

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



June 13, 2014

Advice Letter 939

Ed Giesecking
Director/Pricing and Tariffs
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

Subject: To Update Procurement Charges Applicable to Schedule No. GCP for Core Customers and the Transportation Franchise Fee (TFF) Surcharges Applicable to Core and Noncore Customers in Southwest's California Service Areas

Dear Mr. Giesecking:

Advice Letter 939 is effective May 1, 2014.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



SOUTHWEST GAS CORPORATION

Justin Lee Brown , Vice President/Regulatory Affairs

April 29, 2014

ATTN: Tariff Unit, Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 939

Enclosed herewith is one (1) copy of Southwest Gas Corporation's Advice Letter No. 939, together with California Gas Tariff Sheet Nos. 65-69, 71-72 and 123.

Sincerely,

Justin Lee Brown
Vice President/Regulatory Affairs

JLB:os
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 939

April 29, 2014

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest Gas) (U 905 G) tenders herewith for filing the following tariff sheets:

Cal. P.U.C. Sheet No.	California Gas Tariff Title of Sheet	Canceling Cal.P.U.C.Sheet No.
42nd Revised Sheet No. 65	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	40th Revised Sheet No. 65
42nd Revised Sheet No. 66	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	40th Revised Sheet No. 66
42nd Revised Sheet No. 67	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	40th Revised Sheet No. 67
42nd Revised Sheet No. 68	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	40th Revised Sheet No. 68
42nd Revised Sheet No. 69	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	40th Revised Sheet No. 69
42nd Revised Sheet No. 71	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	40th Revised Sheet No. 71
42nd Revised Sheet No. 72	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	40th Revised Sheet No. 72
37th Revised Sheet No. 123	Schedule No. GCP - Gas Procurement For Core Customers	36th Revised Sheet No. 123



Advice Letter No. 939
Page 2
April 29, 2014

Purpose

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest Gas' Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the May 2014 cost of gas, including adjustment for franchises and uncollectibles, is \$0.49353 per therm for Southwest Gas' Southern California Division, \$0.48758 per therm for Southwest Gas' Northern California Division and \$0.49413 per therm for Southwest Gas' South Lake Tahoe District.

The TFF Surcharge rate is \$0.00664 per therm for Southwest Gas' Southern California Division, \$0.00459 per therm for Southwest Gas' Northern California Division and \$0.00912 per therm for Southwest Gas' South Lake Tahoe District.

Effective Date

Advice Letter No. 626 authorized Southwest Gas to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Therefore, Southwest Gas requests the gas cost adjustments be effective May 1, 2014, and believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. Justin Lee Brown
Vice President/Regulatory Affairs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-222-1475



Advice Letter No. 939
Page 3
April 29, 2014

Notice

Pursuant to Energy Industry Rule 3.1(1), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to change gas rates based on changes in the price of gas.

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest Gas is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Communications regarding this filing should be directed to:

Ed Giesecking
Director/Pricing and Tariffs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-364-3271
E-mail: ed.giesecking@swgas.com

Debra S. Gallo
Director/Government and State
Regulatory Affairs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7163
E-mail: debra.gallo@swgas.com

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By  for/
Justin Lee Brown

Attachments

DISTRIBUTION LIST

Advice Letter No. 939

In Conformance with General Order 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Liberty Utilities

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

Duane Morris, LLP

Director/Division of Ratepayer Advocates

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Charge	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
GS-10-Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$.54629	\$.12737	\$.67366	\$.00068	\$.15854	\$.49353	\$ 1.32641
Tier II	.70793	.12737	.83530	.00068	.15854	.49353	1.48805
GS-11-Residential Air-Conditioning Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Tier I	\$.54629	\$.12737	\$.67366	\$.00068	\$.15854	\$.49353	\$ 1.32641
Tier II	.70793	.12737	.83530	.00068	.15854	.49353	1.48805
Air-Conditioning	.32282	.12737	.45019	.00068	.15854	.49353	1.10294
GS-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$.31285	\$.12737	\$.44022	\$.00068	\$.02398	\$.49353	\$.95841
Tier II	.44216	.12737	.56953	.00068	.02398	.49353	\$ 1.08772
GS-15-Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:	\$.85149	\$.12546	\$.97695	\$.00068	\$.15854	\$.49353	\$ 1.62970
GS-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.54629	\$.12737	\$.67366	\$.00068	\$.15854	\$.49353	\$ 1.32641
Tier II	.70793	.12737	.83530	.00068	.15854	.49353	1.48805
GS-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.54629	\$.12737	\$.67366	\$.00068	\$.15854	\$.49353	\$ 1.32641
Tier II	.70793	.12737	.83530	.00068	.15854	.49353	1.48805
Submetered Discount per Occupied Space	\$ (8.35)						\$ (8.35)
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
Summer (May – October)							
First 100	\$.25891	\$.11254	\$.37145	\$.00068	\$.02398	\$.49353	\$.88964
Next 500	.17611	.11254	.28865	.00068	.02398	.49353	.80684
Next 2,400	.10131	.11254	.21385	.00068	.02398	.49353	.73204
Over 3,000	(.02186)	.11254	.09068	.00068	.02398	.49353	.60887
Winter (November – April)							
First 100	\$.25571	\$.12858	\$.38429	\$.00068	\$.02398	\$.49353	\$.90248
Next 500	.17291	.12858	.30149	.00068	.02398	.49353	.81968
Next 2,400	.09811	.12858	.22669	.00068	.02398	.49353	.74488
Over 3,000	(.02507)	.12858	.10351	.00068	.02398	.49353	.62170

Advice Letter No. 939
Decision No. _____

Issued by
Justin Lee Brown
Vice President

Date Filed April 29, 2014
Effective May 1, 2014
Resolution No. _____

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Charge	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
GS-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)							
First 100	\$.47516	\$.11254	\$.58770	\$.00068	\$.15854	\$.49353	\$ 1.24045
Next 500	.37166	.11254	.48420	.00068	.15854	.49353	1.13695
Next 2,400	.27816	.11254	.39070	.00068	.15854	.49353	1.04345
Over 3,000	.12419	.11254	.23673	.00068	.15854	.49353	.88948
Winter (November – April)							
First 100	\$.47516	\$.12858	\$.60374	\$.00068	\$.15854	\$.49353	\$ 1.25649
Next 500	.37166	.12858	.50024	.00068	.15854	.49353	1.15299
Next 2,400	.27816	.12858	.40674	.00068	.15854	.49353	1.05949
Over 3,000	.12419	.12858	.25277	.00068	.15854	.49353	.90552
GS-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (May – October)	\$.10125	\$.10791	\$.20916	\$.00068	\$.15854	\$.49353	\$.86191
Winter (November – April)	.10125	.11668	.21793	.00068	.15854	.49353	.87068
GS-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (May – October)	\$.14743	\$.10841	\$.25584	\$.00068	\$.15854	\$.49353	\$.90859
Winter (November – April)	.14743	.12809	.27552	.00068	.15854	.49353	.92827
GS-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Summer (May – October)	\$.10800	\$.10860	\$.21660	\$.00068		\$.49353	\$.71081
Winter (November – April)	.10800	.12447	.23247	.00068		.49353	.72668
GS-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (May – October)	\$.10080	\$.06673	\$.16753	\$.00068	\$.15854		\$.32675
Winter (November – April)	.10080	.06673	.16753	.00068	.15854		.32675
GSR-Sale for Resale Natural Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm:							
Summer (May – October)							
First 100	\$.47516	\$.11254	\$.58770	\$.00068		\$.49353	\$ 1.08191
Next 500	.37166	.11254	.48420	.00068		.49353	.97841
Next 2,400	.27816	.11254	.39070	.00068		.49353	.88491
Over 3,000	.12419	.11254	.23673	.00068		.49353	.73094
Winter (November – April)							
First 100	\$.47516	\$.12858	\$.60374	\$.00068		\$.49353	\$ 1.09795
Next 500	.37166	.12858	.50024	.00068		.49353	.99445
Next 2,400	.27816	.12858	.40674	.00068		.49353	.90095
Over 3,000	.12419	.12858	.25277	.00068		.49353	.74698

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Charge	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00664
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00291 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GS-10, GS-11, GS-12, GS-20, GS-25	GS-15	GS-35, GS-40, GSR	GS-50	GS-60	GS-66	GS-70
Upstream Intrastate Charges							
Storage	\$.01273	\$.01238					
Summer			\$.00109	\$.00033	\$.00083	\$.00102	
Winter			.01713	.00910	.02051	.01689	
Variable	.01997	.01997	.01997	.01997	.01997	.01997	\$.01997
Interstate Reservation/Firm Access Charge	.04195	.04039	.03876	.03489	.03489	.03489	
Balancing Account Adjustments							
FCAM*	.05158	.05158	.05158	.05158	.05158	.05158	.04562
ITCAM	.00114	.00114	.00114	.00114	.00114	.00114	.00114
Total Rate Adjustment	\$.12737	\$.12546					
Total Rate Adjustment (Summer)			\$.11254	\$.10791	\$.10841	\$.10860	\$.06673
Total Rate Adjustment (Winter)			\$.12858	\$.11668	\$.12809	\$.12447	\$.06673

* The FCAM surcharge includes an amount of \$.04562 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.06575> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [4]		
GN-10-Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03813	\$.48758	\$ 1.33282
Tier II	.67941	.23773	.91714	.00068	.03813	.48758	1.44353
GN-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$.30990	\$.23773	\$.54763	\$.00068	\$.02398	\$.48758	\$ 1.05987
Tier II	.39847	.23773	.63620	.00068	.02398	.48758	1.14844
GN-15-Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:	\$.70491	\$.23948	\$.94439	\$.00068	\$.03813	\$.48758	\$ 1.47078
GN-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03813	\$.48758	\$ 1.33282
Tier II	.67941	.23773	.91714	.00068	.03813	.48758	1.44353
GN-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03813	\$.48758	\$ 1.33282
Tier II	.67941	.23773	.91714	.00068	.03813	.48758	1.44353
Submetered Discount per Occupied Space	\$(10.95)						\$(10.95)
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
Summer (June – September)							
First 100	\$.22389	\$.20736	\$.43125	\$.00068	\$.02398	\$.48758	\$.94349
Next 500	.14709	.20736	.35445	.00068	.02398	.48758	.86669
Next 2,400	.07269	.20736	.28005	.00068	.02398	.48758	.79229
Over 3,000	(.02479)	.20736	.18257	.00068	.02398	.48758	.69481
Winter (October – May)							
First 100	\$.21885	\$.23256	\$.45141	\$.00068	\$.02398	\$.48758	\$.96365
Next 500	.14205	.23256	.37461	.00068	.02398	.48758	.88685
Next 2,400	.06765	.23256	.30021	.00068	.02398	.48758	.81245
Over 3,000	(.02983)	.23256	.20273	.00068	.02398	.48758	.71497

Advice Letter No. 939
Decision No. _____

Issued by
Justin Lee Brown
Vice President

Date Filed April 29, 2014
Effective May 1, 2014
Resolution No. _____

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [4]		
GN-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (June – September)							
First 100	\$.45360	\$.20736	\$.66096	\$.00068	\$.03813	\$.48758	\$ 1.18735
Next 500	.35760	.20736	.56496	.00068	.03813	.48758	1.09135
Next 2,400	.26460	.20736	.47196	.00068	.03813	.48758	.99835
Over 3,000	.14275	.20736	.35011	.00068	.03813	.48758	.87650
Winter (October – May)							
First 100	\$.45360	\$.23256	\$.68616	\$.00068	\$.03813	\$.48758	\$ 1.21255
Next 500	.35760	.23256	.59016	.00068	.03813	.48758	1.11655
Next 2,400	.26460	.23256	.49716	.00068	.03813	.48758	1.02355
Over 3,000	.14275	.23256	.37531	.00068	.03813	.48758	.90170
GN-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.07276	\$.19158	\$.26434	\$.00068	\$.03813	\$.48758	\$.79073
Winter (October – May)	.07276	.22271	.29547	.00068	.03813	.48758	.82186
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.76217	\$.19158	\$.95375	\$.00068	\$.03813	\$.48758	\$ 1.48014
Winter (October – May)	.76217	.21965	.98182	.00068	.03813	.48758	1.50821
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.09015	\$.20736	\$.29751	\$.00068		\$.48758	\$.78577
Winter (October – May)	.09015	.23256	.32271	.00068		.48758	.81097
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (June – September)	\$.14698	\$.00894	\$.15592	\$.00068	\$.03813		\$.19473
Winter (October – May)	.14698	.00894	.15592	.00068	.03813		.19473
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00459
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

Schedule No. and Type of Charge	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
SLT-10-Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03813	\$.49413	\$.94841
Tier II	.26719	.24924	.51643	.00068	.03813	.49413	\$ 1.04937
SLT-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$(.01569)	\$.24924	\$.23355	\$.00068	\$.02398	\$.49413	\$.75234
Tier II	.06508	.24924	.31432	.00068	.02398	.49413	.83311
SLT-15-Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:	\$.25130	\$.25100	\$.50230	\$.00068	\$.03813	\$.49413	\$ 1.03524
SLT-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm:							
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03813	\$.49413	\$.94841
Tier II	.26719	.24924	.51643	.00068	.03813	.49413	\$ 1.04937
SLT-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm:							
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03813	\$.49413	\$.94841
Tier II	.26719	.24924	.51643	.00068	.03813	.49413	\$ 1.04937
Submetered Discount per Occupied Space	\$ (5.65)						\$ (5.65)
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
Summer (May – October)							
First 100	\$.01444	\$.21845	\$.23289	\$.00068	\$.02398	\$.49413	\$.75168
Next 500	.00244	.21845	.22089	.00068	.02398	.49413	.73968
Next 2,400	(.00956)	.21845	.20889	.00068	.02398	.49413	.72768
Over 3,000	(.02872)	.21845	.18973	.00068	.02398	.49413	.70852
Winter (November – April)							
First 100	\$.00934	\$.24399	\$.25333	\$.00068	\$.02398	\$.49413	\$.77212
Next 500	(.00266)	.24399	.24133	.00068	.02398	.49413	.76012
Next 2,400	(.01466)	.24399	.22933	.00068	.02398	.49413	.74812
Over 3,000	(.03383)	.24399	.21016	.00068	.02398	.49413	.72895

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

Schedule No. and Type of Charge	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
SLT-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)							
First 100	\$.19620	\$.21845	\$.41465	\$.00068	\$.03813	\$.49413	\$.94759
Next 500	.18120	.21845	.39965	.00068	.03813	.49413	.93259
Next 2,400	.16620	.21845	.38465	.00068	.03813	.49413	.91759
Over 3,000	.14224	.21845	.36069	.00068	.03813	.49413	.89363
Winter (November – April)							
First 100	\$.19620	\$.24399	\$.44019	\$.00068	\$.03813	\$.49413	\$.97313
Next 500	.18120	.24399	.42519	.00068	.03813	.49413	.95813
Next 2,400	.16620	.24399	.41019	.00068	.03813	.49413	.94313
Over 3,000	.14224	.24399	.38623	.00068	.03813	.49413	.91917
SLT-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$.14348	\$.20246	\$.34594	\$.00068	\$.03813	\$.49413	\$.87888
Winter (November – April)	.14348	.23401	.37749	.00068	.03813	.49413	.91043
SLT-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$.16331	\$.20246	\$.36577	\$.00068	\$.03813	\$.49413	\$.89871
Winter (November – April)	.16331	.23091	.39422	.00068	.03813	.49413	.92716
SLT-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$.09546	\$.21845	\$.31391	\$.00068		\$.49413	\$.80872
Winter (November – April)	.09546	.24399	.33945	.00068		.49413	.83426
SLT-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (May – October)	\$.13507	\$.01737	\$.15244	\$.00068	\$.03813		\$.19125
Winter (November – April)	.13507	.01737	.15244	.00068	.03813		.19125
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00912
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

Cost of Gas	\$.48477
F&U	<u>.00876</u>
Total	\$.49353

Northern California

Cost of Gas	\$.48232
F&U	<u>.00526</u>
Total	\$.48758

South Lake Tahoe

Cost of Gas	\$.48232
F&U	<u>.01181</u>
Total	\$.49413

**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF MAY 2014**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.45485	1
2	Monthly Account No. 191 Surcharge [2]	<u>0.02992</u>	2
3	Subtotal	\$ 0.48477	3
4	Franchise & Uncollectibles @ 1.8067% [3]	<u>0.00876</u>	4
5	Total May Core Procurement Charge	<u><u>\$ 0.49353</u></u>	5
 <u>Northern California</u>			
6	Projected Cost of Gas [4]	\$ 0.44500	6
7	Monthly Account No. 191 Surcharge [5]	<u>0.03732</u>	7
8	Subtotal	\$ 0.48232	8
9	Franchise & Uncollectibles @ 1.0906% [3]	<u>0.00526</u>	9
10	Total May Core Procurement Charge	<u><u>\$ 0.48758</u></u>	10
 <u>South Lake Tahoe</u>			
11	Projected Cost of Gas [4]	\$ 0.44500	11
12	Monthly Account No. 191 Surcharge [5]	<u>0.03732</u>	12
13	Subtotal	\$ 0.48232	13
14	Franchise & Uncollectibles @ 2.4488% [3]	<u>0.01181</u>	14
15	Total May Core Procurement Charge	<u><u>\$ 0.49413</u></u>	15

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 07-12-022 (D.08-11-048).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF MAY 2014**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	454,794			1
2	Purchases for Storage Injection (@ City Gate) [1]	245,282			2
3	Less Carryover from Previous Month (Dth)	66,504			3
4	Total Demand and Storage Injections	<u>633,572</u>			4
<u>Southern California Gas Purchases into El Paso Mainline</u>					
5	Term Purchases	0	\$ 0.0000	\$ -	5
6	First of Month Purchases [2]	77,748	\$ 4.4750	\$ 347,922	6
7	Spot Purchases [2]	0	\$ 0.0000	\$ 0	7
8	In Kind Fuel	(2,185)	\$ 0.0000	\$ 0	8
9	El Paso Variable Transmission	<u>75,563</u>	\$ 0.0320	\$ 2,420	9
10	El Paso Basin Gas delivered to California Border	<u>75,563</u>	\$ 4.6364	\$ 350,342	10
<u>Southern California Basin Gas Purchases into Transwestern</u>					
11	Term Purchases	0	\$ 0.0000	\$ -	11
12	First of Month Purchases [2]	569,687	\$ 4.4310	\$ 2,524,283	12
13	Spot Purchases [2]	0	\$ 0.0000	\$ 0	13
14	In Kind Fuel	(11,679)	\$ 0.0000	\$ 0	14
15	Transwestern Variable Transmission	<u>558,008</u>	\$ 0.0129	\$ 7,198	15
16	Transwestern Basin Gas Delivered to California Border	<u>558,008</u>	\$ 4.5366	\$ 2,531,482	16
<u>Southern California Border Gas Purchases</u>					
17	Term Purchases	0	\$ 0.0000	\$ 0	17
18	First of Month Purchases [2]	0	\$ 0.0000	\$ 0	18
19	Spot Purchases [2]	0	\$ 0.0000	\$ 0	19
20	Total Border Gas Purchases	<u>0</u>	\$ 0.0000	\$ -	20
<u>Storage Withdrawals</u>					
21	Projected Volume	0	\$ 0.0000	\$ 0	21
22	O&M Withdrawal Variable Charge	0	\$ 0.0000	\$ 0	22
23	Total Average Cost of Gas	<u>0</u>	\$ 0.0000	\$ 0	23
24	Total Cost of Gas at City Gate [3]	<u>633,572</u>	\$ 4.5485	\$ 2,881,824	24

[1] Does not include gas scheduled directly to storage.

[2] Based on April 15, 2014, first of the month forwards.

[3] Excludes storage and interstate pipeline fixed charges and intrastate transportation.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF MAY 2014**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Net)	<u>263,292</u>			1
2	Projected Purchases Into NWPL [1]	208,221	\$ 4.3031	\$ 895,990	2
3	Projected Purchases Into Tuscarora [1]	-	-	-	3
4	Projected Purchases Into Paiute [1]	<u>60,080</u>	4.4765	<u>268,950</u>	4
5	Total Projected Gas Purchases into Mainline		<u>\$ 4.4245</u>	<u>\$ 1,164,940</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	205,202	\$ 0.0312	\$ 6,402	6
7	Paiute Volumetric Charge [3]	263,292	0.0012	316	7
8	Tuscarora Volumetric Charge [4]	-	0.0012	-	8
9	Total Transportation Variable Cost		<u>\$ 0.0255</u>	<u>\$ 6,718</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>263,292</u>	<u>\$ 4.4500</u>	<u>\$ 1,171,658</u>	10

[1] Based on April 15, 2014, first of the month forwards.

[2] NWPL less in-kind fuel at 1.45%.

[3] Paiute less in-kind fuel at 0.75%.

[4] Tuscarora less in-kind fuel at 0.50%.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF MAY 2014**

Line No.	Description (a)	Estimated March Activity (b)	May Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for March 2014		\$ 2,770,921	1
	Storage Activities			
2	February Imbalance Traded Out of Storage (therms)		52,318	2
3	March Imbalance Traded into Storage (therms)		<u>(99,473)</u>	3
4	Adjusted Ending Balance		<u>\$ 2,723,766</u>	4
5	March Rate	\$ 0.03110		5
6	April Rate	0.02425		6
7	Average Rate	<u>\$ 0.02768</u>		7
8	Estimated April Sales	7,285,373		8
9	Estimated April Acct. No. 191 Activity (Line 7 x Line 8)		\$ (201,659)	9
10	Estimated April Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 2,522,107</u>	10
11	Twelve Months Projected Sales		<u>84,288,376</u>	11
12	May Surcharge (Line 10 / Line 11)		<u><u>\$ 0.02992</u></u>	12

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
FOR THE MONTH OF MAY 2014**

Line No.	Description (a)	Estimated March Activity (b)	May Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for March 2014		\$ 1,850,791	1
2	March Rate	\$ 0.02894		2
3	April Rate	<u>0.02474</u>		3
4	Average Rate	<u>\$ 0.02684</u>		4
5	Estimated April Sales	4,729,295		5
6	Estimated April Acct. No. 191 Activity (Line 4 x Line 5)		\$ (126,934)	6
7	Estimated April Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 1,723,857</u>	7
8	Twelve Months Projected Sales		<u>46,192,130</u>	8
9	May Surcharge (Line 7 / Line 8)		<u><u>\$ 0.03732</u></u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF MAY 2014**

Line No.	Description (a)	(\$/therm) (b)	Line No.
	<u>Southern California</u>		
1	Estimated Cost of Gas [1]	\$ 0.45485	1
2	Franchise Tax @ 1.4595% [2]	\$ 0.00664	2
	<u>Northern California</u>		
3	Estimated Cost of Gas [1]	\$ 0.44500	3
4	Franchise Tax @ 1.0306% [2]	\$ 0.00459	4
	<u>South Lake Tahoe</u>		
5	Estimated Cost of Gas [1]	\$ 0.44500	5
6	Franchise Tax @ 2.0490% [2]	\$ 0.00912	6

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 07-12-022 (D.08-11-048).

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: **Edward Gieseking**

Phone #: **(702) 364-3271**

E-mail: **ed.gieseking@swgas.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **939**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in Southwest's California Service Areas.**

Keywords (choose from CPUC listing): **Increase Rates in So. CA, No. CA, & So. Lake Tahoe**

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL¹: **Not applicable**

Resolution Required? Yes No

Requested effective date: **May 1, 2014**

No. of tariff sheets: 8

Estimated system annual revenue effect (%): **Not applicable**

Estimated system average rate effect (%): **1.31% So. CA, 0.85% No. CA and 1.16% So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP – Gas Procurement for Core Customers**

Service affected and changes proposed¹: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Utility Info (including e-mail)
Mr. Justin Lee Brown,
Vice-Pres./Regulatory Affairs
Southwest Gas Corporation
P. O. Box 98510
Las Vegas, NV 89193-8510
Justin.Brown@swgas.com
Facsimile: 702-222-1475**

¹ Discuss in AL if more space is needed.