

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



January 31, 2014

Advice Letter 929-G

Don Soderberg, Vice-President/Pricing
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

Subject: To Update Procurement Charges Applicable to Schedule No. GCP for CORE Customers and the Transportation Franchise Fee Surcharges Applicable to CORE and NonCORE Customers in Southwest's California Service Areas

Dear Mr. Soderberg:

Advice Letter 929-G is effective January 1, 2014.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



SOUTHWEST GAS CORPORATION

Justin Lee Brown , Vice President/Regulatory Affairs

December 30, 2013

ATTN: Tariff Unit, Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 929

Enclosed herewith is one (1) copy of Southwest Gas Corporation's Advice Letter No. 929, together with California Gas Tariff Sheet Nos. 65-73 and 123.

Sincerely,

Justin Lee Brown
Vice President/Regulatory Affairs

JLB:os
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 929

December 30, 2013

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest Gas) (U 905 G) tenders herewith for filing the following tariff sheets:

California Gas Tariff		
<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal.P.U.C.Sheet No.</u>
37th Revised Sheet No. 65	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	36th Revised Sheet No. 65
37th Revised Sheet No. 66	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	36th Revised Sheet No. 66
37th Revised Sheet No. 67	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	36th Revised Sheet No. 67
37th Revised Sheet No. 68	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	36th Revised Sheet No. 68
37th Revised Sheet No. 69	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	36th Revised Sheet No. 69
9th Revised Sheet No. 70	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	8th Revised Sheet No. 70
37th Revised Sheet No. 71	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	36th Revised Sheet No. 71
37th Revised Sheet No. 72	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	36th Revised Sheet No. 72
8th Revised Sheet No. 73	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	7th Revised Sheet No. 73



California Gas Tariff
(Continued)

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal.P.U.C.Sheet No.</u>
33rd Revised Sheet No. 123	Schedule No. GCP – Gas Procurement For Core Customers	32nd Revised Sheet No. 123

Purpose

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest Gas' Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the January 2014 cost of gas, including adjustment for franchises and uncollectibles, is \$0.42892 per therm for Southwest Gas' Southern California Division, \$0.44034 per therm for Southwest Gas' Northern California Division and \$0.44626 per therm for Southwest Gas' South Lake Tahoe District.

The TFF Surcharge rate is \$0.00583 per therm for Southwest Gas' Southern California Division, \$0.00445 per therm for Southwest Gas' Northern California Division and \$0.00884 per therm for Southwest Gas' South Lake Tahoe District.

The attached tariff sheets also include the adjustment to the Public Purpose Program Surcharge filed in Advice Letter (AL) 923 on October 29, 2013.

Effective Date

Advice Letter No. 626 authorized Southwest Gas to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Therefore, Southwest Gas requests the gas cost adjustments be effective January 1, 2014, and believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200



Advice Letter No. 929
Page 3
December 30, 2013

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. Justin Lee Brown
Vice President/Regulatory Affairs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-222-1475

Notice

Pursuant to Energy Industry Rule 3.1(1), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to change gas rates based on changes in the price of gas.

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest Gas is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Communications regarding this filing should be directed to:

Ed Giesecking
Director/Pricing and Tariffs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-364-3271
E-mail: ed.giesecking@swgas.com

Debra S. Gallo
Director/Government and State
Regulatory Affairs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7163
E-mail: debra.gallo@swgas.com

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By Ed D B. Gies for /
Justin Lee Brown

Attachments

DISTRIBUTION LIST

Advice Letter No. 929

In Conformance with General Order 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Liberty Utilities

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

Duane Morris, LLP

Director/Division of Ratepayer Advocates

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Charge	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
GS-10-Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$.54629	\$.12737	\$.67366	\$.00068	\$.15854	\$.42892	\$ 1.26180
Tier II	.70793	.12737	.83530	.00068	.15854	.42892	1.42344
GS-11-Residential Air-Conditioning Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Tier I	\$.54629	\$.12737	\$.67366	\$.00068	\$.15854	\$.42892	\$ 1.26180
Tier II	.70793	.12737	.83530	.00068	.15854	.42892	1.42344
Air-Conditioning	.32282	.12737	.45019	.00068	.15854	.42892	1.03833
GS-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$.32577	\$.12737	\$.45314	\$.00068	\$.02398	\$.42892	\$.90672
Tier II	.45509	.12737	.58246	.00068	.02398	.42892	1.03604
GS-15-Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:							
Baseline Quantities	\$.85149	\$.12546	\$.97695	\$.00068	\$.15854	\$.42892	\$ 1.56509
GS-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.54629	\$.12737	\$.67366	\$.00068	\$.15854	\$.42892	\$ 1.26180
Tier II	.70793	.12737	.83530	.00068	.15854	.42892	1.42344
GS-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.54629	\$.12737	\$.67366	\$.00068	\$.15854	\$.42892	\$ 1.26180
Tier II	.70793	.12737	.83530	.00068	.15854	.42892	1.42344
Submetered Discount per Occupied Space	\$ (8.35)						\$ (8.35)
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
Summer (May – October)							
First 100	\$.27184	\$.11254	\$.38438	\$.00068	\$.02398	\$.42892	\$.83796
Next 500	.18904	.11254	.30158	.00068	.02398	.42892	.75516
Next 2,400	.11424	.11254	.22678	.00068	.02398	.42892	.68036
Over 3,000	(.00894)	.11254	.10360	.00068	.02398	.42892	.55718
Winter (November – April)							
First 100	\$.26863	\$.12858	\$.39721	\$.00068	\$.02398	\$.42892	\$.85079
Next 500	.18583	.12858	.31441	.00068	.02398	.42892	.76799
Next 2,400	.11103	.12858	.23961	.00068	.02398	.42892	.69319
Over 3,000	(.01215)	.12858	.11643	.00068	.02398	.42892	.57001

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Charge	Southwest Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		and Adjustments			CPUC	PPP [3]		
GS-40-Core General Gas Service								
Basic Service Charge	\$11.00							\$ 11.00
Cost per Therm:								
Summer (May – October)								
First 100	\$.47516	\$.11254	\$.58770	\$.00068	\$.15854	\$.42892		\$ 1.17584
Next 500	.37166	.11254	.48420	.00068	.15854	.42892		1.07234
Next 2,400	.27816	.11254	.39070	.00068	.15854	.42892		.97884
Over 3,000	.12419	.11254	.23673	.00068	.15854	.42892		.82487
Winter (November – April)								
First 100	\$.47516	\$.12858	\$.60374	\$.00068	\$.15854	\$.42892		\$ 1.19188
Next 500	.37166	.12858	.50024	.00068	.15854	.42892		1.08838
Next 2,400	.27816	.12858	.40674	.00068	.15854	.42892		.99488
Over 3,000	.12419	.12858	.25277	.00068	.15854	.42892		.84091
GS-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$25.00							\$ 25.00
Cost per Therm:								
Summer (May – October)	\$.10125	\$.10791	\$.20916	\$.00068	\$.15854	\$.42892		\$.79730
Winter (November – April)	.10125	.11668	.21793	.00068	.15854	.42892		.80607
GS-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$25.00							\$ 25.00
Cost per Therm:								
Summer (May – October)	\$.14743	\$.10841	\$.25584	\$.00068	\$.15854	\$.42892		\$.84398
Winter (November – April)	.14743	.12809	.27552	.00068	.15854	.42892		.86366
GS-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm:								
Summer (May – October)	\$.10800	\$.10860	\$.21660	\$.00068		\$.42892		\$.64620
Winter (November – April)	.10800	.12447	.23247	.00068		.42892		.66207
GS-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00							\$ 100.00
Cost per Therm:								
Summer (May – October)	\$.10080	\$.06673	\$.16753	\$.00068	\$.15854			\$.32675
Winter (November – April)	.10080	.06673	.16753	.00068	.15854			.32675
GSR-Sale for Resale Natural Gas Service								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm:								
Summer (May – October)								
First 100	\$.47516	\$.11254	\$.58770	\$.00068		\$.42892		\$ 1.01730
Next 500	.37166	.11254	.48420	.00068		.42892		.91380
Next 2,400	.27816	.11254	.39070	.00068		.42892		.82030
Over 3,000	.12419	.11254	.23673	.00068		.42892		.66633
Winter (November – April)								
First 100	\$.47516	\$.12858	\$.60374	\$.00068		\$.42892		\$ 1.03334
Next 500	.37166	.12858	.50024	.00068		.42892		.92984
Next 2,400	.27816	.12858	.40674	.00068		.42892		.83634
Over 3,000	.12419	.12858	.25277	.00068		.42892		.68237

SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

37th Revised Cal. P.U.C. Sheet No. 67

36th Revised Cal. P.U.C. Sheet No. 67

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Charge	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00583
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00291 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GS-10, GS-11, GS-12, GS-20, GS-25	GS-15	GS-35, GS-40, GSR	GS-50	GS-60	GS-66	GS-70
Upstream Intrastate Charges							
Storage	\$.01273	\$.01238					
Summer			\$.00109	\$.00033	\$.00083	\$.00102	
Winter			.01713	.00910	.02051	.01689	
Variable	.01997	.01997	.01997	.01997	.01997	.01997	\$.01997
Interstate Reservation/Firm Access Charge	.04195	.04039	.03876	.03489	.03489	.03489	
Balancing Account Adjustments							
FCAM*	.05158	.05158	.05158	.05158	.05158	.05158	.04562
ITCAM	.00114	.00114	.00114	.00114	.00114	.00114	.00114
Total Rate Adjustment	\$.12737	\$.12546					
Total Rate Adjustment (Summer)			\$.11254	\$.10791	\$.10841	\$.10860	\$.06673
Total Rate Adjustment (Winter)			\$.12858	\$.11668	\$.12809	\$.12447	\$.06673

* The FCAM surcharge includes an amount of \$.04562 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.06575> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Advice Letter No. 929
 Decision No. _____

Issued by
 Justin Lee Brown
 Vice President

Date Filed December 30, 2013
 Effective January 1, 2014
 Resolution No. _____

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [4]		
GN-10-Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03813	\$.44034	\$ 1.28558
Tier II	.67941	.23773	.91714	.00068	.03813	.44034	1.39629
GN-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$.31935	\$.23773	\$.55708	\$.00068	\$.02398	\$.44034	\$ 1.02208
Tier II	.40791	.23773	.64564	.00068	.02398	.44034	1.11064
GN-15-Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:	\$.70491	\$.23948	\$.94439	\$.00068	\$.03813	\$.44034	\$ 1.42354
GN-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03813	\$.44034	\$ 1.28558
Tier II	.67941	.23773	.91714	.00068	.03813	.44034	1.39629
GN-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03813	\$.44034	\$ 1.28558
Tier II	.67941	.23773	.91714	.00068	.03813	.44034	1.39629
Submetered Discount per Occupied Space	\$(10.95)						\$ (10.95)
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
Summer (June – September)							
First 100	\$.23334	\$.20736	\$.44070	\$.00068	\$.02398	\$.44034	\$.90570
Next 500	.15654	.20736	.36390	.00068	.02398	.44034	.82890
Next 2,400	.08214	.20736	.28950	.00068	.02398	.44034	.75450
Over 3,000	(.01534)	.20736	.19202	.00068	.02398	.44034	.65702
Winter (October – May)							
First 100	\$.22830	\$.23256	\$.46086	\$.00068	\$.02398	\$.44034	\$.92586
Next 500	.15150	.23256	.38406	.00068	.02398	.44034	.84906
Next 2,400	.07710	.23256	.30966	.00068	.02398	.44034	.77466
Over 3,000	(.02038)	.23256	.21218	.00068	.02398	.44034	.67718

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [4]		
GN-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (June – September)							
First 100	\$.45360	\$.20736	\$.66096	\$.00068	\$.03813	\$.44034	\$ 1.14011
Next 500	.35760	.20736	.56496	.00068	.03813	.44034	1.04411
Next 2,400	.26460	.20736	.47196	.00068	.03813	.44034	.95111
Over 3,000	.14275	.20736	.35011	.00068	.03813	.44034	.82926
Winter (October – May)							
First 100	\$.45360	\$.23256	\$.68616	\$.00068	\$.03813	\$.44034	\$ 1.16531
Next 500	.35760	.23256	.59016	.00068	.03813	.44034	1.06931
Next 2,400	.26460	.23256	.49716	.00068	.03813	.44034	.97631
Over 3,000	.14275	.23256	.37531	.00068	.03813	.44034	.85446
GN-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.07276	\$.19158	\$.26434	\$.00068	\$.03813	\$.44034	\$.74349
Winter (October – May)	.07276	.22271	.29547	.00068	.03813	.44034	.77462
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.76217	\$.19158	\$.95375	\$.00068	\$.03813	\$.44034	\$ 1.43290
Winter (October – May)	.76217	.21965	.98182	.00068	.03813	.44034	1.46097
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.09015	\$.20736	\$.29751	\$.00068		\$.44034	\$.73853
Winter (October – May)	.09015	.23256	.32271	.00068		.44034	.76373
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (June – September)	\$.14698	\$.00894	\$.15592	\$.00068	\$.03813		\$.19473
Winter (October – May)	.14698	.00894	.15592	.00068	.03813		.19473
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00445
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Change	Southwest Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [4]		

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00263 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GN-10, GN-12, GN-20, GN-25	GN-15	GN-35, GN-40	GN-50	GN-60	GN-66	GN-70
Upstream Interstate Charges							
Reservation	\$.19734	\$.19890	\$.19072	\$.17494	\$.17494	\$.19072	
Storage	.02375	.02394					
Summer			.00000	.00000	.00000	.00000	
Winter			.02520	.03113	.02807	.02520	
FCAM Balancing Account Adjustment *	.01664	.01664	.01664	.01664	.01664	.01664	\$.00894
Total Rate Adjustment	<u>\$.23773</u>	<u>\$.23948</u>					
Total Rate Adjustment (Summer)			<u>\$.20736</u>	<u>\$.19158</u>	<u>\$.19158</u>	<u>\$.20736</u>	<u>\$.00894</u>
Total Rate Adjustment (Winter)			<u>\$.23256</u>	<u>\$.22271</u>	<u>\$.21965</u>	<u>\$.23256</u>	<u>\$.00894</u>

* The FCAM surcharge includes an amount of \$.00894 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00121> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

Schedule No. and Type of Charge	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
SLT-10-Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03813	\$.44626	\$.90054
Tier II	.26719	.24924	.51643	.00068	.03813	.44626	\$ 1.00150
SLT-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$ (.00612)	\$.24924	\$.24312	\$.00068	\$.02398	\$.44626	\$.71404
Tier II	.07465	.24924	.32389	.00068	.02398	.44626	.79481
SLT-15-Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:	\$.25130	\$.25100	\$.50230	\$.00068	\$.03813	\$.44626	\$.98737
SLT-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm:							
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03813	\$.44626	\$.90054
Tier II	.26719	.24924	.51643	.00068	.03813	.44626	\$ 1.00150
SLT-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm:							
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03813	\$.44626	\$.90054
Tier II	.26719	.24924	.51643	.00068	.03813	.44626	\$ 1.00150
Submetered Discount per Occupied Space	\$ (5.65)						\$ (5.65)
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
Summer (May – October)							
First 100	\$.02402	\$.21845	\$.24247	\$.00068	\$.02398	\$.44626	\$.71339
Next 500	.01202	.21845	.23047	.00068	.02398	.44626	.70139
Next 2,400	.00002	.21845	.21847	.00068	.02398	.44626	.68939
Over 3,000	(.01915)	.21845	.19930	.00068	.02398	.44626	.67022
Winter (November – April)							
First 100	\$.01891	\$.24399	\$.26290	\$.00068	\$.02398	\$.44626	\$.73382
Next 500	.00691	.24399	.25090	.00068	.02398	.44626	.72182
Next 2,400	(.00509)	.24399	.23890	.00068	.02398	.44626	.70982
Over 3,000	(.02426)	.24399	.21973	.00068	.02398	.44626	.69065

Advice Letter No. 929
Decision No. _____

Issued by
Justin Lee Brown
Vice President

Date Filed December 30, 2013
Effective January 1, 2014
Resolution No. _____

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

Schedule No. and Type of Charge	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges			Effective Sales Rate
				CPUC	PPP [3]	Gas Cost	
SLT-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)							
First 100	\$.19620	\$.21845	\$.41465	\$.00068	\$.03813	\$.44626	\$.89972
Next 500	.18120	.21845	.39965	.00068	.03813	.44626	.88472
Next 2,400	.16620	.21845	.38465	.00068	.03813	.44626	.86972
Over 3,000	.14224	.21845	.36069	.00068	.03813	.44626	.84576
Winter (November – April)							
First 100	\$.19620	\$.24399	\$.44019	\$.00068	\$.03813	\$.44626	\$.92526
Next 500	.18120	.24399	.42519	.00068	.03813	.44626	.91026
Next 2,400	.16620	.24399	.41019	.00068	.03813	.44626	.89526
Over 3,000	.14224	.24399	.38623	.00068	.03813	.44626	.87130
SLT-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$.14348	\$.20246	\$.34594	\$.00068	\$.03813	\$.44626	\$.83101
Winter (November – April)	.14348	.23401	.37749	.00068	.03813	.44626	.86256
SLT-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$.16331	\$.20246	\$.36577	\$.00068	\$.03813	\$.44626	\$.85084
Winter (November – April)	.16331	.23091	.39422	.00068	.03813	.44626	.87929
SLT-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$.09546	\$.21845	\$.31391	\$.00068		\$.44626	\$.76085
Winter (November – April)	.09546	.24399	.33945	.00068		.44626	.78639
SLT-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (May – October)	\$.13507	\$.01737	\$.15244	\$.00068	\$.03813		\$.19125
Winter (November – April)	.13507	.01737	.15244	.00068	.03813		.19125
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00884
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling 8th Revised Cal. P.U.C. Sheet No. 73
7th Revised Cal. P.U.C. Sheet No. 73

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges			Effective Sales Rate
				CPUC	PPP [3]	Gas Cost	

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00267 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	SLT-10, SLT-12, SLT-20, SLT-25	SLT-15	SLT-35, SLT-40, SLT-66	SLT-50	SLT-60	SLT-70
Upstream Interstate Charges						
Reservation	\$.20000	\$.20157	\$.19328	\$.17729	\$.17729	
Storage	.02407	.02426				
Summer			.00000	.00000	.00000	
Winter			.02554	.03155	.02845	
FCAM Balancing Account Adjustment *	.02517	.02517	.02517	.02517	.02517	\$.01737
Total Rate Adjustment	<u>\$.24924</u>	<u>\$.25100</u>				
Total Rate Adjustment (Summer)			<u>\$.21845</u>	<u>\$.20246</u>	<u>\$.20246</u>	<u>\$.01737</u>
Total Rate Adjustment (Winter)			<u>\$.24399</u>	<u>\$.23401</u>	<u>\$.23091</u>	<u>\$.01737</u>

* The FCAM surcharge includes an amount of \$0.01737 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00121> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Advice Letter No. 929
 Decision No. _____

Issued by
 Justin Lee Brown
 Vice President

Date Filed December 30, 2013
 Effective January 1, 2014
 Resolution No. _____

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

Cost of Gas	\$.42131
F&U	<u>.00761</u>
Total	\$.42892

Northern California

Cost of Gas	\$.43559
F&U	<u>.00475</u>
Total	\$.44034

South Lake Tahoe

Cost of Gas	\$.43559
F&U	<u>.01067</u>
Total	\$.44626

**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF JANUARY 2014**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.39961	1
2	Monthly Account No. 191 Surcharge [2]	0.02170	2
3	Subtotal	<u>\$ 0.42131</u>	3
4	Franchise & Uncollectibles @ 1.8067% [3]	<u>0.00761</u>	4
5	Total January Core Procurement Charge	<u><u>\$ 0.42892</u></u>	5
 <u>Northern California</u>			
6	Projected Cost of Gas [4]	\$ 0.43151	6
7	Monthly Account No. 191 Surcharge [5]	0.00408	7
8	Subtotal	<u>\$ 0.43559</u>	8
9	Franchise & Uncollectibles @ 1.0906% [3]	<u>0.00475</u>	9
10	Total January Core Procurement Charge	<u><u>\$ 0.44034</u></u>	10
 <u>South Lake Tahoe</u>			
11	Projected Cost of Gas [4]	\$ 0.43151	11
12	Monthly Account No. 191 Surcharge [5]	0.00408	12
13	Subtotal	<u>\$ 0.43559</u>	13
14	Franchise & Uncollectibles @ 2.4488% [3]	<u>0.01067</u>	14
15	Total January Core Procurement Charge	<u><u>\$ 0.44626</u></u>	15

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 07-12-022 (D.08-11-048).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF JANUARY 2014**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	1,426,701			1
2	Purchases for Storage Injection (@ City Gate) [1]	0			2
3	Carryover from Previous Month (Dth)	151,639			3
4	Total Demand and Storage Injections	<u>1,578,340</u>			4
<u>Southern California Gas Purchases into El Paso Mainline</u>					
5	Term Purchases	76,284	\$ 3.7325	\$ 284,731	5
6	First of Month Purchases [2]	178,622	\$ 4.2203	\$ 753,836	6
7	Spot Purchases [2]	0	\$ 0.0000	\$ 0	7
8	In Kind Fuel	(5,608)	\$ 0.0000	\$ 0	8
9	El Paso Variable Transmission	<u>249,298</u>	\$ 0.0320	\$ 7,985	9
10	El Paso Basin Gas delivered to California Border	<u>249,298</u>	\$ 4.1980	\$ 1,046,552	10
<u>Southern California Basin Gas Purchases into Transwestern</u>					
11	Term Purchases	395,610	\$ 3.9262	\$ 1,553,228	11
12	First of Month Purchases [2]	174,065	\$ 4.2210	\$ 734,728	12
13	Spot Purchases [2]	0	\$ 0.0000	\$ 0	13
14	In Kind Fuel	(11,678)	\$ 0.0000	\$ 0	14
15	Transwestern Variable Transmission	<u>557,997</u>	\$ 0.0129	\$ 7,198	15
16	Transwestern Basin Gas Delivered to California Border	<u>557,997</u>	\$ 4.1132	\$ 2,295,154	16
<u>Southern California Border Gas Purchases</u>					
17	Term Purchases	0	\$ 0.0000	\$ 0	17
18	First of Month Purchases [2]	62,806	\$ 4.4100	\$ 276,974	18
19	Spot Purchases [2]	0	\$ 0.0000	\$ 0	19
20	Total Border Gas Purchases	<u>62,806</u>	\$ 4.4100	\$ 276,974	20
<u>Storage Withdrawals</u>					
21	Projected Volume	708,239	\$ 3.7961	\$ 2,688,546	21
22	O&M Withdrawal Variable Charge	0	\$ 0.0000	\$ 0	22
23	Total Average Cost of Gas	<u>708,239</u>	\$ 3.7961	\$ 2,688,546	23
24	Total Cost of Gas at City Gate [3]	<u>1,578,340</u>	\$ 3.9961	\$ 6,307,226	24

[1] Does not include gas scheduled directly to storage.

[2] Based on December 17, 2013, first of the month forwards.

[3] Excludes storage and interstate pipeline fixed charges and intrastate transportation.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF JANUARY 2014**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Net)	<u>680,905</u>			1
2	Projected Purchases Into NWPL [1]	132,918	\$ 4.0824	\$ 542,630	2
3	Projected Purchases Into Tuscarora [1]	220,320	4.1575	915,970	3
4	Projected Purchases Into Paiute [1]	<u>343,690</u>	4.2900	<u>1,474,440</u>	4
5	Total Projected Gas Purchases into Mainline		<u>\$ 4.3076</u>	<u>\$ 2,933,040</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	130,791	\$ 0.0312	\$ 4,081	6
7	Paiute Volumetric Charge [3]	680,905	0.0012	817	7
8	Tuscarora Volumetric Charge [4]	<u>220,320</u>	0.0012	264	8
9	Total Transportation Variable Cost		<u>\$ 0.0076</u>	<u>\$ 5,162</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>680,905</u>	<u>\$ 4.3151</u>	<u>\$ 2,938,202</u>	10

[1] Based on December 17, 2013, first of the month forwards.

[2] NWPL less in-kind fuel at 1.60%.

[3] Paiute less in-kind fuel at 2.00%.

[4] Tuscarora less in-kind fuel at 0.00%.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF JANUARY 2014**

Line No.	Description (a)	Estimated December Activity (b)	January Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for November 2013		\$ 1,638,339	1
2	October Imbalance Traded Into Storage (therms)		(16,303)	2
3	November Imbalance Traded Out of Storage (therms)		<u>246,422</u>	3
4	Adjusted Ending Balance		<u>\$ 1,868,459</u>	4
5	November Rate	\$ (0.00119)		5
6	December Rate	<u>0.01033</u>		6
7	Average Rate	<u>\$ 0.00457</u>		7
8	Estimated December Sales	11,257,763		8
9	Estimated December Acct. No. 191 Activity (Line 7 x Line 8)		\$ (51,448)	9
10	Estimated December Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 1,817,011</u>	10
11	Twelve Months Projected Sales		<u>83,716,794</u>	11
12	January Surcharge (Line 10 / Line 11)		<u><u>\$ 0.02170</u></u>	12

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
FOR THE MONTH OF JANUARY 2014**

Line No.	Description (a)	Estimated December Activity (b)	January Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for November 2013		\$ 145,635	1
2	November Rate	\$ (0.00820)		2
3	December Rate	<u>(0.00535)</u>		3
4	Average Rate	<u>\$ (0.00678)</u>		4
5	Estimated December Sales	5,993,626		5
6	Estimated December Acct. No. 191 Activity (Line 4 x Line 5)		\$ 40,607	6
7	Estimated December Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 186,242</u>	7
8	Twelve Months Projected Sales		<u>45,653,065</u>	8
9	January Surcharge (Line 7 / Line 8)		<u><u>\$ 0.00408</u></u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF JANUARY 2014**

Line No.	Description (a)	(\$/therm) (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	<u>\$ 0.39961</u>	1
2	Franchise Tax @ 1.4595% [2]	<u>\$ 0.00583</u>	2
 <u>Northern California</u>			
3	Estimated Cost of Gas [1]	<u>\$ 0.43151</u>	3
4	Franchise Tax @ 1.0306% [2]	<u>\$ 0.00445</u>	4
 <u>South Lake Tahoe</u>			
5	Estimated Cost of Gas [1]	<u>\$ 0.43151</u>	5
6	Franchise Tax @ 2.0490% [2]	<u>\$ 0.00884</u>	6

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 07-12-022 (D.08-11-048).

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type:

ELC GAS

PLC HEAT WATER

Contact Person: **Edward Gieseking**

Phone #: **(702) 364-3271**

E-mail: **ed.gieseking@swgas.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **929**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in Southwest's California Service Areas.**

Keywords (choose from CPUC listing): **Increase Rates in So. CA, No. CA, & So. Lake Tahoe**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable** Summarize differences between the AL and the prior withdrawn or rejected AL¹: **Not applicable** Resolution Required? Yes No

Requested effective date: **January 1, 2014** No. of tariff sheets: 10

Estimated system annual revenue effect: (%): **Not applicable**

Estimated system average rate effect (%): **2.38% So. CA, 5.01% No. CA and 7.07% So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP – Gas Procurement for Core Customers**

Service affected and changes proposed¹: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Utility Info (including e-mail)
Mr. Justin Lee Brown,
Vice-Pres./Regulatory Affairs
Southwest Gas Corporation
P. O. Box 98510
Las Vegas, NV 89193-8510
Justin.Brown@swgas.com
Facsimile: 702-222-1475**

¹ Discuss in AL if more space is needed.