

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



January 7, 2013

**Advice Letter 904-G**

Don Soderberg, Vice-President/Pricing  
Southwest Gas Corporation  
P O Box 98510  
Las Vegas, NV 89193-8510

**Subject: TO ADJUST RATES TO RECOVER SOUTHWEST'S 2013 POST TEST-  
YEAR MARGIN REVENUE IN COMPLIANCE WITH D.08-11-048**

Dear Mr. Soderberg:

Advice Letter 904-G is effective January 1, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director  
Energy Division



# SOUTHWEST GAS CORPORATION

November 29, 2012

ATTN: Honesto Gatchalian  
Tariff Unit, Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4005  
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)  
Advice Letter No. 904

Dear Mr. Gatchalian:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 904 together with California Gas Tariff P.U.C. Sheet Nos. 18, 65 - 69, 71, and 72.

Sincerely,

Edward B. Giesecking, Director  
Pricing and Tariffs

EBG:kt  
Enclosures

c: Richard A. Myers, Energy Division  
Clayton Tang, Division of Ratepayer Advocates  
Robert M. Pocta, Division of Ratepayer Advocates



# SOUTHWEST GAS CORPORATION

Advice Letter No. 904

November 29, 2012

## PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest Gas or Company) (U 905 G) hereby tenders for filing the following tariff sheets:

### California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
2nd Revised Sheet No. 18	Preliminary Statements ( <i>Continued</i> )	1st Revised Sheet No. 18
22nd Revised Sheet No. 65	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	21st Revised Sheet No. 65
22nd Revised Sheet No. 66	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	21st Revised Sheet No. 66
22nd Revised Sheet No. 67	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	21st Revised Sheet No. 67
22nd Revised Sheet No. 68	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	21st Revised Sheet No. 68
22nd Revised Sheet No. 69	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	21st Revised Sheet No. 69
22nd Revised Sheet No. 71	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	21st Revised Sheet No. 71
22nd Revised Sheet No. 72	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	21st Revised Sheet No. 72



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### **Purpose**

The purpose of this filing is to adjust rates applicable to Southwest Gas' Northern and Southern California Divisions, as well as Southwest Gas' South Lake Tahoe District to recover the Company's 2013 Post Test-Year margin revenue in compliance with Decision (D.)08-11-048. These adjustments result in increases of \$455,240 and \$1,854,326 in Southwest Gas' Northern and Southern California Divisions and \$103,000 in Southwest Gas' South Lake Tahoe District.

Additionally, Southwest Gas has exceeded the threshold for its automatic rate of return adjustment trigger mechanism (ATM), resulting in decreases in the Company's 2013 Base Margin Rates previously authorized in D.08-11-048. Southwest Gas' 2013 Base Margin Rates include its previously calculated 2012 ATM decreases of \$254,861 and \$2,082,109 the Northern and Southern California Divisions and \$57,592 in South Lake Tahoe District; and additional 2013 ATM decreases of \$477,483, \$734,065 and \$107,898 in the respective rate jurisdictions.

The calculation of Southwest Gas' 2013 cost of capital adjustment and 2013 Base Margin Rates are reflected in Schedules 1 and 2, and Appendix A of the enclosed workpapers. Southwest Gas has included an illustrative Statement of Rates displaying its 2013 Margin Rates. The net impact of the Post Test-Year and ATM rate changes is an increase in margin of \$1,120,261 in Southwest Gas' Southern California Division, and decreases in margin of \$22,243 and \$4,898 in Southwest Gas' Northern California Division and South Lake Tahoe District.

### **Effective Date**

Southwest Gas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (effective after Energy Division approval) pursuant to General Order 96-B. Southwest Gas respectfully requests the rate changes proposed herein be approved December 29, 2012, which is 30 days from the date of filing, with rates effective January 1, 2013.

### **Protest**

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest.

Protests should be mailed to:

Investigation, Monitoring & Compliance Program Manager  
California Public Utilities Commission, Energy Division  
505 Van Ness Avenue, Room 4002  
San Francisco, CA 94102  
Facsimile: 415-703-2200



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Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed and faxed to:

Mr. John P. Hester, Senior Vice President  
Regulatory Affairs and Energy Resources  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, Nevada 89193-8510  
Facsimile: 702-876-7037

**Notice**

Pursuant to Energy Industry Rule 3.1(1), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in G.O. 96-B since the annual attrition adjustments proposed herein were previously authorized in D.08-11-048.

**Service**

In accordance with General Order 96-B, General Rule 4.3, Southwest Gas is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Communications regarding this filing should be directed to:

Ed Giesecking  
Director/Pricing and Tariffs  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, NV 89193-8510  
Telephone: 702-364-3271  
E-mail: [ed.giesecking@swgas.com](mailto:ed.giesecking@swgas.com)

Debra S. Gallo  
Director/Government and State  
Regulatory Affairs  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, NV 89193-8510  
Telephone: 702-876-7163  
E-mail: [debra.gallo@swgas.com](mailto:debra.gallo@swgas.com)

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By   
Edward B. Giesecking

Attachments

DISTRIBUTION LIST

Advice Letter No. 904

In Conformance with G.O. 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

R. Thomas Beach

Duane Morris, LLP

Director/Division of Ratepayer Advocates

**PRELIMINARY STATEMENTS**  
*(Continued)*

9. **FIXED COST ADJUSTMENT MECHANISM (FCAM)** *(Continued)*

9F. **ACCOUNTING PROCEDURE** *(Continued)*

**ANNUAL 2013 MARGIN**

	<u>Southern California</u>	<u>Northern California</u>	<u>South Lake Tahoe</u>
January	\$ 9,302,103	\$ 2,271,483	\$ 837,005
February	\$ 8,287,498	\$ 2,112,109	\$ 770,765
March	\$ 7,473,068	\$ 1,964,450	\$ 726,050
April	\$ 5,625,906	\$ 1,555,438	\$ 605,412
May	\$ 4,146,916	\$ 1,106,327	\$ 481,815
June	\$ 3,235,556	\$ 735,570	\$ 334,031
July	\$ 2,697,652	\$ 538,841	\$ 263,993
August	\$ 2,528,889	\$ 467,230	\$ 237,916
September	\$ 2,688,291	\$ 522,754	\$ 265,301
October	\$ 2,964,807	\$ 669,244	\$ 337,724
November	\$ 4,515,268	\$ 1,220,031	\$ 508,533
December	\$ 8,056,421	\$ 1,991,273	\$ 741,172
<u>Total</u>	<u>\$ 61,522,375</u>	<u>\$ 15,154,750</u>	<u>\$ 6,109,717</u>

2. An entry to record interest on the Fixed Cost Balancing Account balance after entry (1) above, calculated as set forth in Section 12B of this Preliminary Statements.

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]**

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
<b>GS-10-Residential Gas Service</b>							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$ .54629	\$ .12205	\$ .66834	\$ .00068	\$ .15496	\$ .40030	\$ 1.22428
Tier II	.70793	.12205	.82998	.00068	.15496	.40030	1.38592
<b>GS-11-Residential Air-Conditioning Gas Service</b>							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Tier I	\$ .54629	\$ .12205	\$ .66834	\$ .00068	\$ .15496	\$ .40030	\$ 1.22428
Tier II	.70793	.12205	.82998	.00068	.15496	.40030	1.38592
Air-Conditioning	.32282	.12205	.44487	.00068	.15496	.40030	1.00081
<b>GS-12-CARE Residential Gas Service</b>							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$ .33256	\$ .12205	\$ .45461	\$ .00068	\$ .02411	\$ .40030	\$ .87970
Tier II	.46187	.12205	.58392	.00068	.02411	.40030	1.00901
<b>GS-15-Secondary Residential Gas Service</b>							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:							
Baseline Quantities	\$ .85149	\$ .12014	\$ .97163	\$ .00068	\$ .15496	\$ .40030	\$ 1.52757
<b>GS-20-Multi-Family Master-Metered Gas Service</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$ .54629	\$ .12205	\$ .66834	\$ .00068	\$ .15496	\$ .40030	\$ 1.22428
Tier II	.70793	.12205	.82998	.00068	.15496	.40030	1.38592
<b>GS-25-Multi-Family Master-Metered Gas Service-Submetered</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$ .54629	\$ .12205	\$ .66834	\$ .00068	\$ .15496	\$ .40030	\$ 1.22428
Tier II	.70793	.12205	.82998	.00068	.15496	.40030	1.38592
Submetered Discount per Occupied Space	\$ (8.35)						\$ (8.35)
<b>GS-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
Summer (May – October)							
First 100	\$ .27851	\$ .10779	\$ .38630	\$ .00068	\$ .02411	\$ .40030	\$ .81139
Next 500	.19571	.10779	.30350	.00068	.02411	.40030	.72859
Next 2,400	.12091	.10779	.22870	.00068	.02411	.40030	.65379
Over 3,000	(.00227)	.10779	.10552	.00068	.02411	.40030	.53061
Winter (November – April)							
First 100	\$ .27546	\$ .12303	\$ .39849	\$ .00068	\$ .02411	\$ .40030	\$ .82358
Next 500	.19266	.12303	.31569	.00068	.02411	.40030	.74078
Next 2,400	.11786	.12303	.24089	.00068	.02411	.40030	.66598
Over 3,000	(.00531)	.12303	.11772	.00068	.02411	.40030	.54281

Advice Letter No. 904  
 Decision No. 08-11-048

Issued by  
 John P. Hester  
 Senior Vice President

Date Filed November 29, 2012  
 Effective January 1, 2013  
 Resolution No. \_\_\_\_\_



**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]**

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP [3]		
<b>GS-40-Core General Gas Service</b>								
Basic Service Charge	\$11.00							\$ 11.00
Cost per Therm:								
Summer (May – October)								
First 100	\$ .47516	\$ .10779	\$ .58295	\$ .00068	\$ .15496	\$ .40030	\$ 1.13889	I
Next 500	.37166	.10779	.47945	.00068	.15496	.40030	1.03539	I
Next 2,400	.27816	.10779	.38595	.00068	.15496	.40030	.94189	I
Over 3,000	.12419	.10779	.23198	.00068	.15496	.40030	.78792	I
Winter (November – April)								
First 100	\$ .47516	\$ .12303	\$ .59819	\$ .00068	\$ .15496	\$ .40030	\$ 1.15413	I
Next 500	.37166	.12303	.49469	.00068	.15496	.40030	1.05063	I
Next 2,400	.27816	.12303	.40119	.00068	.15496	.40030	.95713	I
Over 3,000	.12419	.12303	.24722	.00068	.15496	.40030	.80316	I
<b>GS-50-Core Natural Gas Service for Motor Vehicles</b>								
Basic Service Charge	\$25.00							\$ 25.00
Cost per Therm:								
Summer (May – October)	\$ .10125	\$ .10318	\$ .20443	\$ .00068	\$ .15496	\$ .40030	\$ .76037	I
Winter (November – April)	.10125	.11151	.21276	.00068	.15496	.40030	.76870	I
<b>GS-60-Core Internal Combustion Engine Gas Service</b>								
Basic Service Charge	\$25.00							\$ 25.00
Cost per Therm:								
Summer (May – October)	\$ .14743	\$ .10366	\$ .25109	\$ .00068	\$ .15496	\$ .40030	\$ .80703	I
Winter (November – April)	.14743	.12235	.26978	.00068	.15496	.40030	.82572	I
<b>GS-66-Core Small Electric Power Generation Gas Service</b>								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm:								
Summer (May – October)	\$ .10800	\$ .10384	\$ .21184	\$ .00068		\$ .40030	\$ .61282	I
Winter (November – April)	.10800	.11891	.22691	.00068		.40030	.62789	I
<b>GS-70-Noncore General Gas Transportation Service</b>								
Basic Service Charge	\$100.00							\$ 100.00
Cost per Therm:								
Summer (May – October)	\$ .10080	\$ .06985	\$ .17065	\$ .00068	\$ .15496		\$ .32629	I
Winter (November – April)	.10080	.06985	.17065	.00068	.15496		.32629	I
<b>GSR-Sale for Resale Natural Gas Service</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm:								
Summer (May – October)								
First 100	\$ .47516	\$ .10785	\$ .58301	\$ .00068		\$ .40030	\$ .98399	I
Next 500	.37166	.10785	.47951	.00068		.40030	.88049	I
Next 2,400	.27816	.10785	.38601	.00068		.40030	.78699	I
Over 3,000	.12419	.10785	.23204	.00068		.40030	.63302	I
Winter (November – April)								
First 100	\$ .47516	\$ .12396	\$ .59912	\$ .00068		\$ .40030	\$ 1.00010	I
Next 500	.37166	.12396	.49562	.00068		.40030	.89660	I
Next 2,400	.27816	.12396	.40212	.00068		.40030	.80310	I
Over 3,000	.12419	.12396	.24815	.00068		.40030	.64913	I

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]**

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>							
TFF Surcharge per Therm							\$ .00573
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>							
MHPS Surcharge per Space per Month							\$ .21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00325 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GS-10, GS-11, GS-12, GS-20, GS-25	GS-15	GS-35, GS-40, GSR	GS-50	GS-60	GS-66	GS-70
<b>Upstream Intrastate Charges</b>							
Storage	\$ .01209	\$ .01176					
Summer			\$ .00104	\$ .00031	\$ .00079	\$ .00097	
Winter			.01628	.00864	.01948	.01604	
Variable	.02779	.02779	.02779	.02779	.02779	.02779	\$ .02779
Interstate Reservation/Firm Access Charge	.04211	.04053	.03890	.03502	.03502	.03502	
<b>Balancing Account Adjustments</b>							
FCAM*	.03178	.03178	.03178	.03178	.03178	.03178	.03378
ITCAM	.00828	.00828	.00828	.00828	.00828	.00828	.00828
<b>Total Rate Adjustment</b>	<b>\$ .12205</b>	<b>\$ .12014</b>					
Total Rate Adjustment (Summer)			\$ .10779	\$ .10318	\$ .10366	\$ .10384	\$ .06985
Total Rate Adjustment (Winter)			\$ .12303	\$ .11151	\$ .12235	\$ .11891	\$ .06985

\* The FCAM surcharge includes an amount of \$.03378 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.01158> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3]**

Schedule No. and Type of Change	Southwest Margin	Charges [4] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
				CPUC	PPP [5]			
<b>GN-10-Residential Gas Service</b>								
Basic Service Charge	\$ 5.00						\$ 5.00	
Cost per Therm:								
Baseline Quantities	\$ .56870	\$ .16008	\$ .72878	\$ .00068	\$ .03742	\$ .39492	\$ 1.16180	R
Tier II	.67941	.16008	.83949	.00068	.03742	.39492	1.27251	R
<b>GN-12-CARE Residential Gas Service</b>								
Basic Service Charge	\$ 4.00						\$ 4.00	
Cost per Therm:								
Baseline Quantities	\$ .34396	\$ .16008	\$ .50404	\$ .00068	\$ .02411	\$ .39492	\$ .92375	R
Tier II	.43253	.16008	.59261	.00068	.02411	.39492	1.01232	R
<b>GN-15-Secondary Residential Gas Service</b>								
Basic Service Charge	\$ 6.00						\$ 6.00	
Cost per Therm:	\$ .70491	\$ .16169	\$ .86660	\$ .00068	\$ .03742	\$ .39492	\$ 1.29962	R
<b>GN-20-Multi-Family Master-Metered Gas Service</b>								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm:								
Baseline Quantities	\$ .56870	\$ .16008	\$ .72878	\$ .00068	\$ .03742	\$ .39492	\$ 1.16180	R
Tier II	.67941	.16008	.83949	.00068	.03742	.39492	1.27251	R
<b>GN-25-Multi-Family Master-Metered Gas Service-Submetered</b>								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm:								
Baseline Quantities	\$ .56870	\$ .16008	\$ .72878	\$ .00068	\$ .03742	\$ .39492	\$ 1.16180	R
Tier II	.67941	.16008	.83949	.00068	.03742	.39492	1.27251	R
Submetered Discount per Occupied Space	\$(10.95)						\$(10.95)	
<b>GN-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>								
Basic Service Charge	\$ 8.80						\$ 8.80	
Cost per Therm:								
Summer (June – September)								
First 100	\$ .25784	\$ .13026	\$ .38810	\$ .00068	\$ .02411	\$ .39492	\$ .80781	R
Next 500	.18104	.13026	.31130	.00068	.02411	.39492	.73101	R
Next 2,400	.10664	.13026	.23690	.00068	.02411	.39492	.65661	R
Over 3,000	.00916	.13026	.13942	.00068	.02411	.39492	.55913	R
Winter (October – May)								
First 100	\$ .25279	\$ .15551	\$ .40830	\$ .00068	\$ .02411	\$ .39492	\$ .82801	R
Next 500	.17599	.15551	.33150	.00068	.02411	.39492	.75121	R
Next 2,400	.10159	.15551	.25710	.00068	.02411	.39492	.67681	R
Over 3,000	.00411	.15551	.15962	.00068	.02411	.39492	.57933	R

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3]**

Schedule No. and Type of Change	Southwest Margin	Charges [4] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
				CPUC	PPP [5]			
<b>GN-40-Core General Gas Service</b>								
Basic Service Charge	\$11.00						\$ 11.00	
Cost per Therm:								
Summer (June – September)								
First 100	\$ .45360	\$ .13026	\$ .58386	\$ .00068	\$ .03742	\$ .39492	\$ 1.01688	R
Next 500	.35760	.13026	.48786	.00068	.03742	.39492	.92088	R
Next 2,400	.26460	.13026	.39486	.00068	.03742	.39492	.82788	R
Over 3,000	.14275	.13026	.27301	.00068	.03742	.39492	.70603	R
Winter (October – May)								
First 100	\$ .45360	\$ .15551	\$ .60911	\$ .00068	\$ .03742	\$ .39492	\$ 1.04213	R
Next 500	.35760	.15551	.51311	.00068	.03742	.39492	.94613	R
Next 2,400	.26460	.15551	.42011	.00068	.03742	.39492	.85313	R
Over 3,000	.14275	.15551	.29826	.00068	.03742	.39492	.73128	R
<b>GN-50-Core Natural Gas Service for Motor Vehicles</b>								
Basic Service Charge	\$25.00						\$ 25.00	
Cost per Therm:								
Summer (June – September)	\$ .07276	\$ .11589	\$ .18865	\$ .00068	\$ .03742	\$ .39492	\$ .62167	R
Winter (October – May)	.07276	.14708	.21984	.00068	.03742	.39492	.65286	R
<b>GN-60-Core Internal Combustion Engine Gas Service</b>								
Basic Service Charge	\$25.00						\$ 25.00	
Cost per Therm:								
Summer (June – September)	\$ .76217	\$ .11589	\$ .87806	\$ .00068	\$ .03742	\$ .39492	\$ 1.31108	R
Winter (October – May)	.76217	.14401	.90618	.00068	.03742	.39492	1.33920	R
<b>GN-66-Core Small Electric Power Generation Gas Service</b>								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm:								
Summer (June – September)	\$ .09015	\$ .13026	\$ .22041	\$ .00068		\$ .39492	\$ .61601	R
Winter (October – May)	.09015	.15551	.24566	.00068		.39492	.64126	R
<b>GN-70-Noncore General Gas Transportation Service</b>								
Basic Service Charge	\$100.00						\$ 100.00	
Cost per Therm:								
Summer (June – September)	\$ .14698	\$ (.03688)	\$ .11010	\$ .00068	\$ .03742		\$ .14820	
Winter (October – May)	.14698	(.03688)	.11010	.00068	.03742		.14820	
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>								
TFF Surcharge per Therm							\$ .00415	
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>								
MHPS Surcharge per Space per Month							\$ .21000	

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]**

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
				CPUC	PPP [3]			
<b>SLT-10-Residential Gas Service</b>								
Basic Service Charge	\$ 5.00						\$ 5.00	
Cost per Therm:								
Baseline Quantities	\$ .16623	\$ .20056	\$ .36679	\$ .00068	\$ .03742	\$ .40023	\$ .80512	R
Tier II	.26719	.20056	.46775	.00068	.03742	.40023	\$.90608	R
<b>SLT-12-CARE Residential Gas Service</b>								
Basic Service Charge	\$ 4.00						\$ 4.00	
Cost per Therm:								
Baseline Quantities	\$ .01283	\$ .20056	\$ .21339	\$ .00068	\$ .02411	\$ .40023	\$ .63841	R
Tier II	.09359	.20056	.29415	.00068	.02411	.40023	\$.71917	R
<b>SLT-15-Secondary Residential Gas Service</b>								
Basic Service Charge	\$ 6.00						\$ 6.00	
Cost per Therm:								
Baseline Quantities	\$ .25130	\$ .20218	\$ .45348	\$ .00068	\$ .03742	\$ .40023	\$ .89181	R
<b>SLT-20-Multi-Family Master-Metered Gas Service</b>								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm:								
Baseline Quantities	\$ .16623	\$ .20056	\$ .36679	\$ .00068	\$ .03742	\$ .40023	\$ .80512	R
Tier II	.26719	.20056	.46775	.00068	.03742	.40023	\$.90608	R
<b>SLT-25-Multi-Family Master-Metered Gas Service-Submetered</b>								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm:								
Baseline Quantities	\$ .16623	\$ .20056	\$ .36679	\$ .00068	\$ .03742	\$ .40023	\$ .80512	R
Tier II	.26719	.20056	.46775	.00068	.03742	.40023	\$.90608	R
Submetered Discount per Occupied Space	\$ (5.65)						\$ (5.65)	
<b>SLT-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>								
Basic Service Charge	\$ 8.80						\$ 8.80	
Cost per Therm:								
Summer (May – October)								
First 100	\$ .04285	\$ .17033	\$ .21318	\$ .00068	\$ .02411	\$ .40023	\$ .63820	R
Next 500	.03085	.17033	.20118	.00068	.02411	.40023	.62620	R
Next 2,400	.01885	.17033	.18918	.00068	.02411	.40023	.61420	R
Over 3,000	(.00032)	.17033	.17001	.00068	.02411	.40023	.59503	R
Winter (November – April)								
First 100	\$ .03773	\$ .19592	\$ .23365	\$ .00068	\$ .02411	\$ .40023	\$ .65867	R
Next 500	.02573	.19592	.22165	.00068	.02411	.40023	.64667	R
Next 2,400	.01373	.19592	.20965	.00068	.02411	.40023	.63467	R
Over 3,000	(.00544)	.19592	.19048	.00068	.02411	.40023	.61550	R

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]**

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges			Effective Sales Rate
				CPUC	PPP [3]	Gas Cost	
<b>SLT-40-Core General Gas Service</b>							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)							
First 100	\$ .19620	\$ .17033	\$ .36653	\$ .00068	\$ .03742	\$ .40023	\$ .80486 R
Next 500	.18120	.17033	.35153	.00068	.03742	.40023	.78986 R
Next 2,400	.16620	.17033	.33653	.00068	.03742	.40023	.77486 R
Over 3,000	.14224	.17033	.31257	.00068	.03742	.40023	.75090 R
Winter (November – April)							
First 100	\$ .19620	\$ .19592	\$ .39212	\$ .00068	\$ .03742	\$ .40023	\$ .83045 R
Next 500	.18120	.19592	.37712	.00068	.03742	.40023	.81545 R
Next 2,400	.16620	.19592	.36212	.00068	.03742	.40023	.80045 R
Over 3,000	.14224	.19592	.33816	.00068	.03742	.40023	.77649 R
<b>SLT-50-Core Natural Gas Service for Motor Vehicles</b>							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$ .14348	\$ .15577	\$ .29925	\$ .00068	\$ .03742	\$ .40023	\$ .73758 R
Winter (November – April)	.14348	.18738	.33086	.00068	.03742	.40023	.76919 R
<b>SLT-60-Core Internal Combustion Engine Gas Service</b>							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$ .16331	\$ .15577	\$ .31908	\$ .00068	\$ .03742	\$ .40023	\$ .75741 R
Winter (November – April)	.16331	.18428	.34759	.00068	.03742	.40023	.78592 R
<b>SLT-66-Core Small Electric Power Generation Gas Service</b>							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$ .09546	\$ .17033	\$ .26579	\$ .00068		\$ .40023	\$ .66670 R
Winter (November – April)	.09546	.19592	.29138	.00068		.40023	.69229 R
<b>SLT-70-Noncore General Gas Transportation Service</b>							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (May – October)	\$ .13507	\$ .00095	\$ .13602	\$ .00068	\$ .03742		\$ .17412 R
Winter (November – April)	.13507	.00095	.13602	.00068	.03742		.17412 R
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>							
TFF Surcharge per Therm							\$ .00825
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>							
MHPS Surcharge per Space per Month							\$ .21000