

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



June 25, 2012

Advice Letter 890

Don Soderberg, Vice-President/Pricing
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

Subject: Southwest Gas Corporation (U 905 G) Advice Letter 890

Dear Mr. Soderberg:

Advice Letter 890 is effective June 1, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



SOUTHWEST GAS CORPORATION

Donald L. Soderberg, Vice President/Pricing

May 30, 2012


ATTN: Honesto Gatchalian
Tariff Unit, Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 890

Dear Mr. Gatchalian:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 890, together with California Gas Tariff Sheet Nos. 65-69, 71, 72, and 123.

Sincerely,



Donald L. Soderberg

DLS:kt
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 890

May 30, 2012

**PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Southwest Gas Corporation (Southwest Gas) (U 905 G) tenders herewith for filing the following tariff sheets:

<u>Cal. P.U.C. Sheet No.</u>	<u>California Gas Tariff Title of Sheet</u>	<u>Canceling Cal.P.U.C.Sheet No.</u>
16th Revised Sheet No. 65	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	15th Revised Sheet No. 65
16th Revised Sheet No. 66	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	15th Revised Sheet No. 66
16th Revised Sheet No. 67	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	15th Revised Sheet No. 67
16th Revised Sheet No. 68	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	15th Revised Sheet No. 68
16th Revised Sheet No. 69	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	15th Revised Sheet No. 69
16th Revised Sheet No. 71	Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules	15th Revised Sheet No. 71
16th Revised Sheet No. 72	Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules	15th Revised Sheet No. 72
14th Revised Sheet No. 123	Schedule No. GCP – Gas Procurement For Core Customers	13th Revised Sheet No. 123



Advice Letter No. 890
Page 2
May 30, 2012

Purpose

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest Gas' Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the June 2012 cost of gas, including adjustment for franchises and uncollectibles, is \$0.25081 per therm for Southwest Gas' Southern California Division, \$0.24892 per therm for Southwest Gas' Northern California Division and \$0.25226 per therm for Southwest Gas' South Lake Tahoe District.

The TFF Surcharge rate is \$0.00367 per therm for Southwest Gas' Southern California Division, \$0.00250 per therm for Southwest Gas' Northern California Division and \$0.00497 per therm for Southwest Gas' South Lake Tahoe District.

Effective Date

Advice Letter No. 626 authorized Southwest Gas to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Therefore, Southwest Gas requests the gas cost adjustments be effective June 1, 2012, and believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-876-7037



Advice Letter No. 890
Page 3
May 30, 2012

Notice

Pursuant to Energy Industry Rule 3.1(1), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to change gas rates based on changes in the price of gas.

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest Gas is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

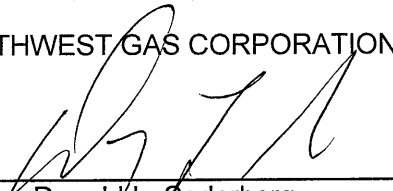
Communications regarding this filing should be directed to:

Ed Giesecking
Director/Pricing and Tariffs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-364-3271
E-mail: ed.giesecking@swgas.com

Debra S. Gallo
Director/Government and State
Regulatory Affairs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7163
E-mail: debra.gallo@swgas.com

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By 
Donald L. Soderberg

Attachments

DISTRIBUTION LIST

Advice Letter No. 890

In Conformance with General Order 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

Duane Morris, LLP

Director/Division of Ratepayer Advocates

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
GS-10-Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$.53352	\$.12205	\$.65557	\$.00068	\$.15496	\$.25081	\$ 1.06202
Tier II	.69516	.12205	.81721	.00068	.15496	.25081	1.22366
GS-11-Residential Air-Conditioning Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Tier I	\$.53352	\$.12205	\$.65557	\$.00068	\$.15496	\$.25081	\$ 1.06202
Tier II	.69516	.12205	.81721	.00068	.15496	.25081	1.22366
Air-Conditioning	.32282	.12205	.44487	.00068	.15496	.25081	.85132
GS-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$.35224	\$.12205	\$.47429	\$.00068	\$.02411	\$.25081	\$.74989
Tier II	.48156	.12205	.60361	.00068	.02411	.25081	.87921
GS-15-Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:	\$.83284	\$.12014	\$.95298	\$.00068	\$.15496	\$.25081	\$ 1.35943
GS-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.53352	\$.12205	\$.65557	\$.00068	\$.15496	\$.25081	\$ 1.06202
Tier II	.69516	.12205	.81721	.00068	.15496	.25081	1.22366
GS-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.53352	\$.12205	\$.65557	\$.00068	\$.15496	\$.25081	\$ 1.06202
Tier II	.69516	.12205	.81721	.00068	.15496	.25081	1.22366
Submetered Discount per Occupied Space	\$ (8.35)						\$ (8.35)
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
Summer (May – October)							
First 100	\$.30336	\$.10779	\$.41115	\$.00068	\$.02411	\$.25081	\$.68675
Next 500	.22056	.10779	.32835	.00068	.02411	.25081	.60395
Next 2,400	.14576	.10779	.25355	.00068	.02411	.25081	.52915
Over 3,000	.02258	.10779	.13037	.00068	.02411	.25081	.40597
Winter (November – April)							
First 100	\$.30031	\$.12303	\$.42334	\$.00068	\$.02411	\$.25081	\$.69894
Next 500	.21751	.12303	.34054	.00068	.02411	.25081	.61614
Next 2,400	.14271	.12303	.26574	.00068	.02411	.25081	.54134
Over 3,000	.01954	.12303	.14257	.00068	.02411	.25081	.41817

Advice Letter No. 890
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed May 30, 2012
Effective June 1, 2012
Resolution No. _____

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
GS-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)							
First 100	\$.46885	\$.10779	\$.57664	\$.00068	\$.15496	\$.25081	\$.98309
Next 500	.36535	.10779	.47314	.00068	.15496	.25081	.87959
Next 2,400	.27185	.10779	.37964	.00068	.15496	.25081	.78609
Over 3,000	.11788	.10779	.22567	.00068	.15496	.25081	.63212
Winter (November – April)							
First 100	\$.46885	\$.12303	\$.59188	\$.00068	\$.15496	\$.25081	\$.99833
Next 500	.36535	.12303	.48838	.00068	.15496	.25081	.89483
Next 2,400	.27185	.12303	.39488	.00068	.15496	.25081	.80133
Over 3,000	.11788	.12303	.24091	.00068	.15496	.25081	.64736
GS-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (May – October)	\$.09935	\$.10318	\$.20253	\$.00068	\$.15496	\$.25081	\$.60898
Winter (November – April)	.09935	.11151	.21086	.00068	.15496	.25081	.61731
GS-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (May – October)	\$.14448	\$.10366	\$.24814	\$.00068	\$.15496	\$.25081	\$.65459
Winter (November – April)	.14448	.12235	.26683	.00068	.15496	.25081	.67328
GS-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Summer (May – October)	\$.10603	\$.10384	\$.20987	\$.00068		\$.25081	\$.46136
Winter (November – April)	.10603	.11891	.22494	.00068		.25081	.47643
GS-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (May – October)	\$.09842	\$.06985	\$.16827	\$.00068	\$.15496		\$.32391
Winter (November – April)	.09842	.06985	.16827	.00068	.15496		.32391
GSR-Sale for Resale Natural Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm:							
Summer (May – October)							
First 100	\$.46885	\$.10779	\$.57664	\$.00068		\$.25081	\$.82813
Next 500	.36535	.10779	.47314	.00068		.25081	.72463
Next 2,400	.27185	.10779	.37964	.00068		.25081	.63113
Over 3,000	.11788	.10779	.22567	.00068		.25081	.47716
Winter (November – April)							
First 100	\$.46885	\$.12303	\$.59188	\$.00068		\$.25081	\$.84337
Next 500	.36535	.12303	.48838	.00068		.25081	.73987
Next 2,400	.27185	.12303	.39488	.00068		.25081	.64637
Over 3,000	.11788	.12303	.24091	.00068		.25081	.49240

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00367
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00325 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GS-10, GS-11, GS-12, GS-20, GS-25	GS-15	GS-35, GS-40, GSR	GS-50	GS-60	GS-66	GS-70
Upstream Intrastate Charges							
Storage	\$.01209	\$.01176					
Summer			\$.00104	\$.00031	\$.00079	\$.00097	
Winter			.01628	.00864	.01948	.01604	
Variable	.02779	.02779	.02779	.02779	.02779	.02779	\$.02779
Interstate Reservation/Firm Access Charge	.04211	.04053	.03890	.03502	.03502	.03502	
Balancing Account Adjustments							
FCAM*	.03178	.03178	.03178	.03178	.03178	.03178	.03378
ITCAM	.00828	.00828	.00828	.00828	.00828	.00828	.00828
Total Rate Adjustment	\$.12205	\$.12014					
Total Rate Adjustment (Summer)			\$.10779	\$.10318	\$.10366	\$.10384	\$.06985
Total Rate Adjustment (Winter)			\$.12303	\$.11151	\$.12235	\$.11891	\$.06985

* The FCAM surcharge includes an amount of \$.03378 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.01158> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3]

Schedule No. and Type of Change	Southwest Margin	Charges [4] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [5]		
GN-10-Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$.56970	\$.16008	\$.72978	\$.00068	\$.03742	\$.24892	\$ 1.01680
Tier II	.68041	.16008	.84049	.00068	.03742	.24892	1.12751
GN-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$.37396	\$.16008	\$.53404	\$.00068	\$.02411	\$.24892	\$.80775
Tier II	.46253	.16008	.62261	.00068	.02411	.24892	.89632
GN-15-Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:	\$.70610	\$.16169	\$.86779	\$.00068	\$.03742	\$.24892	\$ 1.15481
GN-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.56970	\$.16008	\$.72978	\$.00068	\$.03742	\$.24892	\$ 1.01680
Tier II	.68041	.16008	.84049	.00068	.03742	.24892	1.12751
GN-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.56970	\$.16008	\$.72978	\$.00068	\$.03742	\$.24892	\$ 1.01680
Tier II	.68041	.16008	.84049	.00068	.03742	.24892	1.12751
Submetered Discount per Occupied Space	\$(10.95)						\$(10.95)
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
Summer (June – September)							
First 100	\$.28746	\$.13026	\$.41772	\$.00068	\$.02411	\$.24892	\$.69143
Next 500	.21066	.13026	.34092	.00068	.02411	.24892	.61463
Next 2,400	.13626	.13026	.26652	.00068	.02411	.24892	.54023
Over 3,000	.03878	.13026	.16904	.00068	.02411	.24892	.44275
Winter (October – May)							
First 100	\$.28241	\$.15551	\$.43792	\$.00068	\$.02411	\$.24892	\$.71163
Next 500	.20561	.15551	.36112	.00068	.02411	.24892	.63483
Next 2,400	.13121	.15551	.28672	.00068	.02411	.24892	.56043
Over 3,000	.03373	.15551	.18924	.00068	.02411	.24892	.46295

Advice Letter No. 890
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed May 30, 2012
Effective June 1, 2012
Resolution No. _____

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3]

Schedule No. and Type of Change	Southwest Margin	Charges [4] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [5]		
GN-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (June – September)							
First 100	\$.45412	\$.13026	\$.58438	\$.00068	\$.03742	\$.24892	\$.87140
Next 500	.35812	.13026	.48838	.00068	.03742	.24892	.77540
Next 2,400	.26512	.13026	.39538	.00068	.03742	.24892	.68240
Over 3,000	.14327	.13026	.27353	.00068	.03742	.24892	.56055
Winter (October – May)							
First 100	\$.45412	\$.15551	\$.60963	\$.00068	\$.03742	\$.24892	\$.89665
Next 500	.35812	.15551	.51363	.00068	.03742	.24892	.80065
Next 2,400	.26512	.15551	.42063	.00068	.03742	.24892	.70765
Over 3,000	.14327	.15551	.29878	.00068	.03742	.24892	.58580
GN-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.07287	\$.11589	\$.18876	\$.00068	\$.03742	\$.24892	\$.47578
Winter (October – May)	.07287	.14708	.21995	.00068	.03742	.24892	.50697
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.77630	\$.11589	\$.89219	\$.00068	\$.03742	\$.24892	\$ 1.17921
Winter (October – May)	.77630	.14401	.92031	.00068	.03742	.24892	1.20733
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.09028	\$.13026	\$.22054	\$.00068		\$.24892	\$.47014
Winter (October – May)	.09028	.15551	.24579	.00068		.24892	.49539
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (June – September)	\$.14698	\$ (.03688)	\$.11010	\$.00068	\$.03742		\$.14820
Winter (October – May)	.14698	(.03688)	.11010	.00068	.03742		.14820
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00250
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
SLT-10-Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$.16644	\$.20056	\$.36700	\$.00068	\$.03742	\$.25226	\$.65736
Tier II	.26740	.20056	.46796	.00068	.03742	.25226	.75832
SLT-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$.04259	\$.20056	\$.24315	\$.00068	\$.02411	\$.25226	\$.52020
Tier II	.12336	.20056	.32392	.00068	.02411	.25226	.60097
SLT-15-Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:	\$.25158	\$.20218	\$.45376	\$.00068	\$.03742	\$.25226	\$.74412
SLT-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm:							
Baseline Quantities	\$.16644	\$.20056	\$.36700	\$.00068	\$.03742	\$.25226	\$.65736
Tier II	.26740	.20056	.46796	.00068	.03742	.25226	.75832
SLT-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm:							
Baseline Quantities	\$.16644	\$.20056	\$.36700	\$.00068	\$.03742	\$.25226	\$.65736
Tier II	.26740	.20056	.46796	.00068	.03742	.25226	.75832
Submetered Discount per Occupied Space	\$ (5.65)						\$ (5.65)
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
Summer (May – October)							
First 100	\$.07257	\$.17033	\$.24290	\$.00068	\$.02411	\$.25226	\$.51995
Next 500	.06057	.17033	.23090	.00068	.02411	.25226	.50795
Next 2,400	.04857	.17033	.21890	.00068	.02411	.25226	.49595
Over 3,000	.02940	.17033	.19973	.00068	.02411	.25226	.47678
Winter (November – April)							
First 100	\$.06745	\$.19592	\$.26337	\$.00068	\$.02411	\$.25226	\$.54042
Next 500	.05545	.19592	.25137	.00068	.02411	.25226	.52842
Next 2,400	.04345	.19592	.23937	.00068	.02411	.25226	.51642
Over 3,000	.02428	.19592	.22020	.00068	.02411	.25226	.49725

Advice Letter No. 890
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed May 30, 2012
Effective June 1, 2012
Resolution No. _____

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges			Effective Sales Rate
				CPUC	PPP [3]	Gas Cost	
SLT-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)							
First 100	\$.19636	\$.17033	\$.36669	\$.00068	\$.03742	\$.25226	\$.65705
Next 500	.18136	.17033	.35169	.00068	.03742	.25226	.64205
Next 2,400	.16636	.17033	.33669	.00068	.03742	.25226	.62705
Over 3,000	.14240	.17033	.31273	.00068	.03742	.25226	.60309
Winter (November – April)							
First 100	\$.19636	\$.19592	\$.39228	\$.00068	\$.03742	\$.25226	\$.68264
Next 500	.18136	.19592	.37728	.00068	.03742	.25226	.66764
Next 2,400	.16636	.19592	.36228	.00068	.03742	.25226	.65264
Over 3,000	.14240	.19592	.33832	.00068	.03742	.25226	.62868
SLT-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$.14360	\$.15577	\$.29937	\$.00068	\$.03742	\$.25226	\$.58973
Winter (November – April)	.14360	.18738	.33098	.00068	.03742	.25226	.62134
SLT-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$.16344	\$.15577	\$.31921	\$.00068	\$.03742	\$.25226	\$.60957
Winter (November – April)	.16344	.18428	.34772	.00068	.03742	.25226	.63808
SLT-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$.09554	\$.17033	\$.26587	\$.00068		\$.25226	\$.51881
Winter (November – April)	.09554	.19592	.29146	.00068		.25226	.54440
SLT-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (May – October)	\$.13518	\$.00095	\$.13613	\$.00068	\$.03742		\$.17423
Winter (November – April)	.13518	.00095	.13613	.00068	.03742		.17423
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00497
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

Advice Letter No. 890
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed May 30, 2012
Effective June 1, 2012
Resolution No. _____

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

Cost of Gas	\$.24636
F&U	<u>.00445</u>
Total	\$.25081

Northern California

Cost of Gas	\$.24623
F&U	<u>.00269</u>
Total	\$.24892

South Lake Tahoe

Cost of Gas	\$.24623
F&U	<u>.00603</u>
Total	\$.25226

**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF JUNE 2012**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.25116	1
2	Monthly Account No. 191 Surcharge [2]	(0.00480)	2
3	Subtotal	<u>\$ 0.24636</u>	3
4	Franchise & Uncollectibles @ 1.8067% [3]	<u>0.00445</u>	4
5	Total June Core Procurement Charge	<u><u>\$ 0.25081</u></u>	5
<u>Northern California</u>			
6	Projected Cost of Gas [4]	\$ 0.24264	6
7	Monthly Account No. 191 Surcharge [5]	<u>0.00359</u>	7
8	Subtotal	<u>\$ 0.24623</u>	8
9	Franchise & Uncollectibles @ 1.0906% [3]	<u>0.00269</u>	9
10	Total June Core Procurement Charge	<u><u>\$ 0.24892</u></u>	10
<u>South Lake Tahoe</u>			
11	Projected Cost of Gas [4]	\$ 0.24264	11
12	Monthly Account No. 191 Surcharge [5]	<u>0.00359</u>	12
13	Subtotal	<u>\$ 0.24623</u>	13
14	Franchise & Uncollectibles @ 2.4488% [3]	<u>0.00603</u>	14
15	Total June Core Procurement Charge	<u><u>\$ 0.25226</u></u>	15

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 07-12-022 (D.08-11-048).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF JUNE 2012**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	334,861			1
2	Purchases for Storage Injection (Dth at City Gate)	85,618			2
3	Total Demand and Storage Injections	<u>420,479</u>			3
<u>Southern California Gas Purchases into El Paso Mainline</u>					
4	Term Purchases	120,000	\$ 2.3390	\$ 280,680	4
5	First of Month Purchases [1]	-	-	-	5
6	Spot Purchases [1]	-	-	-	6
7	In Kind Fuel	(2,772)	-	-	7
8	El Paso Variable Transmission	117,228	\$ 0.0209	2,450	8
9	El Paso Basin Gas delivered to California Border			<u>\$ 283,130</u>	9
<u>Southern California Basin Gas Purchases into Transwestern</u>					
10	Term Purchases	-	\$ -	\$ -	10
11	First of Month Purchases [1]	249,360	2.4190	603,202	11
12	Spot Purchases [1]	-	-	-	12
13	In Kind Fuel	(6,109)	-	-	13
14	Transwestern Variable Transmission	243,251	\$ 0.0130	3,162	14
15	Transwestern Basin Gas Delivered to California Border			<u>\$ 606,364</u>	15
<u>Southern California Border Gas Purchases</u>					
16	Term Purchases	62,000	\$ 2.6869	\$ 166,590	16
17	First of Month Purchases [1]	-	-	-	17
18	Spot Purchases [1]	-	-	-	18
19	Total Border Gas Purchases			<u>\$ 166,590</u>	19
<u>Storage Withdrawals</u>					
20	Projected Volume	-	\$ -	\$ -	20
21	O&M Withdrawal Variable Charge	-	-	-	21
22	Total Average Cost of Gas	-	\$ -	\$ -	22
23	Total Cost of Gas at City Gate [2]	<u>420,479</u>	<u>\$ 2.5116</u>	<u>\$ 1,056,084</u>	23

[1] Based on May 17 2012, first of the month forwards.

[2] Excludes storage and interstate pipeline fixed charges and intrastate transportation.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF JUNE 2012**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>154,808</u>			1
2	Projected Purchases Into NWPL [1], [5]	160,048	\$ 2.3138	\$ 370,320	2
3	Projected Purchases Into Tuscarora [1]	-	-	-	3
4	Projected Purchases Into Paiute [1]	-	-	-	4
5	Total Projected Gas Purchases into Mainline		<u>\$ 2.3921</u>	<u>\$ 370,320</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	157,967	\$ 0.0318	\$ 5,023	6
7	Paiute Volumetric Charge [3]	154,808	0.0018	279	7
8	Tuscarora Volumetric Charge [4]	-	0.0018	-	8
9	Total Transportation Variable Cost		<u>\$ 0.0342</u>	<u>\$ 5,302</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>154,808</u>	<u>\$ 2.4264</u>	<u>\$ 375,622</u>	10

[1] Based on May 17 2012, first of the month forwards.

[2] NWPL less in-kind fuel at 1.30%.

[3] Paiute less in-kind fuel at 2.00%.

[4] Tuscarora less in-kind fuel at 0.20%.

[5] Assumes no volume is dispatched from LNG.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF JUNE 2012**

Line No.	Description (a)	Estimated May Activity (b)	June Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for April 2012		\$ 558,460	1
2	March Imbalance Traded into Storage		(591,761)	2
3	April Imbalance Traded into Storage		(609,195)	3
4	Adjusted Ending Balance		<u>\$ (642,497)</u>	4
5	April Rate	\$ 0.01323		5
6	May Rate	<u>(0.00236)</u>		6
7	Average Rate	\$ 0.00544		7
8	Estimated May Sales	7,203,809		8
9	Estimated May Acct. No. 191 Activity (Line 7 x Line 8)		\$ (39,189)	9
10	Estimated May Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (681,685)</u>	10
11	Twelve Months Projected Sales		<u>141,903,922</u>	11
12	June Surcharge (Line 10 / Line 11)		<u><u>\$ (0.00480)</u></u>	12

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
FOR THE MONTH OF JUNE 2012**

Line No.	Description (a)	Estimated May Activity (b)	June Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for April 2012		\$ 184,338	1
2	April Rate	\$ 0.00875		2
3	May Rate	0.00750		3
4	Average Rate	<u>\$ 0.00813</u>		4
5	Estimated May Sales	3,077,666		5
6	Estimated May Acct. No. 191 Activity (Line 4 x Line 5)		\$ (25,006)	6
7	Estimated May Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 159,332</u>	7
8	Twelve Months Projected Sales		<u>44,382,072</u>	8
9	June Surcharge (Line 7 / Line 8)		<u><u>\$ 0.00359</u></u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF JUNE 2012**

Line No.	Description (a)	(\$/therm) (b)	Line No.
	<u>Southern California</u>		
1	Estimated Cost of Gas [1]	\$ 0.25116	1
2	Franchise Tax @ 1.4595% [2]	\$ 0.00367	2
	<u>Northern California</u>		
3	Estimated Cost of Gas [1]	\$ 0.24264	3
4	Franchise Tax @ 1.0306% [2]	\$ 0.00250	4
	<u>South Lake Tahoe</u>		
5	Estimated Cost of Gas [1]	\$ 0.24264	5
6	Franchise Tax @ 2.0490% [2]	\$ 0.00497	6

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 07-12-022 (D.08-11-048).