PUBLIC UTILITIES COMMISSION 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



November 27, 2013

Advice Letter 924-G

Don Soderberg, Vice-President/Pricing Southwest Gas Corporation P O Box 98510 Las Vegas, NV 89193-8510

Subject: To Update Procurement Charges Applicable to Schedule No. GCP for Core Customers and the Transportation Franchise Fee Surcharges Applicable to Core and Noncore Customers in Southwest's California Service Areas. Additionally a Technical Correction has been Applied to the Northern California and South Lake Tahoe Statement of Rates to Modify the Term Upstream Intrastate Charges to Upstream Interstate Charges.

Dear Mr. Soderberg:

Advice Letter 924-G is effective November 1, 2013.

Sincerely, Edural Randoph

Edward F. Randolph, Director Energy Division



SOUTHWEST GAS CORPORATION

Justin Lee Brown, Vice President/Pricing

October 30, 2013

ATTN: Tariff Unit, Energy Division California Public Utilities Commission 505 Van Ness Avenue, Room 4005 San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G) Advice Letter No. 924

Enclosed herewith is one (1) copy of Southwest Gas Corporation's Advice Letter No. 924, together with California Gas Tariff Sheet Nos. 65-73 and 123.

Sincerél

Justin Lee Brown Vice President/Pricing

JLB:os Enclosures

> 5241 Spring Mountain Road / Las Vegas. Nevada 89150-0002 P.O. Box 98510 / Las Vegas, Nevada 89193-8510 / (702) 876-7183 www.swgas.com



SOUTHWEST GAS CORPORATION

Advice Letter No. 924

October 30, 2013

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest Gas) (U 905 G) tenders herewith for filing the following tariff sheets:

	California Gas Tariff	
Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal.P.U.C.Sheet No.
35th Revised Sheet No. 65	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	34th Revised Sheet No. 65
35th Revised Sheet No. 66	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	34th Revised Sheet No. 66
35th Revised Sheet No. 67	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	34th Revised Sheet No. 67
35th Revised Sheet No. 68	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	34th Revised Sheet No. 68
35th Revised Sheet No. 69	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	34th Revised Sheet No. 69
8th Revised Sheet No. 70	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7th Revised Sheet No. 70
35th Revised Sheet No. 71	Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules	34th Revised Sheet No. 71
35th Revised Sheet No. 72	Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules	34th Revised Sheet No. 72
7th Revised Sheet No. 73	Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules	6th Revised Sheet No. 73



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	California Gas Tariff (Continued)	
Cal. P.U.C.	· · · · · ·	Canceling
Sheet No.	Title of Sheet	Cal.P.U.C.Sheet No.
31st Revised	Schedule No. GCP – Gas Procurement	30th Revised
Sheet No. 123	For Core Customers	Sheet No. 123

<u>Purpose</u>

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest Gas' Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq*.

For core sales customers, the November 2013 cost of gas, including adjustment for franchises and uncollectibles, is \$0.39584 per therm for Southwest Gas' Southern California Division, \$0.40950 per therm for Southwest Gas' Northern California Division and \$0.41500 per therm for Southwest Gas' South Lake Tahoe District.

The TFF Surcharge rate is \$0.00569 per therm for Southwest Gas' Southern California Division, \$0.00426 per therm for Southwest Gas' Northern California Division and \$0.00847 per therm for Southwest Gas' South Lake Tahoe District.

In addition, the heading "Upstream Intrastate Charges" has been revised to "Upstream Interstate Charges" in Footnotes 3 and 2 in Northern California and South Lake Tahoe Statements of Rates, respectively. This ministerial revision does not affect the listed rates.

Effective Date

Advice Letter No. 626 authorized Southwest Gas to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Therefore, Southwest Gas requests the gas cost adjustments be effective November 1, 2013, and believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager California Public Utilities Commission, Energy Division 505 Van Ness Avenue, Room 4002 San Francisco, CA 94102 Facsimile: 415-703-2200



Advice Letter No. 924 Page 3 October 30, 2013

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. Justin Lee Brown Vice President/Pricing Southwest Gas Corporation P.O. Box 98510 Las Vegas, Nevada 89193-8510 Facsimile: 702-222-1475

<u>Notice</u>

Pursuant to Energy Industry Rule 3.1(1), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to change gas rates based on changes in the price of gas.

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest Gas is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Communications regarding this filing should be directed to:

Ed Gieseking Director/Pricing and Tariffs Southwest Gas Corporation P.O. Box 98510 Las Vegas, NV 89193-8510 Telephone: 702-364-3271 E-mail: <u>ed.gieseking@swgas.com</u> Debra S. Gallo Director/Government and State Regulatory Affairs Southwest Gas Corporation P.O. Box 98510 Las Vegas, NV 89193-8510 Telephone: 702-876-7163 E-mail: <u>debra.gallo@swgas.com</u>

Respectfully submitted,

SOUTHWEST GAS CORPORATION By stin Lee Brown

Attachments

DISTRIBUTION LIST

Advice Letter No. 924

In Conformance with General Order 96-B, General Rule 4.3

Southern California Edison Company Pacific Gas & Electric Company Sierra Pacific Power Company San Diego Gas & Electric Company Southern California Gas Company Southern California Water Company Duane Morris, LLP

Director/Division of Ratepayer Advocates

<u>35th Revised</u> Cal. P.U.C. Sheet No. <u>65</u> <u>34th Revised</u> Cal. P.U.C. Sheet No. <u>65</u>

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Canceling _

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Schedule No. and Type of Change	N	largin	Adju	ustments	Usa	age Rate	CPUC	PPP [3]	Gas Cost	Sales F	Rate
GS-10-Residential Gas Service	_										
Basic Service Charge	\$	5.00								\$5	5.00
Cost per Therm:											
Baseline Quantities	\$.54629	\$.12737	\$.67366	\$.00068	\$.15289	\$.39584	\$ 1.22	2307
Tier II		.70793		.12737		.83530	.00068	.15289	.39584	1.38	8471
GS-11-Residential Air-Conditioning Gas Service	•										
Basic Service Charge	-	5.00								\$ 5	00.
Cost per Therm:	Ψ	5.00								ψιΟ	.00
Tier I	¢	.54629	¢	.12737	\$.67366	\$.00068	\$.15289	\$.39584	\$ 1.22	220-
Tier II	Ψ	.70793	Ψ	.12737	Ψ	.83530		.15289			
Air-Conditioning		.32282		.12737					.39584	1.38	
All-Conditioning		.32202		.12/3/		.45019	.00068	.15289	.39584	.99	9960
GS-12-CARE Residential Gas Service	_										
Basic Service Charge	\$ 4	4.00								\$ 4.	.00
Cost per Therm:											
Baseline Quantities	\$.33239	\$.12737	\$.45976	\$.00068	\$.02354	\$.39584	\$.87	7982
Tier II		.46170		.12737		.58907	.00068	.02354	.39584	\$ 1.00	0913
GS-15-Secondary Residential Gas Service											
Basic Service Charge	\$	6.00								\$6.	.00
Cost per Therm:	•	.85149	\$.12546	\$.97695	\$.00068	\$.15289	\$.39584	\$ 1.52	
•	•		+		•		¢ .00000	фо <u>г</u> оо	φ.00001	ψ 1.02	-000
GS-20-Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$2	5.00								\$ 25.	.00
Cost per Therm:											
Baseline Quantities	\$.54629	\$.12737	\$.67366	\$.00068	\$.15289	\$.39584	\$ 1.22	2307
Tier II		.70793		.12737		.83530	.00068	.15289	.39584	1.38	
GS-25 -Multi-Family Master-Metered Gas Service-Submetered											
Basic Service Charge	\$2	5.00								\$ 25.	.00
Cost per Therm:											
Baseline Quantities	\$.54629	\$.12737	\$.67366	\$.00068	\$.15289	\$.39584	\$ 1.22	2307
Tier II		.70793		.12737		.83530	.00068	.15289	.39584	1.38	3471
Submetered Discount per Occupied Space	\$ (8.35)									.35)
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service											,
Basic Service Charge	\$	8.80								\$8.	.80
Cost per Therm:	Ŧ									Ψ 0.	
Summer (May – October)											
First 100	\$.27845	\$.11254	\$.39099	\$.00068	\$.02354	\$.39584	\$.81	105
Next 500		.19565	Ψ	.11254	Ψ	.30819		÷ .02354 .02354	39584 ئ 39584		2825
Next 2,400		.12085		.11254		.23339		.02354	.39584		
Over 3,000		00232)		.11254		.23339					5345
Winter (November – April)	ι.	00202)		.11204		.11022	.00006	.02354	.39584	.53	8028
First 100	¢	27524	¢	10000	۴	40000	¢ 00000	¢ 00054	¢ 00504	¢ ~~	
		.27524	\$.12858	\$		\$.00068	\$.02354	\$.39584		2388
Next 500		.19244		.12858		.32102		.02354	.39584		108
Next 2,400		.11764		.12858		.24622		.02354	.39584		628
Over 3,000	(.	00553)		.12858		.12305	.00068	.02354	.39584	.54	1311
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vice Letter No. 924				sued b n P. He			Date Filed		<u>ber 30, 2</u> mber 1,		

Canceling

<u>35th Revised</u> Cal. P.U.C. Sheet No. <u>66</u> <u>34th Revised</u> Cal. P.U.C. Sheet No. <u>66</u>

25-50-Core Natural Gas Service for Motor Vehicles \$25.00 \$25.00 Basic Service Charge \$25.00 \$25.00 \$25.00 Cost per Therm: \$1.0125 \$1.0791 \$2.0916 \$0.0068 \$1.5289 \$.39584 \$7.5857 Winter (November – April) .10125 .11668 .21793 .0068 .15289 .39584 \$7.6734 35-60-Core Internal Combustion Engine Gas Service \$25.00			Charges [2]		Other Su	ircharges		
Bail: Service Charge \$11.00 \$ 47516 \$.11254 \$.80770 \$.00068 \$.15289 \$.39894 \$ 1.13711 Next 2400 .27716 .11254 .39070 .00068 .15289 .39854 1.0337166 Next 2,400 .27716 .11254 .39070 .00068 .15289 .39854 .94011 Over 3,000 .12149 .1254 .30070 .00068 .15289 .39854 .94011 Next 500 .37166 .12858 .50024 .00068 .15289 .39854 .96015 Ower 3,000 .12119 .12858 .50024 .00068 .15289 .39854 .96015 St-50-Cores Natural Gas Service for Motor Vehicles Basic Service Charge \$25.00 \$252.00 \$25.00<	Schedule No. and Type of Change						Gas Cost	
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	Next 2,400							
		leeu	ed by	Date	Filed	Octob	oer 30, 2	2012

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff Canceling

<u>35th Revised</u> Cal. P.U.C. Sheet No. <u>67</u> <u>34th Revised</u> Cal. P.U.C. Sheet No. <u>67</u>

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

	Southwest	Charges [2] and	Subtotal Gas	Other S	urcharges		Effective
Schedule No. and Type of Change	Margin	Adjustments	Usage Rate	CPUC	PPP [3]	Gas Cost	Sales Rat
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm	_						\$.0056
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month	_						\$.2100

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00291 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GS-10, GS-11, GS-12, GS-20, <u>GS-25</u>	GS-15	GS-35, GS-40, 	GS-50	GS-60	GS-66	GS-70
Upstream Intrastate Charges							
Storage	\$.01273	\$.01238					
Summer			\$.00109	\$.00033	\$.00083	\$.00102	
Winter			.01713	.00910	.02051	.01689	
Variable	.01997	.01997	.01997	.01997	.01997	.01997	\$.01997
Interstate Reservation/Firm Access Charge	.04195	.04039	.03876	.03489	.03489	.03489	
Balancing Account Adjustments							
FCAM*	.05158	.05158	.05158	.05158	.05158	.05158	.04562
ITCAM	.00114	.00114	.00114	.00114	.00114	.00114	.00114
Total Rate Adjustment	\$.12737	\$.12546				·	
Total Rate Adjustment (Summer)			\$.11254	\$.10791	\$.10841	\$.10860	\$.06673
Total Rate Adjustment (Winter)			\$.12858	\$.11668	\$.12809	\$.12447	\$.06673

* The FCAM surcharge includes an amount of \$.04562 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.04321> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Advice Letter No. 924
Decision No.

Issued by John P. Hester Senior Vice President Date Filed <u>October 30, 2013</u> Effective <u>November 1, 2013</u> Resolution No.

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES</u> [1] [2]

Canceling

	So	uthwest	Cha	arges [3] and	Sub	total Gas	Other Sur	charges		Effective
Schedule No. and Type of Change	N	Margin	Adju	ustments	Usa	ige Rate	CPUC	PPP [4]	Gas Cost	Sales Rate
GN-10-Residential Gas Service										
Basic Service Charge	- \$	5.00								\$ 5.00
Cost per Therm:	Ť	0.00								ψ 0.00
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03747	\$.40950	\$ 1.25408
Tier II	Ψ	.67941	Ψ	.23773	Ψ	.91714		.03747	.40950	1.36479
GN-12-CARE Residential Gas Service										
Basic Service Charge	- \$	4.00								\$ 4.00
Cost per Therm:										φ 4.00
Baseline Quantities	\$.32551	\$.23773	\$.56324	\$.00068	\$.02354	\$.40950	\$.99696
Tier II	Ŷ	.41408	Ŷ	.23773	Ψ	.65181		.02354	40950 .40950	φ .99090 1.08553
GN-15-Secondary Residential Gas Service										
Basic Service Charge	- \$	6.00								\$ 6.00
Cost per Therm:	\$.70491	\$.23948	\$.94439	\$.00068	\$.03747	\$.40950	\$ 1.39204
CNI 20 Multi Esseita Martas Matas I O										
GN-20-Multi-Family Master-Metered Gas Service										
Basic Service Charge	- \$ 2	25.00								\$ 25.00
Cost per Therm:										
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03747	\$.40950	\$ 1.25408
Tier II		.67941		.23773		.91714		.03747	.40950	1.36479
GN-25-Multi-Family Master-Metered Gas Service-Submetered Basic Service Charge	- \$ 2	25.00								\$ 25.00
Cost per Therm:										+
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03747	\$.40950	\$ 1.25408
Tier II		.67941		.23773	·	.91714		.03747	.40950	1.36479
Submetered Discount per Occupied Space	\$(^	10.95)				-				\$ (10.95)
GN-35-Agriculture Employee Housing & Ionprofit Group Living Facility Gas Service										
Basic Service Charge	- \$	8.80								\$ 8.80
Cost per Therm:	Ŧ									ψ 0.00
Summer (June – September)										
First 100	\$.23951	\$.20736	\$.44687	\$.00068	\$.02354	\$.40950	\$.88059
Next 500	Ŧ	.16271	Ŧ	.20736	¥	.37007	.00068	.02354	.40950	.80379
Next 2,400		.08831		.20736		.29567	.00068	.02354	.40950	.72939
Over 3,000	(.00917)		.20736		.19819	.00068	.02354	.40950	.63191
Winter (October – May)	(0700				.02004	0300	.05191
First 100	\$.23447	\$.23256	\$.46703	\$.00068	\$.02354	\$.40950	\$.90075
Next 500		.15767	Ψ	.23256	Ψ	.39023	00008 پ 86000.	۰02354 02354.	\$.40950 .40950	.82395
Next 2,400		.08327		.23256		.31583	.00068	.02354 .02354		
Over 3,000	(.00327		.23256		.21835		.02354 .02354	.40950 .40950	.74955 .65207
	(.	.01421)		.20200		.21000	.00000	.02334	.40930	.05207
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STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Canceling

o 1 - 1 - 1 - 1 - 1 - 1	Southwest	Charges [3] and	Subtotal Gas	Other Su	rcharges		Effective
Schedule No. and Type of Change	Margin	Adjustments	Usage Rate	CPUC	PPP [4]	Gas Cost	Sales Rate
GN-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (June – September)	• •====						
First 100	\$.45360			\$.00068	\$.03747	\$.40950	\$ 1.10861
Next 500	.35760			.00068	.03747	.40950	1.01261
Next 2,400	.26460			.00068	.03747	.40950	.91961
Over 3,000	.14275	.20736	.35011	.00068	.03747	.40950	.79776
Winter (October – May)							
First 100	\$.45360	•	\$.68616	\$.00068	\$.03747	\$.40950	\$ 1.13381
Next 500	.35760		.59016	.00068	.03747	.40950	1.03781
Next 2,400	.26460		.49716	.00068	.03747	.40950	.94481
Over 3,000	.14275	.23256	.37531	.00068	.03747	.40950	.82296
GN-50-Core Natural Gas Service for Motor Vehicles				,			
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							÷ 10.00
Summer (June – September)	\$.07276	\$.19158	\$.26434	\$.00068	\$.03747	\$.40950	\$.71199
Winter (October – May)	.07276	.22271	.29547	.00068	.03747	.40950	.74312
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:	φ20.00						φ 25.00
Summer (June – September)	\$.76217	\$.19158	\$.95375	\$ 00068	¢ 02747	\$.40950	¢ 1 40140
Winter (October – May)	.76217	.21965	98182. 98182.	.00068	.03747	.40950	\$ 1.40140 1.42947
		.21000	.00102	.00000	.00141	.40300	1.42347
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.09015	\$.20736	\$.29751	\$.00068		\$.40950	\$.70769
Winter (October – May)	.09015	.23256	.32271	.00068		.40950	\$.73289
N-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							,
Summer (June – September)	\$.14698	\$.00894	\$.15592	\$.00068	\$.03747		\$.19407
Winter (October – May)	.14698	.00894		.00068			.19407
FF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00426
							\$.00426
IHPS-Master-Metered Mobile Home Park Safety							
nspection Provision							
MHPS Surcharge per Space per Month							\$.21000
		ed by	D-4	e Filed	Octo	oer 30, 2	2012

er ino.__ Decision No.

John P. Hester Senior Vice President

Effective _ November 1, 2013 Resolution No.

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES</u> [1] [2]

	Southwest	Charges [3] and	Subtotal Gas	Other St	urcharges		Effective
Schedule No. and Type of Change	Margin		Usage Rate	CPUC	PPP [4]	Gas Cost	Sales Rate

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00263 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Canceling

	GN-10, GN-12, GN-20, GN-25	GN-15	GN-35, GN-40	GN-50	GN-60	GN-66	GN-70
Upstream Interstate Charges							
Reservation	\$.19734	\$.19890	\$.19072	\$.17494	\$.17494	\$.19072	
Storage	.02375	.02394					
Summer			.00000	.00000	.00000	.00000	
Winter			.02520	.03113	.02807	.02520	
FCAM Balancing Account Adjustment *	.01664	.01664	.01664	.01664	.01664	.01664	\$.00894
Total Rate Adjustment	\$.23773	\$.23948					
Total Rate Adjustment (Summer)			\$.20736	\$.19158	\$.19158	\$.20736	\$.00894
Total Rate Adjustment (Winter)			\$.23256	\$.22271	\$.21965	\$.23256	\$.00894

* The FCAM surcharge includes an amount of \$.00894 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00093> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Advice Letter No._____924

Issued by John P. Hester Senior Vice President Date Filed <u>October 30, 2012</u> Effective <u>November 1, 2013</u> Resolution No.

<u>35th Revised</u> Cal. P.U.C. Sheet No. <u>71</u> <u>34th Revised</u> Cal. P.U.C. Sheet No. <u>71</u>

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

Canceling

• • • • • • • • •	So	uthwest	Ulla	irges [2] and	Subt	otal Gas	Other Su	rcharges		E	ffective
Schedule No. and Type of Change	N	largin	Adju	stments	Usa	ge Rate	CPUC	PPP [3]	Gas Cost	Sa	les Rate
SLT-10-Residential Gas Service											
Basic Service Charge	\$	5.00								\$	5.00
Cost per Therm:											
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.41500	\$.86862
Tier II		.26719		.24924		.51643	.00068	.03747	.41500	\$.96958
SLT-12-CARE Residential Gas Service											
Basic Service Charge	\$	4.00								\$	4.00
Cost per Therm:											
Baseline Quantities	\$.00014	\$.24924	\$.24938	\$.00068	\$.02354	\$.41500	\$.68860
Tier II		.08090		.24924		.33014	.00068	.02354	.41500	•	.76936
SLT-15-Secondary Residential Gas Service											
Basic Service Charge	- \$	6.00								\$	6.00
Cost per Therm:	\$.25130	\$.25100	\$.50230	\$.00068	\$.03747	\$.41500	\$.95545
- -	•				Ŧ		+	÷	÷	¥	
SLT-20-Multi-Family Master-Metered Gas Service											
Basic Service Charge	- \$ 1	1.00								\$	11.00
Cost per Therm:	Ψ									φ	11.00
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.41500	¢	06060
Tier II	φ	.26719	φ	.24924	φ	.51643		۵.03747 03747.	\$.41500 .41500	\$ \$.86862 .96958
GLT-25-Multi-Family Master-Metered Gas Service-Submetered											
Basic Service Charge	\$1	1.00								\$	11.00
Cost per Therm:											
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.41500	\$.86862
Tier II		.26719		.24924		.51643	.00068	.03747	.41500	\$.96958
Submetered Discount per Occupied Space	\$_((5.65)								\$	(5.65)
CT-35-Agriculture Employee Housing & Ionprofit Group Living Facility Gas Service											
Basic Service Charge	- \$	8.80								\$	8.80
Cost per Therm:	¥	2.20								Ψ	0.00
Summer (May – October)											
First 100	\$.03027	\$.21845	\$.24872	\$.00068	\$.02354	\$.41500	\$.68794
Next 500	Ψ	.01827	Ψ	.21845	Ψ	.23672	00008. پ 86000.	÷ .02354. 02354.	.41500	ψ	.67594
Next 2,400		.00627		.21845		.22472		.02354	.41500		.66394
Over 3,000	(01290)		.21845		.20555	.00008	.02354	.41500		.64477
Winter (November – April)	(.	51230)		.21040		.20000	.00000	.02004	.41500		.04477
First 100	\$.02516	¢	24200	¢	26015	¢ 00060	¢ 00054	¢ 44500	ሱ	70007
Next 500		.02516	\$.24399	\$.26915	\$.00068	\$.02354	\$.41500	\$.70837
Next 2,400				.24399		.25715	.00068	.02354	.41500		.69637
Over 3,000		.00116		.24399		.24515	.00068	.02354	.41500		.68437
Over 5,000	(.	01801)		.24399		.22598	.00068	.02354	.41500		.66520
								Oatal	hor 20		
				sued b			Date Filed		<u>ber 30, 1</u>		
vice Letter No924			Johr	n P. He	ster		Effective	Nove	mber 1,	20	13

35th Revised Cal. P.U.C. Sheet No. 72 34th Revised Cal. P.U.C. Sheet No. 72

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

Canceling

	Southwest	Charges [2] and	Subtotal Gas	Other Su	ircharges		Effective
Schedule No. and Type of Change	Margin	Adjustments	Usage Rate	CPUC	PPP [3]	Gas Cost	Sales Ra
SLT-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.0
Cost per Therm:							·
Summer (May – October)							
First 100	\$.19620	\$.21845	\$.41465	\$.00068	\$.03747	\$.41500	\$.867
Next 500	.18120	.21845	.39965	.00068	.03747	.41500	.852
Next 2,400	.16620	.21845	.38465	.00068	.03747	.41500	.837
Over 3,000	.14224	.21845	.36069	.00068	.03747	.41500	.813
Winter (November – April)							
First 100	\$.19620	\$.24399	\$.44019	\$.00068	\$.03747	\$.41500	\$.893
Next 500	.18120	.24399	.42519	.00068	.03747	.41500	.878
Next 2,400	.16620	.24399	.41019	.00068	.03747	.41500	.863
Over 3,000	.14224	.24399	.38623	.00068	.03747	.41500	.839
LT-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$11.00						\$ 11.0
Cost per Therm:							, .
Summer (May – October)	\$.14348	\$.20246	\$.34594	\$.00068	\$.03747	\$.41500	\$.799
Winter (November – April)	.14348	.23401	.37749	.00068	.03747	.41500	.830
LT-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$11.00						\$ 11.0
Cost per Therm:	ψ11.00						φ Π.Ο
Summer (May – October)	\$.16331	\$.20246	\$.36577	¢ 00069	¢ 02747	¢ /1500	¢ 010
Winter (November – April)	.16331	.23091	39422.	.00068	.03747	41500. \$ 41500.	818! 847:
SLT-66-Core Small Electric Power Generation Gas							
Basic Service Charge	\$ 11.00						\$ 11.0
Cost per Therm:							
Summer (May – October)	\$.09546	\$.21845	\$.31391	\$.00068		\$.41500	\$.729
Winter (November – April)	.09546	.24399	.33945	.00068		.41500	\$.755
LT-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.0
Cost per Therm:							
Summer (May – October)	\$.13507	\$.01737	\$.15244	\$.00068	\$.03747		\$.190
Winter (November – April)	.13507	.01737		.00068			.190
FF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$008
IHPS-Master-Metered Mobile Home Park Safety spection Provision							
MHPS Surcharge per Space per Month							\$.210

Advice Letter No. 924 Decision No. John P. Hester Senior Vice President Date Filed <u>October 30, 2013</u> Effective <u>November 1, 2013</u> Resolution No.

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES</u> [1]

	Southwest	Charges [2] and	Subtotal Gas	Other St	urcharges		Effective
Schedule No. and Type of Change	Margin	Adjustments	Usage Rate	CPUC	PPP [3]	Gas Cost	Sales Rate

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.0.00267 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Canceling

	SLT-10, SLT-12, SLT-20, SLT-25	SLT-15	SLT-35, SLT-40, SLT-66	SLT-50	SLT-60	SLT-70
Upstream Interstate Charges						
Reservation	\$.20000	\$.20157	\$.19328	\$.17729	\$.17729	
Storage	.02407	.02426				
Summer			.00000	.00000	.00000	
Winter			.02554	.03155	.02845	
FCAM Balancing Account Adjustment *	.02517	.02517	.02517	.02517	.02517	\$.01737
Total Rate Adjustment	\$.24924	\$.25100				
Total Rate Adjustment (Summer)			\$.21845	\$.20246	\$.20246	\$.01737
Total Rate Adjustment (Winter)			\$.24399	\$.23401	\$.23091	\$.01737

* The FCAM surcharge includes an amount of \$0.01737 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00093> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Advice Letter No._____924____ Decision No._____ Issued by John P. Hester Senior Vice President Date Filed October 30, 2013 Effective November 1, 2013 Resolution No. Т

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

Cost of Gas	\$.38882
F&U	.00702
Total	\$.39584
Northern California	
Cost of Gas F&U	\$.40508 00442
Total	\$.40950
South Lake Tahoe	
Cost of Gas	\$.40508
F&U	.00992
Total	\$.41500

		Issued by
Advice Letter No	924	John P. Hester
Decision No		Senior Vice President

October 30, 2013 Date Filed November 1, 2013 Effective Resolution No.

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Description (a)	Amount (b)	Line No.
<u>Southern California</u> Projected Cost of Gas [1] Monthly Account No. 191 Surcharge [2] Subtotal	\$ 0.39001 (0.00119) \$ 0.38882	1 2 3
Franchise & Uncollectibles @ 1.8067% [3]	0.00702	4
Total November Core Procurement Charge	\$ 0.39584	5
Northern California Projected Cost of Gas [4] Monthly Account No. 191 Surcharge [5] Subtotal Franchise & Uncollectibles @ 1.0906% [3] Total November Core Procurement Charge	\$ 0.41328 (0.00820) \$ 0.40508 0.00442 \$ 0.40950	6 7 8 9 10
South Lake Tahoe Projected Cost of Gas [4] Monthly Account No. 191 Surcharge [5] Subtotal Franchise & Uncollectibles @ 2.4488% [3] Total November Core Procurement Charge [1] Schedule I, Sheet 2. [2] Schedule I, Sheet 4.	\$ 0.41328 (0.00820) \$ 0.40508 0.00992 \$ 0.41500	11 12 13 14 15
	(a) <u>Southern California</u> Projected Cost of Gas [1] Monthly Account No. 191 Surcharge [2] Subtotal Franchise & Uncollectibles @ 1.8067% [3] Total November Core Procurement Charge <u>Northern California</u> Projected Cost of Gas [4] Monthly Account No. 191 Surcharge [5] Subtotal Franchise & Uncollectibles @ 1.0906% [3] Total November Core Procurement Charge <u>South Lake Tahoe</u> Projected Cost of Gas [4] Monthly Account No. 191 Surcharge [5] Subtotal Franchise & Uncollectibles @ 2.4488% [3] Total November Core Procurement Charge [1] Schedule I, Sheet 2. [2] Schedule I, Sheet 4.	(a)(b)Southern California Projected Cost of Gas [1] Monthly Account No. 191 Surcharge [2] Subtotal\$ 0.39001 (0.00119) \$ 0.38882Franchise & Uncollectibles @ 1.8067% [3]0.00702 \$ 0.39584Total November Core Procurement Charge\$ 0.39584Northern California Projected Cost of Gas [4] Subtotal\$ 0.41328 (0.00820) \$ 0.40508Franchise & Uncollectibles @ 1.0906% [3]0.00442 \$ 0.40508Franchise & Uncollectibles @ 1.0906% [3] Total November Core Procurement Charge\$ 0.40950South Lake Tahoe Projected Cost of Gas [4] Monthly Account No. 191 Surcharge [5] Subtotal\$ 0.41328 (0.00820) \$ 0.40950South Lake Tahoe Projected Cost of Gas [4] Monthly Account No. 191 Surcharge [5] Subtotal\$ 0.41328 (0.00820) \$ 0.40950South Lake Tahoe Projected Cost of Gas [4] Monthly Account No. 191 Surcharge [5] Subtotal\$ 0.41328 (0.00820) \$ 0.40508Franchise & Uncollectibles @ 2.4488% [3] Total November Core Procurement Charge\$ 0.41320 (0.00820) \$ 0.40508Franchise & Uncollectibles @ 2.4488% [3] Total November Core Procurement Charge\$ 0.41500[1] Schedule I, Sheet 2.\$ 0.41500

SOUTHWEST GAS CORPORATION CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES FOR THE MONTH OF NOVEMBER 2013

[3] Order Approving Southwest Application 07-12-022 (D.08-11-048).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

SOUTHWEST GAS CORPORATION SOUTHERN CALIFORNIA CALCULATION OF PROJECTED MONTHLY GAS COST FOR THE MONTH OF NOVEMBER 2013

Line			Average Cost		Line
No.	Description	Dth	Per Unit	Amount	No.
	(a)	(b)	(c)	(d)	
	City Gate Demand and Storage Injections				
1	Total City Gate Demand	843,111			1
2	Purchases for Storage Injection (@ City Gate) [1]	0			2
3	Carryover from Previous Month (Dth)	(47,813)			3
4	Total Demand and Storage Injections	795,298			4
	Southern California Gas Purchases into El Paso Mainline				
5	Term Purchases	73,620	\$ 3.7325	\$ 274,785	5
6	First of Month Purchases [2]	171,780	\$ 3.6917	\$ 634,163	6
7	Spot Purchases [2]	0	\$ 0.0000	\$ 0	7
8	In Kind Fuel	(5,399)	\$ 0.0000	\$ 0	8
9	El Paso Variable Transmission	240,001	\$ 0.0320	\$ 7,687	9
10	El Paso Basin Gas delivered to California Border	240,001	\$ 3.8193	\$ 916,635	10
	Southern California Basin Gas Purchases into Transwestern				
11	Term Purchases	382,848	\$ 3.9262	\$1,503,124	11
12	First of Month Purchases [2]	168,450	\$ 3.6560	\$ 615,853	12
13	Spot Purchases [2]	0	\$ 0.0000	\$ 0	13
14	In Kind Fuel	(11,302)	\$ 0.0000	\$0	14
15	Transwestern Variable Transmission	539,996	\$ 0.0129	\$ 6,966	15
16	Transwestern Basin Gas Delivered to California Border	539,996	\$ 3.9370	\$2,125,943	16
	Southern California Border Gas Purchases				
17	Term Purchases	0	\$ 0.0000	\$0	17
18	First of Month Purchases [2]	15,300	\$ 0.0000 \$ 3.8670	\$	18
19	Spot Purchases [2]	15,500	\$ 0.0000	\$ 59,165 \$ 0	10
20	Total Border Gas Purchases	15,300	\$ 3.8670	\$ 59,165	20
20	Total Dorder Gas Fulcilases	15,500	φ 3.8070	\$ 59,105	20
	Storage Withdrawals				
21	Projected Volume	0	\$ 0.0000	\$0	21
22	O&M Withdrawal Variable Charge	0	\$ 0.0000	\$ 0	22
23	Total Average Cost of Gas	0	\$ 0.0000	\$ 0	23
24	Total Cost of Gas at City Gate [3]	795,298	\$ 3.9001	\$3,101,743	24
27		100,200	ψ 0.0001	ψ <u>υ</u> , ιυτ, / 4 υ	27

Does not include gas scheduled directly to storage.
 Based on October 15, 2013, first of the month forwards.

[3] Excludes storage and interstate pipeline fixed charges and intrastate transportation.

SOUTHWEST GAS CORPORATION NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT CALCULATION OF PROJECTED MONTHLY GAS COST FOR THE MONTH OF NOVEMBER 2013

			Average		
Line			Cost		Line
No.	Description	Dth	Per Unit	Amount	No.
	(a)	(b)	(C)	(d)	
1	Total City Gate Demand (Net)	468,999			1
2	Projected Purchases Into NWPL [2]	96,754	\$ 4.8883	\$ 472,960	2
3	Projected Purchases Into Tuscarora [2]	137,260	4.0138	550,930	3
4	Projected Purchases Into Paiute [2]	242,470	3.7560	910,710	4
5	Total Projected Gas Purchases into Mainline		\$ 4.1250	\$ 1,934,600	5
	Transportation Cost				
6	NWPL Volumetric Charge [1]	95,206	\$ 0.0312	\$ 2,970	6
7	Paiute Volumetric Charge [3]	468,999	0.0012	563	7
8	Tuscarora Volumetric Charge [4]	137,260	0.0012	165	8
9	Total Transportation Variable Cost		\$ 0.0079	\$ 3,698	9
	Total Cost at the City Gate				
10	(Excluding LNG and Pipeline Fixed Charges)	468,999	\$ 4.1328	\$ 1,938,298	10
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[1] NWPL less in-kind fuel at 1.60%.

[2] Based on October 15, 2013, first of the month forwards.

[3] Paiute less in-kind fuel at 1.25%.

[4] Tuscarora less in-kind fuel at 0.00%.

SOUTHWEST GAS CORPORATION SOUTHERN CALIFORNIA CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS FOR THE MONTH OF NOVEMBER 2013

Line No.	Description	Estimated October Activity		ovember urcharge	Line No.
	(a)	(b)		(c)	
1	Acct. No. 191 Ending Balance for September 2013		\$	965,463	1
2 3 4	August Imbalance Traded Into Storage (therms) September Imbalance Traded into Storage (therms) Adjusted Ending Balance		\$	(558,585) (535,904) (129,026)	2 3 4
5 6 7	September Rate October Rate Average Rate	\$ (0.01045) (0.00599) \$ (0.00822)			5 6 7
8	Estimated October Sales	3,584,597			8
9	Estimated October Acct. No. 191 Activity (Line 7 x Line 8)		\$	29,465	9
10	Estimated October Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		\$	(99,561)	10
11	Twelve Months Projected Sales		8	3,716,794	11
12	November Surcharge (Line 10 / Line 11)		\$	(0.00119)	12

SOUTHWEST GAS CORPORATION NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT FOR THE MONTH OF NOVEMBER 2013

Line No.	Description	Estimated October Activity	November Surcharge	Line No.
	(a)	(b)	(c)	
1	Acct. No. 191 Ending Balance for September 2013		\$ (384,521)	1
2	September Rate	\$(0.00350)		2
3	October Rate	(0.00680)		3
4	Average Rate	\$(0.00515)		4
5	Estimated October Sales	2,016,989		5
6	Estimated October Acct. No. 191 Activity (Line 4 x Line 5)		\$ 10,387	6
7	Estimated October Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		\$ (374,134)	7
8	Twelve Months Projected Sales		45,653,065	8
9	November Surcharge (Line 7 / Line 8)		\$ (0.00820)	9

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SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF NOVEMBER 2013

Line No.	Description (a)	(\$/therm) (b)	Line No.
	Southern California		(-)	
1	Estimated Cost of Gas [1]	\$	0.39001	1
2	Franchise Tax @ 1.4595% [2]	\$	0.00569	2
	Northern California			
3	Estimated Cost of Gas [1]	\$	0.41328	3
4	Franchise Tax @ 1.0306% [2]	\$	0.00426	4
5	South Lake Tahoe Estimated Cost of Gas [1]	\$	0.41328	5
6	Franchise Tax @ 2.0490% [2]	\$	0.00847	6

[1] Schedule I, Sheet 1. [2] Order Approving Southwest Application 07-12-022 (D.08-11-048).

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY

ENERGY UTILITY

MUST BE COMPLE	TED BY UTILITY (At	ach additional pages as needed)		
Company name/CPUC Utility No. Southwest Gas Corporation (U 905 G)				
Utility type:	Contact Person:	Edward Gieseking		
🗆 ELC 🛛 🖬 GAS	Phone #: (702) 36	54-3271		
□ PLC □ HEAT □ WATER	E-mail: ed. giesek			
EXPLANATION OF UTILITY T	YPE	(Date Filed/ Received Stamp by CPUC)		
ELC = ElectricGAS = GasPLC = PipelineHEAT = Heat	WATER = Water			
Advice Letter (AL) #: <u>924</u>				
customers and the Transportation noncore customers in Southwest'	n Franchise Fee (T s California Servic California and Sor	cable to Schedule No. GCP for core FF) Surcharges applicable to core and ce Areas. Additionally a technical correction of Lake Tahoe Statement of Rates to estream Interstate Charges.		
Keywords (choose from CPUC listing	g): Increase Rates	in So. CA, No. CA, & So. Lake Tahoe		
AL filing type: 🛛 Monthly 🗆 Quarter	ly 🗆 Annual 🗆 Or	ne-Time 🛛 Other		
If AL filed in compliance with a Com	mission order, indi	cate relevant Decision/Resolution #:		
Does AL replace a withdrawn or reje	ected AL? If so, ide	ntify the prior AL <u>Not applicable</u>		
Summarize differences between the	AL and the prior w	ithdrawn or rejected AL ¹ : Not applicable		
Resolution Required? 🗆 Yes 🛛 No				
Requested effective date: November		No. of tariff sheets: 10		
Estimated system annual revenue el				
		A, 2.43% No. CA and 3.42 % So. Lake Tahoe		
When rates are affected by AL, inclu classes (residential, small commerci	de attachment in A al, large C/I, agricu	L showing average rate effects on customer ultural, lighting).		
Tariff schedules affected: Schedule	e No. GCP – Gas Pr	ocurement for Core Customers		
Service affected and changes propos	ed ¹ :See 'Subject o	f AL' above		
Pending advice letters that revise the	e same tariff sheets	: <u>Not applicable</u>		
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:				
CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Ave., San Francisco, CA 94102 mas@cpuc.ca.gov and jnj@cpuc.ca	gov	Utility Info (including e-mail) Mr. Justin Lee Brown, Vice-Pres./Pricing Southwest Gas Corporation P. O. Box 98510 Las Vegas, NV 89193-8510 <u>Justin.Brown@swgas.com</u> Facsimile: 702-222-1475		

 $^{\rm 1}$ Discuss in AL if more space is needed.