

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



February 27, 2013

Advice Letter 912-G

Don Soderberg, Vice-President/Pricing
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

**SUBJECT: UPDATE PROCUREMENT CHARGES APPLICABLE TO SCHEDULE
NO. FOR GCP FOR CORE CUSTOMERS AND THE
TRANSPORTATION FRANCHISE FEE SURCHARGES TO CORE AND
NON-CORE CUSTOMERS**

Dear Mr. Soderberg:

Advice Letter 912-G is effective as of February 1, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



SOUTHWEST GAS CORPORATION

Justin Lee Brown, Vice President/Pricing

January 30, 2013

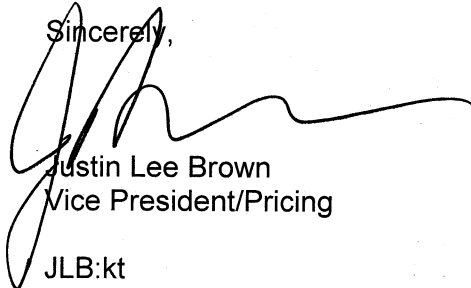
ATTN: Honesto Gatchalian
Tariff Unit, Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 912

Dear Mr. Gatchalian:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 912, together with California Gas Tariff Sheet Nos. 65-69, 71, 72 and 123.

Sincerely,



Justin Lee Brown
Vice President/Pricing

JLB:kt
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 912

January 30, 2013

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest Gas) (U 905 G) tenders herewith for filing the following tariff sheets:

California Gas Tariff		
<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal.P.U.C.Sheet No.</u>
26th Revised Sheet No. 65	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	25th Revised Sheet No. 65
26th Revised Sheet No. 66	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	25th Revised Sheet No. 66
26th Revised Sheet No. 67	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	25th Revised Sheet No. 67
26th Revised Sheet No. 68	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	25th Revised Sheet No. 68
26th Revised Sheet No. 69	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	25th Revised Sheet No. 69
26th Revised Sheet No. 71	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	25th Revised Sheet No. 71
26th Revised Sheet No. 72	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	25th Revised Sheet No. 72
22nd Revised Sheet No. 123	Schedule No. GCP - Gas Procurement For Core Customers	21st Revised Sheet No. 123



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Purpose

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest Gas' Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the February 2013 cost of gas, including adjustment for franchises and uncollectibles, is \$0.41910 per therm for Southwest Gas' Southern California Division, \$0.39489 per therm for Southwest Gas' Northern California Division and \$0.40020 per therm for Southwest Gas' South Lake Tahoe District.

The TFF Surcharge rate is \$0.00562 per therm for Southwest Gas' Southern California Division, \$0.00386 per therm for Southwest Gas' Northern California Division and \$0.00768 per therm for Southwest Gas' South Lake Tahoe District.

Effective Date

Advice Letter No. 626 authorized Southwest Gas to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Therefore, Southwest Gas requests the gas cost adjustments be effective February 1, 2013, and believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. Justin Lee Brown
Vice President/Pricing
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-222-1475



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January 30, 2013

Notice

Pursuant to Energy Industry Rule 3.1(1), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to change gas rates based on changes in the price of gas.

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest Gas is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

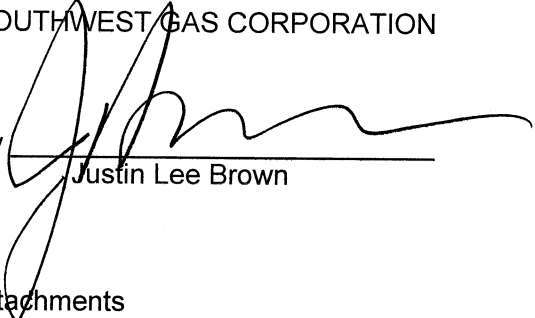
Communications regarding this filing should be directed to:

Ed Giesecking
Director/Pricing and Tariffs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-364-3271
E-mail: ed.giesecking@swgas.com

Debra S. Gallo
Director/Government and State
Regulatory Affairs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7163
E-mail: debra.gallo@swgas.com

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By 
Justin Lee Brown

Attachments

DISTRIBUTION LIST

Advice Letter No. 912

In Conformance with General Order 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

Duane Morris, LLP

Director/Division of Ratepayer Advocates

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
GS-10-Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$.54629	\$.12737	\$.67366	\$.00068	\$.15289	\$.41910	\$ 1.24633
Tier II	.70793	.12737	.83530	.00068	.15289	.41910	1.40797
GS-11-Residential Air-Conditioning Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Tier I	\$.54629	\$.12737	\$.67366	\$.00068	\$.15289	\$.41910	\$ 1.24633
Tier II	.70793	.12737	.83530	.00068	.15289	.41910	1.40797
Air-Conditioning	.32282	.12737	.45019	.00068	.15289	.41910	1.02286
GS-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$.32774	\$.12737	\$.45511	\$.00068	\$.02354	\$.41910	\$.89843
Tier II	.45705	.12737	.58442	.00068	.02354	.41910	1.02774
GS-15-Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:	\$.85149	\$.12546	\$.97695	\$.00068	\$.15289	\$.41910	\$ 1.54962
GS-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.54629	\$.12737	\$.67366	\$.00068	\$.15289	\$.41910	\$ 1.24633
Tier II	.70793	.12737	.83530	.00068	.15289	.41910	1.40797
GS-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.54629	\$.12737	\$.67366	\$.00068	\$.15289	\$.41910	\$ 1.24633
Tier II	.70793	.12737	.83530	.00068	.15289	.41910	1.40797
Submetered Discount per Occupied Space	\$ (8.35)						\$ (8.35)
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
Summer (May – October)							
First 100	\$.27380	\$.11254	\$.38634	\$.00068	\$.02354	\$.41910	\$.82966
Next 500	.19100	.11254	.30354	.00068	.02354	.41910	.74686
Next 2,400	.11620	.11254	.22874	.00068	.02354	.41910	.67206
Over 3,000	(.00698)	.11254	.10556	.00068	.02354	.41910	.54888
Winter (November – April)							
First 100	\$.27059	\$.12858	\$.39917	\$.00068	\$.02354	\$.41910	\$.84249
Next 500	.18779	.12858	.31637	.00068	.02354	.41910	.75969
Next 2,400	.11299	.12858	.24157	.00068	.02354	.41910	.68489
Over 3,000	(.01018)	.12858	.11840	.00068	.02354	.41910	.56172

Advice Letter No. 912
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed January 30, 2013
Effective February 1, 2013
Resolution No. _____

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		and Adjustments			CPUC	PPP [3]		
GS-40-Core General Gas Service								
Basic Service Charge	\$11.00							\$ 11.00
Cost per Therm:								
Summer (May – October)								
First 100	\$.47516	\$.11254	\$.58770	\$.00068	\$.15289	\$.41910		\$ 1.16037
Next 500	.37166	.11254	.48420	.00068	.15289	.41910		1.05687
Next 2,400	.27816	.11254	.39070	.00068	.15289	.41910		.96337
Over 3,000	.12419	.11254	.23673	.00068	.15289	.41910		.80940
Winter (November – April)								
First 100	\$.47516	\$.12858	\$.60374	\$.00068	\$.15289	\$.41910		\$ 1.17641
Next 500	.37166	.12858	.50024	.00068	.15289	.41910		1.07291
Next 2,400	.27816	.12858	.40674	.00068	.15289	.41910		.97941
Over 3,000	.12419	.12858	.25277	.00068	.15289	.41910		.82544
GS-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$25.00							\$ 25.00
Cost per Therm:								
Summer (May – October)	\$.10125	\$.10791	\$.20916	\$.00068	\$.15289	\$.41910		\$.78183
Winter (November – April)	.10125	.11668	.21793	.00068	.15289	.41910		.79060
GS-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$25.00							\$ 25.00
Cost per Therm:								
Summer (May – October)	\$.14743	\$.10841	\$.25584	\$.00068	\$.15289	\$.41910		\$.82851
Winter (November – April)	.14743	.12809	.27552	.00068	.15289	.41910		.84819
GS-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm:								
Summer (May – October)	\$.10800	\$.10860	\$.21660	\$.00068		\$.41910		\$.63638
Winter (November – April)	.10800	.12447	.23247	.00068		.41910		.65225
GS-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00							\$ 100.00
Cost per Therm:								
Summer (May – October)	\$.10080	\$.06673	\$.16753	\$.00068	\$.15289			\$.32110
Winter (November – April)	.10080	.06673	.16753	.00068	.15289			.32110
GSR-Sale for Resale Natural Gas Service								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm:								
Summer (May – October)								
First 100	\$.47516	\$.11254	\$.58770	\$.00068		\$.41910		\$ 1.00748
Next 500	.37166	.11254	.48420	.00068		.41910		.90398
Next 2,400	.27816	.11254	.39070	.00068		.41910		.81048
Over 3,000	.12419	.11254	.23673	.00068		.41910		.65651
Winter (November – April)								
First 100	\$.47516	\$.12858	\$.60374	\$.00068		\$.41910		\$ 1.02352
Next 500	.37166	.12858	.50024	.00068		.41910		.92002
Next 2,400	.27816	.12858	.40674	.00068		.41910		.82652
Over 3,000	.12419	.12858	.25277	.00068		.41910		.67255

Advice Letter No. 912
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed January 30, 2013
Effective February 1, 2013
Resolution No. _____

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00562
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00291 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GS-10, GS-11, GS-12, GS-20, GS-25	GS-15	GS-35, GS-40, GSR	GS-50	GS-60	GS-66	GS-70
Upstream Intrastate Charges							
Storage	\$.01273	\$.01238					
Summer			\$.00109	\$.00033	\$.00083	\$.00102	
Winter			.01713	.00910	.02051	.01689	
Variable	.01997	.01997	.01997	.01997	.01997	.01997	\$.01997
Interstate Reservation/Firm Access Charge	.04195	.04039	.03876	.03489	.03489	.03489	
Balancing Account Adjustments							
FCAM*	.05158	.05158	.05158	.05158	.05158	.05158	.04562
ITCAM	.00114	.00114	.00114	.00114	.00114	.00114	.00114
Total Rate Adjustment	\$.12737	\$.12546					
Total Rate Adjustment (Summer)			\$.11254	\$.10791	\$.10841	\$.10860	\$.06673
Total Rate Adjustment (Winter)			\$.12858	\$.11668	\$.12809	\$.12447	\$.06673

* The FCAM surcharge includes an amount of \$.04562 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.04321> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3]

Schedule No. and Type of Change	Southwest Margin	Charges [4] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [5]		
GN-10-Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03747	\$.39489	\$ 1.23947
Tier II	.67941	.23773	.91714	.00068	.03747	.39489	1.35018
GN-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$.32844	\$.23773	\$.56617	\$.00068	\$.02354	\$.39489	\$.98528
Tier II	.41700	.23773	.65473	.00068	.02354	.39489	1.07384
GN-15-Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:	\$.70491	\$.23948	\$.94439	\$.00068	\$.03747	\$.39489	\$ 1.37743
GN-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03747	\$.39489	\$ 1.23947
Tier II	.67941	.23773	.91714	.00068	.03747	.39489	1.35018
GN-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03747	\$.39489	\$ 1.23947
Tier II	.67941	.23773	.91714	.00068	.03747	.39489	1.35018
Submetered Discount per Occupied Space	\$(10.95)						\$(10.95)
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
Summer (June – September)							
First 100	\$.24243	\$.20736	\$.44979	\$.00068	\$.02354	\$.39489	\$.86890
Next 500	.16563	.20736	.37299	.00068	.02354	.39489	.79210
Next 2,400	.09123	.20736	.29859	.00068	.02354	.39489	.71770
Over 3,000	(.00625)	.20736	.20111	.00068	.02354	.39489	.62022
Winter (October – May)							
First 100	\$.23739	\$.23256	\$.46995	\$.00068	\$.02354	\$.39489	\$.88906
Next 500	.16059	.23256	.39315	.00068	.02354	.39489	.81226
Next 2,400	.08619	.23256	.31875	.00068	.02354	.39489	.73786
Over 3,000	(.01129)	.23256	.22127	.00068	.02354	.39489	.64038

Advice Letter No. 912
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed January 30, 2013
Effective February 1, 2013
Resolution No. _____

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3]

Schedule No. and Type of Change	Southwest Margin	Charges [4] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [5]		
GN-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (June – September)							
First 100	\$.45360	\$.20736	\$.66096	\$.00068	\$.03747	\$.39489	\$ 1.09400
Next 500	.35760	.20736	.56496	.00068	.03747	.39489	.99800
Next 2,400	.26460	.20736	.47196	.00068	.03747	.39489	.90500
Over 3,000	.14275	.20736	.35011	.00068	.03747	.39489	.78315
Winter (October – May)							
First 100	\$.45360	\$.23256	\$.68616	\$.00068	\$.03747	\$.39489	\$ 1.11920
Next 500	.35760	.23256	.59016	.00068	.03747	.39489	1.02320
Next 2,400	.26460	.23256	.49716	.00068	.03747	.39489	.93020
Over 3,000	.14275	.23256	.37531	.00068	.03747	.39489	.80835
GN-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.07276	\$.19158	\$.26434	\$.00068	\$.03747	\$.39489	\$.69738
Winter (October – May)	.07276	.22271	.29547	.00068	.03747	.39489	.72851
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.76217	\$.19158	\$.95375	\$.00068	\$.03747	\$.39489	\$ 1.38679
Winter (October – May)	.76217	.21965	.98182	.00068	.03747	.39489	1.41486
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.09015	\$.20736	\$.29751	\$.00068		\$.39489	\$.69308
Winter (October – May)	.09015	.23256	.32271	.00068		.39489	.71828
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (June – September)	\$.14698	\$.00894	\$.15592	\$.00068	\$.03747		\$.19407
Winter (October – May)	.14698	.00894	.15592	.00068	.03747		.19407
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00386
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
SLT-10-Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.40020	\$.85382
Tier II	.26719	.24924	.51643	.00068	.03747	.40020	.95478
SLT-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$.00310	\$.24924	\$.25234	\$.00068	\$.02354	\$.40020	\$.67676
Tier II	.08386	.24924	.33310	.00068	.02354	.40020	.75752
SLT-15-Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:	\$.25130	\$.25100	\$.50230	\$.00068	\$.03747	\$.40020	\$ 0.94065
SLT-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm:							
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.40020	\$.85382
Tier II	.26719	.24924	.51643	.00068	.03747	.40020	.95478
SLT-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm:							
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.40020	\$.85382
Tier II	.26719	.24924	.51643	.00068	.03747	.40020	.95478
Submetered Discount per Occupied Space	\$ (5.65)						\$ (5.65)
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
Summer (May – October)							
First 100	\$.03323	\$.21845	\$.25168	\$.00068	\$.02354	\$.40020	\$.67610
Next 500	.02123	.21845	.23968	.00068	.02354	.40020	.66410
Next 2,400	.00923	.21845	.22768	.00068	.02354	.40020	.65210
Over 3,000	(.00994)	.21845	.20851	.00068	.02354	.40020	.63293
Winter (November – April)							
First 100	\$.02812	\$.24399	\$.27211	\$.00068	\$.02354	\$.40020	\$.69653
Next 500	.01612	.24399	.26011	.00068	.02354	.40020	.68453
Next 2,400	.00412	.24399	.24811	.00068	.02354	.40020	.67253
Over 3,000	(.01505)	.24399	.22894	.00068	.02354	.40020	.65336

Advice Letter No. 912
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed January 30, 2013
Effective February 1, 2013
Resolution No. _____

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
SLT-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)							
First 100	\$.19620	\$.21845	\$.41465	\$.00068	\$.03747	\$.40020	\$.85300
Next 500	.18120	.21845	.39965	.00068	.03747	.40020	.83800
Next 2,400	.16620	.21845	.38465	.00068	.03747	.40020	.82300
Over 3,000	.14224	.21845	.36069	.00068	.03747	.40020	.79904
Winter (November – April)							
First 100	\$.19620	\$.24399	\$.44019	\$.00068	\$.03747	\$.40020	\$.87854
Next 500	.18120	.24399	.42519	.00068	.03747	.40020	.86354
Next 2,400	.16620	.24399	.41019	.00068	.03747	.40020	.84854
Over 3,000	.14224	.24399	.38623	.00068	.03747	.40020	.82458
SLT-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$.14348	\$.20246	\$.34594	\$.00068	\$.03747	\$.40020	\$.78429
Winter (November – April)	.14348	.23401	.37749	.00068	.03747	.40020	.81584
SLT-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$.16331	\$.20246	\$.36577	\$.00068	\$.03747	\$.40020	\$.80412
Winter (November – April)	.16331	.23091	.39422	.00068	.03747	.40020	.83257
SLT-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$.09546	\$.21845	\$.31391	\$.00068		\$.40020	\$.71479
Winter (November – April)	.09546	.24399	.33945	.00068		.40020	.74033
SLT-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (May – October)	\$.13507	\$.01737	\$.15244	\$.00068	\$.03747		\$.19059
Winter (November – April)	.13507	.01737	.15244	.00068	.03747		.19059
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00768
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

Cost of Gas	\$.41166
F&U	<u>.00744</u>
Total	\$.41910

Northern California

Cost of Gas	\$.39063
F&U	<u>.00426</u>
Total	\$.39489

South Lake Tahoe

Cost of Gas	\$.39063
F&U	<u>.00957</u>
Total	\$.40020

**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF FEBRUARY 2013**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.38499	1
2	Monthly Account No. 191 Surcharge [2]	0.02667	2
3	Subtotal	<u>\$ 0.41166</u>	3
4	Franchise & Uncollectibles @ 1.8067% [3]	<u>0.00744</u>	4
5	Total February Core Procurement Charge	<u><u>\$ 0.41910</u></u>	5
 <u>Northern California</u>			
6	Projected Cost of Gas [4]	\$ 0.37489	6
7	Monthly Account No. 191 Surcharge [5]	0.01574	7
8	Subtotal	<u>\$ 0.39063</u>	8
9	Franchise & Uncollectibles @ 1.0906% [3]	<u>0.00426</u>	9
10	Total February Core Procurement Charge	<u><u>\$ 0.39489</u></u>	10
 <u>South Lake Tahoe</u>			
11	Projected Cost of Gas [4]	\$ 0.37489	11
12	Monthly Account No. 191 Surcharge [5]	0.01574	12
13	Subtotal	<u>\$ 0.39063</u>	13
14	Franchise & Uncollectibles @ 2.4488% [3]	<u>0.00957</u>	14
15	Total February Core Procurement Charge	<u><u>\$ 0.40020</u></u>	15

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 07-12-022 (D.08-11-048).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF FEBRUARY 2013**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	1,177,913			1
2	Purchases for Storage Injection (Dth at City Gate)	-			2
3	Total Demand and Storage Injections	<u>1,177,913</u>			3
<u>Southern California Gas Purchases into El Paso Mainline</u>					
4	Term Purchases	109,200	\$ 4.9958	\$ 545,545	4
5	First of Month Purchases [1]	120,120	3.4205	410,865	5
6	Spot Purchases [1]	-	-	-	6
7	In Kind Fuel	(5,045)	-	-	7
8	El Paso Variable Transmission	<u>224,275</u>	0.0320	7,184	8
9	El Paso Basin Gas delivered to California Border	<u>224,275</u>	\$ 4.2965	\$ 963,594	9
<u>Southern California Basin Gas Purchases into Transwestern</u>					
10	Term Purchases	302,400	\$ 3.7179	\$ 1,124,284	10
11	First of Month Purchases [1]	212,660	3.3970	722,406	11
12	Spot Purchases [1]	-	-	-	12
13	In Kind Fuel	(11,074)	-	-	13
14	Transwestern Variable Transmission	<u>503,986</u>	0.0129	6,501	14
15	Transwestern Basin Gas Delivered to California Border	<u>503,986</u>	\$ 3.6771	\$ 1,853,191	15
<u>Southern California Border Gas Purchases</u>					
16	Term Purchases	-	\$ -	\$ -	16
17	First of Month Purchases [1]	169,904	3.7110	630,514	17
18	Spot Purchases [1]	-	-	-	18
19	Total Border Gas Purchases	<u>169,904</u>	\$ 3.7110	\$ 630,514	19
<u>Storage Withdrawals</u>					
20	Projected Volume	279,748	\$ 3.8877	\$ 1,087,576	20
21	O&M Withdrawal Variable Charge	-	-	-	21
22	Total Average Cost of Gas	<u>279,748</u>	\$ 3.8877	\$ 1,087,576	22
23	Total Cost of Gas at City Gate [2]	<u>1,177,913</u>	\$ 3.8499	\$ 4,534,874	23

[1] Based on January 17 2013, first of the month forwards.

[2] Excludes storage and interstate pipeline fixed charges and intrastate transportation.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF FEBRUARY 2013**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>600,308</u>			1
2	Projected Purchases Into NWPL [1], [5]	216,030	\$ 4.1090	\$ 887,670	2
3	Projected Purchases Into Tuscarora [1]	90,695	3.5316	320,300	3
4	Projected Purchases Into Paiute [1]	<u>308,859</u>	3.3495	1,034,520	4
5	Total Projected Gas Purchases into Mainline		<u>\$ 3.7356</u>	<u>\$ 2,242,490</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	213,006	\$ 0.0318	\$ 6,774	6
7	Paiute Volumetric Charge [3]	600,308	0.0018	1,081	7
8	Tuscarora Volumetric Charge [4]	<u>90,695</u>	0.0018	163	8
9	Total Transportation Variable Cost		<u>\$ 0.0134</u>	<u>\$ 8,017</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>600,308</u>	<u>\$ 3.7489</u>	<u>\$ 2,250,507</u>	10

[1] Based on January 17 2013, first of the month forwards.

[2] NWPL less in-kind fuel at 1.40%.

[3] Paiute less in-kind fuel at 2.00%.

[4] Tuscarora less in-kind fuel at 0.00%.

[5] Assumes no volume is dispatched from LNG.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF FEBRUARY 2013**

Line No.	Description (a)	Estimated January Activity (b)	February Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for December 2012		\$ 2,734,205	1
2	November Imbalance Traded Into Storage		(514,033)	2
3	December Imbalance Traded Out of Storage		105,934	3
4	Adjusted Ending Balance		<u>\$ 2,326,106</u>	4
5	December Rate	\$ (0.00011)		5
6	January Rate	0.01310		6
7	Average Rate	<u>\$ 0.00650</u>		7
8	Estimated January Sales	14,420,652		8
9	Estimated January Acct. No. 191 Activity (Line 7 x Line 8)		\$ (93,734)	9
10	Estimated January Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 2,232,372</u>	10
11	Twelve Months Projected Sales		<u>83,716,794</u>	11
12	February Surcharge (Line 10 / Line 11)		<u><u>\$ 0.02667</u></u>	12

**SOUTHWEST GAS CORPORATION
 NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
 CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
 FOR THE MONTH OF FEBRUARY 2013**

Line No.	Description (a)	Estimated January Activity (b)	February Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for December 2012		\$ 689,296	1
2	December Rate	\$ (0.01045)		2
3	January Rate	0.00228		3
4	Average Rate	<u>\$ (0.00409)</u>		4
5	Estimated January Sales	7,118,693		5
6	Estimated January Acct. No. 191 Activity (Line 4 x Line 5)		\$ 29,080	6
7	Estimated January Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 718,376</u>	7
8	Twelve Months Projected Sales		<u>45,653,065</u>	8
9	February Surcharge (Line 7 / Line 8)		<u><u>\$ 0.01574</u></u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF FEBRUARY 2013**

Line No.	Description (a)	(\$/therm) (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.38499	1
2	Franchise Tax @ 1.4595% [2]	\$ 0.00562	2
<u>Northern California</u>			
3	Estimated Cost of Gas [1]	\$ 0.37489	3
4	Franchise Tax @ 1.0306% [2]	\$ 0.00386	4
<u>South Lake Tahoe</u>			
5	Estimated Cost of Gas [1]	\$ 0.37489	5
6	Franchise Tax @ 2.0490% [2]	\$ 0.00768	6

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 07-12-022 (D.08-11-048).