.19346	\$.33706	\$.00068	\$.04491	\$.38986	\$.77251 I
Winter (November - April)	.14360	.22508	.36868	.00068	.04491	.38986	.80413 I
STL-60 - Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm							
Summer (May - October)	\$.16344	\$.19346	\$.35690	\$.00068	\$.04491	\$.38986	\$.79235 I
Winter (November - April)	.16344	.22197	.38541	.00068	.04491	.38986	.82086 I
GS-66 - Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm							
Summer (May - October)	\$.09554	\$.20855	\$.30409	\$.00068		\$.38986	\$.69463 I
Winter (November - April)	.09554	.23414	.32968	.00068		.38986	.72022 I
STL-70 - Noncore General Gas Transportation Service							
Basic Service Charge	\$ 100.00						\$ 100.00
Cost per Therm							
Summer (May - October)	\$.13518	\$.01665	\$.15183	\$.00068	\$.04491		\$.19742 I
Winter (November - April)	.13518	.01665	.15183	.00068	.04491		.19742 I
TFF - Transportation Franchise Fee							
TFF Surcharge per Therm							\$.00812
MHPS - Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000