

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



November 26, 2014

**Advice Letter 955-G**

Justin Lee Brown  
Vice-President/Regulatory Affairs  
Southwest Gas Corporation  
PO Box 98510  
Las Vegas, NV 89193-8510

**SUBJECT: TO UPDATE PROCUREMENT CHARGES APPLICABLE TO SCHEDULE NO. GCP FOR CORE CUSTOMERS AND THE TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGES APPLICABLE TO CORE AND NONCORE CUSTOMERS IN SOUTHWEST'S CALIFORNIA SERVICE AREAS**

Dear Mr. Brown:

Advice Letter 955-G is effective November 1, 2014.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director  
Energy Division



## SOUTHWEST GAS CORPORATION

Justin Lee Brown , Vice President/Regulation and Public Affairs

October 28, 2014

ATTN: Tariff Unit, Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4005  
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)  
Advice Letter No. 955

Enclosed herewith is one (1) copy of Southwest Gas Corporation's Advice Letter No. 955, together with California Gas Tariff Sheet Nos. 65-66, 68-71, and 123.

Sincerely,



Justin Lee Brown  
Vice President/Regulatory Affairs

JLB:kl  
Enclosures



# SOUTHWEST GAS CORPORATION

Advice Letter No. 955

October 28, 2014

## PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest Gas) (U 905 G) tenders herewith for filing the following tariff sheets:

Cal. P.U.C. Sheet No	California Gas Tariff Title of Sheet	Canceling Cal.P.U.C.Sheet No.
49th Revised Sheet No. 65	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	48th Revised Sheet No. 65
49th Revised Sheet No. 66	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	48th Revised Sheet No. 66
49th Revised Sheet No. 68	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	48th Revised Sheet No. 68
49th Revised Sheet No. 69	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	48th Revised Sheet No. 69
16th Revised Sheet No. 70	Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules	15th Revised Sheet No. 70
49th Revised Sheet No. 71	Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules	48th Revised Sheet No. 71
43rd Revised Sheet No. 123	Schedule No. GCP – Gas Procurement For Core Customers	42nd Revised Sheet No. 123

### Purpose

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest Gas' Advice Letter No. 619; (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq*; and (3) the Transportation Distribution Shrinkage (TDS) Charge, pursuant to Footnote [1] of Southwest Gas' Statement of Rates.



Advice Letter No. 955  
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October 28, 2014

**Purpose:** *(continued)*

For core sales customers, the November 2014 cost of gas, including adjustment for franchises and uncollectibles, is \$0.45023 per therm for Southwest Gas' Southern California Division and \$0.43902 per therm for Southwest Gas' Northern California Division and the South Lake Tahoe District.

The TFF Surcharge rate is \$0.00488 per therm for Southwest Gas' Southern California Division and \$0.00541 per therm for Southwest Gas' Northern California Division and the South Lake Tahoe District.

The TDS Charge is \$0.00342 per therm for Southwest Gas' Southern California Division and \$0.00246 for Southwest Gas' Northern California Division and the South Lake Tahoe District.

**Effective Date**

Advice Letter No. 626 authorized Southwest Gas to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Therefore, Southwest Gas requests the gas cost adjustments be effective November 1, 2014, and believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B.

**Protest**

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager  
California Public Utilities Commission, Energy Division  
505 Van Ness Avenue, Room 4002  
San Francisco, CA 94102  
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. Justin Lee Brown  
Vice President/Regulatory Affairs  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, Nevada 89193-8510  
Facsimile: 702-222-1475



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**Notice**

Pursuant to Energy Industry Rule 3.1(1), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to change gas rates based on changes in the price of gas.

**Service**

In accordance with General Order 96-B, General Rule 4.3, Southwest Gas is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Communications regarding this filing should be directed to:

Valerie J. Ontiveroz  
Regulatory Manager/California  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, NV 89193-8510  
Telephone: 702-876-7323  
[valerie.ontiveroz@swgas.com](mailto:valerie.ontiveroz@swgas.com)

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By

  
Justin Lee Brown

Attachments

DISTRIBUTION LIST

Advice Letter No. 955

In Conformance with General Order 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Liberty Utilities

San Diego Gas & Electric Company

Southern California Gas Company  
(Tariff@socalgas.com)

Southern California Water Company

Duane Morris, LLP

Director/Division of Ratepayer Advocates

Robert M. Pocta, Office of Ratepayer Advocates  
(rmp@cpuc.ca.gov)

Nathanial Skinner, Office of Ratepayer Advocates  
(nws@cpuc.ca.gov)

Pearlie Sabino, Office of Ratepayer Advocates  
(pzs@cpuc.ca.gov)

STATEMENT OF RATES							
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]							
Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP		
<b>GS-10-Residential Gas Service</b>							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$ .60337	\$ .21503	\$ .81840	\$ .00068	\$ .07262	\$ .45023	\$ 1.34193
Tier II	.77464	.21503	.98967	.00068	.07262	.45023	1.51320
<b>GS-11-Residential Air-Conditioning Gas Service</b>							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Tier I	\$ .60337	\$ .21503	\$ .81840	\$ .00068	\$ .07262	\$ .45023	\$ 1.34193
Tier II	.77464	.21503	.98967	.00068	.07262	.45023	1.51320
Air-Conditioning	.32301	.21503	.53804	.00068	.07262	.45023	1.06157
<b>GS-12-CARE Residential Gas Service</b>							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$ .34964	\$ .21503	\$ .56467	\$ .00068	\$ .02091	\$ .45023	\$ 1.03649
Tier II	.48666	.21503	.70169	.00068	.02091	.45023	\$ 1.17351
<b>GS-15-Secondary Residential Gas Service</b>							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:	\$ .93527	\$ .21503	\$ 1.15030	\$ .00068	\$ .07262	\$ .45023	\$ 1.67383
<b>GS-20-Multi-Family Master-Metered Gas Service</b>							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm:							
Baseline Quantities	\$ .60337	\$ .21503	\$ .81840	\$ .00068	\$ .07262	\$ .45023	\$ 1.34193
Tier II	.77464	.21503	.98967	.00068	.07262	.45023	1.51320
<b>GS-25 -Multi-Family Master-Metered Gas Service-Submetered</b>							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm:							
Baseline Quantities	\$ .60337	\$ .21503	\$ .81840	\$ .00068	\$ .07262	\$ .45023	\$ 1.34193
Tier II	.77464	.21503	.98967	.00068	.07262	.45023	1.51320
Submetered Discount per Occupied Space	(\$7.69)						(\$7.69)
<b>GS-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
First 100	\$ .31495	\$ .21503	.52998	\$ .00068	\$ .02091	\$ .45023	\$ 1.00180
Next 500	.19495	.21503	.40998	.00068	.02091	.45023	\$ .88180
Next 2,400	.09895	.21503	.31398	.00068	.02091	.45023	\$ .78580
Over 3,000	(.02979)	.21503	.18524	.00068	.02091	.45023	\$ .65706
<b>GS-40-Core General Gas Service</b>							
Basic Service Charge	\$11.00						\$11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm:							
First 100	\$ .56000	\$ .21503	\$ .77503	\$ .00068	\$ .07262	\$ .45023	\$ 1.29856
Next 500	.41000	.21503	.62503	.00068	.07262	.45023	1.14856
Next 2,400	.29000	.21503	.50503	.00068	.07262	.45023	1.02856
Over 3,000	.12908	.21503	.34411	.00068	.07262	.45023	.86764

Advice Letter No. 955  
Decision No. \_\_\_\_\_

Issued by  
Justin Lee Brown  
Vice President

Date Filed October 28, 2014  
Effective November 1, 2014  
Resolution No. \_\_\_\_\_

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]**

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP		
<b>GS-50-Core Natural Gas Service for Motor Vehicles</b>							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm:	\$ .10895	\$ .21503	\$ .32398	\$ .00068	\$ .07262	\$ .45023	\$ .84751
<b>GS-60-Core Internal Combustion Engine Gas Service</b>							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm:	\$ .16105	\$ .21503	\$ .37608	\$ .00068	\$ .07262	\$ .45023	\$ .89961
<b>GS-LUZ-Solar Electric Generation Gas Service</b>							
Basic Service Charge	\$50.00						\$50.00
Cost per Therm:	\$ .04671	\$ .00000	\$ .04671	\$ .00068			\$ .04739
<b>GS-66-Core Small Electric Power Generation Gas Service</b>							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm:	\$ .22134	\$ .21503	\$ .43637	\$ .00068		\$ .45023	\$ .88728
<b>GS-70-Noncore General Gas Transportation Service</b>							
Basic Service Charge	\$100.00						\$100.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm:	\$ .11403	\$ .14852	\$ .26255	\$ .00068	\$ .07262		\$ .33585
<b>GS-VIC City of Victorville Gas Service</b>							
Basic Service Charge	\$11.00						\$ 11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm:	\$ .33081	\$ .21496	\$ .54577	\$ .00068		\$ .45023	\$ .99668
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>							
TFF Surcharge per Therm							\$ .00488
<b>TDS – Transportation Distribution System Shrinkage Charge</b>							
TDS Charge per Therm							\$ .00342
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>							
MHPS Surcharge per Space per Month							\$ .21000

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Vice President

Date Filed October 28, 2014  
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**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]**

Schedule No. and Type of Change	Southwest Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges			Effective Sales Rate
				CPUC	PPP	Gas Cost	
<b>GN-10-Residential Gas Service</b>							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$ .66699	\$ .25241	\$ .91940	\$ .00068	\$ .03345	\$ .43902	\$ 1.39255
Tier II	.77780	.25241	1.03021	.00068	.03345	.43902	1.50336
<b>GN-12-CARE Residential Gas Service</b>							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$ .39531	\$ .25241	\$ .64772	\$ .00068	\$ .02091	\$ .43902	\$ 1.10833
Tier II	.48395	.25241	.73636	.00068	.02091	.43902	1.19697
<b>GN-15-Secondary Residential Gas Service</b>							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:	\$ .80468	\$ .25241	\$ 1.05709	\$ .00068	\$ .03345	\$ .43902	\$ 1.53024
<b>GN-20-Multi-Family Master-Metered Gas Service</b>							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm:							
Baseline Quantities	\$ .66699	\$ .25241	\$ .91940	\$ .00068	\$ .03345	\$ .43902	\$ 1.39255
Tier II	.77780	.25241	1.03021	.00068	.03345	.43902	1.50336
<b>GN-25-Multi-Family Master-Metered Gas Service-Submetered</b>							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm:							
Baseline Quantities	\$ .66699	\$ .25241	\$ .91940	\$ .00068	\$ .03345	\$ .43902	\$ 1.39255
Tier II	.77780	.25241	1.03021	.00068	.03345	.43902	1.50336
Submetered Discount per Occupied Space	(\$11.01)						(\$11.01)
<b>GN-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
First 100	\$ .30971	\$ .25241	\$ .56212	\$ .00068	\$ .02091	\$ .43902	\$ 1.02273
Next 500	.21931	.25241	.47172	.00068	.02091	.43902	.93233
Next 2,400	.13131	.25241	.38372	.00068	.02091	.43902	.84433
Over 3,000	(.01385)	.25241	.23856	.00068	.02091	.43902	.69917
<b>GN-40-Core General Gas Service</b>							
Basic Service Charge	\$11.00						\$11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm:							
First 100	\$ .56000	\$ .25241	\$ .81241	\$ .00068	\$ .03345	\$ .43902	\$ 1.28556
Next 500	.44700	.25241	.69941	.00068	.03345	.43902	1.17256
Next 2,400	.33700	.25241	.58941	.00068	.03345	.43902	1.06256
Over 3,000	.15554	.25241	.40795	.00068	.03345	.43902	.88110
<b>GN-50-Core Natural Gas Service for Motor Vehicles</b>							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm:	\$ .09309	\$ .25241	\$ .34550	\$ .00068	\$ .03345	\$ .43902	\$ .81865

Advice Letter No. 955  
Decision No. \_\_\_\_\_

Issued by  
Justin Lee Brown  
Vice President

Date Filed October 28, 2014  
Effective November 1, 2014  
Resolution No. \_\_\_\_\_

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]**

Schedule No. and Type of Change	Southwest Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP		
<b>GN-60-Core Internal Combustion Engine Gas Service</b>							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm:	\$ .25455	\$ .25241	\$ .50696	\$ .00068	\$ .03345	\$ .43902	\$ .98011
<b>GN-66-Core Small Electric Power Generation Gas Service</b>							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm:	\$ .25455	\$ .25241	\$ .50696	\$ .00068		\$ .43902	\$ .94666
<b>GN-70-Noncore General Gas Transportation Service</b>							
Basic Service Charge	\$100.00						\$100.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm:	\$ .15384	\$ .03887	\$ .19271	\$ .00068	\$ .03345		\$ .22684
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>							
TFF Surcharge per Therm							\$ .00541
<b>TDS – Transportation Distribution System Shrinkage Charge</b>							
TDS Charge per Therm							\$ .00246
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>							
MHPS Surcharge per Space per Month							\$ .21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GN-10, GN-12, GN-15, GN-20, GN-25,	GN-35, GN-40, GN-50, GN-60, GN-66	GN-70
<b>Upstream Interstate Charges</b>			
Storage	\$ .02289		
Reservation	.19670		
IRRAM Surcharge	.00004	\$ .00004	
FCAM Balancing Account Adjustment *	.03278	.03883	
<b>Total Rate Adjustment</b>	<b>\$ .25241</b>	<b>\$ .03887</b>	

\* The FCAM surcharge includes an amount of \$.03883 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]**

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
<b>SLT-10-Residential Gas Service</b>								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm:								
Baseline Quantities	\$ .28997	\$ .24772	\$ .53769	\$ .00068	\$ .03345	\$ .43902	\$ 1.01084	
Tier II	.37752	.24772	.62524	.00068	.03345	.43902	1.09839	
<b>SLT-12-CARE Residential Gas Service</b>								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm:								
Baseline Quantities	\$ .09463	\$ .24772	\$ .34235	\$ .00068	\$ .02091	\$ .43902	\$ .80296	
Tier II	.16467	.24772	.41239	.00068	.02091	.43902	.87300	
<b>SLT-15-Secondary Residential Gas Service</b>								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm:	\$ .40354	\$ .24772	\$ .65126	\$ .00068	\$ .03345	\$ .43902	\$ 1.12441	
<b>SLT-20-Multi-Family Master-Metered Gas Service</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm:								
Baseline Quantities	\$ .28997	\$ .24772	\$ .53769	\$ .00068	\$ .03345	\$ .43902	\$ 1.01084	
Tier II	.37752	.24772	.62524	.00068	.03345	.43902	1.09839	
<b>SLT-25-Multi-Family Master-Metered Gas Service-Submetered</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm:								
Baseline Quantities	\$ .28997	\$ .24772	\$ .53769	\$ .00068	\$ .03345	\$ .43902	\$ 1.01084	
Tier II	.37752	.24772	.62524	.00068	.03345	.43902	1.09839	
Submetered Discount per Occupied Space	(\$7.69)							(\$ 7.69)
<b>SLT-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm:								
First 100	\$ .18265	\$ .24772	\$ .43037	\$ .00068	\$ .02091	\$ .43902	\$ .89098	
Next 500	.13465	.24772	.38237	.00068	.02091	.43902	.84298	
Next 2,400	.08665	.24772	.33437	.00068	.02091	.43902	.79498	
Over 3,000	(.00610)	.24772	.24162	.00068	.02091	.43902	.70223	
<b>SLT-40-Core General Gas Service</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm:								
First 100	\$ .40000	\$ .24772	\$ .64772	\$ .00068	\$ .03345	\$ .43902	\$ 1.12087	
Next 500	.34000	.24772	.58772	.00068	.03345	.43902	1.06087	
Next 2,400	.28000	.24772	.52772	.00068	.03345	.43902	1.00087	
Over 3,000	.16406	.24772	.41178	.00068	.03345	.43902	.88493	
<b>SLT-50-Core Natural Gas Service for Motor Vehicles</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm:	\$ .19275	\$ .24772	\$ .44047	\$ .00068	\$ .03345	\$ .43902	\$ .91362	

Advice Letter No. 955  
Decision No. \_\_\_\_\_

Issued by  
Justin Lee Brown  
Vice President

Date Filed October 28, 2014  
Effective November 1, 2014  
Resolution No. \_\_\_\_\_

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]**

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP		
<b>SLT-60-Core Internal Combustion Engine Gas Service</b>							
Basic Service Charge	\$11.00						\$11.00
Cost per Therm:	\$ .21951	\$ .24772	\$ .46723	\$ .00068	\$ .03345	\$ .43902	\$ .94038
<b>SLT-66-Core Small Electric Power Generation Gas Service</b>							
Basic Service Charge	\$ 11.00						\$11.00
Cost per Therm:	\$ .21951	\$ .24772	\$ .46723	\$ .00068		\$ .43902	\$ .90693
<b>SLT-70-Noncore General Gas Transportation Service</b>							
Basic Service Charge	\$100.00						\$100.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm:	\$ .15632	\$ .03418	\$ .19050	\$ .00068	\$ .03345		\$ .22463
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>							
TFF Surcharge per Therm							\$ .00541
<b>TDS-Transportation Distribution System Shrinkage Charge</b>							
TDS Charge per Therm							\$ .00246
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>							
MHPS Surcharge per Space per Month							\$ .21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	SLT-10, SLT-12, SLT-15, SLT-20, SLT-25,	SLT-35, SLT-40, SLT-50, SLT-60, SLT-66	SLT-70
<b>Upstream Interstate Charges</b>			
Storage	\$ .02289		
Reservation	.19670		
IRRAM Surcharge	.00004	\$ .00004	
FCAM Balancing Account Adjustment *	.02809	.03414	
<b>Total Rate Adjustment</b>	<b>\$ .24772</b>	<b>\$ .03418</b>	

\* The FCAM surcharge includes an amount of \$.03414 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

Cost of Gas	\$ .44301
F&U	<u>.00722</u>
Total	\$ .45023

Northern California and South Lake Tahoe

Cost of Gas	\$ .43271
F&U	<u>.00631</u>
Total	\$ .43902

**SOUTHWEST GAS CORPORATION  
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES  
FOR THE MONTH OF NOVEMBER 2014**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.41757	1
2	Monthly Account No. 191 Surcharge [2]	<u>0.02544</u>	2
3	Subtotal	<u>\$ 0.44301</u>	3
4	Franchise & Uncollectibles @ 1.6299% [3]	<u>0.00722</u>	4
5	Total November Core Procurement Charge	<u><u>\$ 0.45023</u></u>	5
<u>Northern California and South Lake Tahoe</u>			
6	Projected Cost of Gas [4]	\$ 0.41241	6
7	Monthly Account No. 191 Surcharge [5]	<u>0.02030</u>	7
8	Subtotal	<u>\$ 0.43271</u>	8
9	Franchise & Uncollectibles @ 1.4589% [3]	<u>0.00631</u>	9
10	Total November Core Procurement Charge	<u><u>\$ 0.43902</u></u>	10

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 12-12-024 (D.14-06-028).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF NOVEMBER 2014**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	858,051			1
2	Purchases for Storage Injection @ City Gate [1]	11,634			2
3	Carryover (under) from Previous Month (Dth)	(49,793)			3
4	Total Demand and Storage Injections	<u>819,892</u>			4
<u>Gas Purchases into Kern River Mainline</u>					
5	Term Purchases	339,000	\$ 4.4061	\$ 1,493,663	5
6	First of Month Purchases [2]	453,000	\$ 3.7790	\$ 1,711,887	6
7	Spot Purchases [2]	0	\$ 0.0000	\$ 0	7
8	In Kind Fuel	(24,077)	\$ 0.0000	\$ 0	8
9	Variable Transmission	<u>767,923</u>	<u>\$ 0.0078</u>	<u>\$ 5,990</u>	9
10	Kern River Opal Basin Total Purchases	<u>767,923</u>	<u>\$ 4.1821</u>	<u>\$ 3,211,539</u>	10
<u>City Gate Gas Purchases</u>					
11	Term Purchases	0	\$ 0.0000	\$ 0	11
12	First of Month Purchases [2]	51,969	\$ 4.0810	\$ 212,085	12
13	Spot Purchases [2]	0	\$ 0.0000	\$ 0	13
14	Total City Gate Gas Purchases	<u>51,969</u>	<u>\$ 4.0810</u>	<u>\$ 212,085</u>	14
<u>Storage Withdrawals</u>					
15	Projected Volume	0	\$ 0.0000	\$ 0	15
16	O&M Withdrawal Variable Charge	0	\$ 0.0000	\$ 0	16
17	Total Average Cost of Gas	<u>0</u>	<u>\$ 0.0000</u>	<u>\$ 0</u>	17
18	Total Cost of Gas at City Gate [3]	<u>819,892</u>	<u>\$ 4.1757</u>	<u>\$ 3,423,624</u>	18

[1] Does not include gas scheduled directly to storage.

[2] Based on October 09, 2014, first of the month forwards.

[3] Excludes storage and interstate pipeline fixed charges and intrastate transportation.

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF NOVEMBER 2014**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Net)	<u>471,760</u>			1
	<u>Gas Purchases into Mainline</u>				
2	Projected Purchases Into NWPL [1]	150,775	\$ 3.7549	\$ 566,144	2
3	Projected Purchases Into Tuscarora [1]	317,840	\$ 4.20513	\$ 1,336,559	3
4	Projected Purchases Into Paiute [1]	<u>9,795</u>	<u>\$ 3.78908</u>	<u>\$ 37,114</u>	4
5	Total Projected Gas Purchases into Mainline		<u>\$ 4.1119</u>	<u>\$ 1,939,817</u>	5
	<u>Transportation Costs</u>				
6	NWPL Volumetric Charge [2]	148,890	\$ 0.0314	\$ 4,675	6
7	Paiute Volumetric Charge [3]	471,760	\$ 0.0014	\$ 660	7
8	Tuscarora Volumetric Charge [4]	<u>317,840</u>	<u>\$ 0.0014</u>	<u>\$ 445</u>	8
9	Total Transportation Variable Cost		<u>\$ 0.0123</u>	<u>\$ 5,781</u>	9
	<u>Total Cost at the City Gate</u>				
10	(Excluding LNG and Pipeline Fixed Charges)	<u>471,760</u>	<u>\$ 4.1241</u>	<u>\$ 1,945,597</u>	10

[1] Based on October 09, 2014, first of the month forwards.

[2] NWPL less in-kind fuel at 1.25%.

[3] Paiute less in-kind fuel at 1.00%.

[4] Tuscarora less in-kind fuel at 0.00%.



**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS  
FOR THE MONTH OF NOVEMBER 2014**

Line No.	Description (a)	Estimated October Activity (b)	November Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for September 2014		\$ 1,430,239	1
	Storage Activities			
2	August Imbalance Traded Into Storage (therms)		(270,128)	2
3	No Storage Activity for September		0	3
4	Adjusted Ending Balance		<u>\$ 1,160,111</u>	4
5	September Rate	\$ 0.02763		5
6	October Rate	<u>0.02300</u>		6
7	Average Rate	<u>\$ 0.02532</u>		7
8	Estimated October Sales	3,477,770		8
	Estimated October Acct. No. 191 Activity (Line 7 x Line 8)		\$ (88,057)	9
	Estimated October Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 1,072,054</u>	10
11	Six Months Projected Sales		<u>42,144,188</u>	11
12	November Surcharge (Line 10 / Line 11)		<u><u>\$ 0.02544</u></u>	12

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT  
FOR THE MONTH OF NOVEMBER 2014**

Line No.	Description (a)	Estimated October Activity (b)	November Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for September 2014		\$ 518,138	1
2	September Rate	\$ 0.02978		2
3	October Rate	0.02281		3
4	Average Rate	<u>\$ 0.02630</u>		4
5	Estimated October Sales	1,872,427		5
6	Estimated October Acct. No. 191 Activity (Line 4 x Line 5)		\$ (49,245)	6
7	Estimated October Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 468,893</u>	7
8	Six Months Projected Sales		<u>23,096,065</u>	8
9	November Surcharge (Line 7 / Line 8)		<u>\$ 0.02030</u>	9

**SOUTHWEST GAS CORPORATION  
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE  
FOR THE MONTH OF NOVEMBER 2014**

Line No.	Description (a)	(\$/therm) (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.41757	1
2	Franchise Tax @ 1.1694% [2]	\$ 0.00488	2
<u>Northern California and South Lake Tahoe</u>			
3	Estimated Cost of Gas [1]	\$ 0.41241	3
4	Franchise Tax @ 1.3111% [2]	\$ 0.00541	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 12-12-024 (D.14-06-028).

**SOUTHWEST GAS CORPORATION  
CALCULATION OF TDS - TRANSPORTATION DISTRIBUTION SYSTEM SHRINKAGE CHARGE  
FOR THE MONTH OF NOVEMBER 2014**

Line No.	Description (a)	(\$/therm) (b)	Line No.
<u>Southern California</u>			
1	Total November Core Procurement Charge	\$ 0.45023	1
2	Shrinkage Rate 0.7600% [2]	\$ 0.00342	2
<u>Northern California and South Lake Tahoe</u>			
3	Total November Core Procurement Charge	\$ 0.43902	3
4	Shrinkage Rate 0.5600% [2]	\$ 0.00246	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 12-12-024 (D.14-06-028).

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type:

ELC       GAS  
 PLC       HEAT     WATER

Contact Person: **Valerie Ontiveroz**

Phone #: **(702) 876-7323**

E-mail: **Valerie.ontiveroz@swgas.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **955**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in Southwest's California Service Areas.**

Keywords (choose from CPUC listing): **Increase Rates in So. CA, No. CA, & So. Lake Tahoe**

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: **Not applicable**

Resolution Required?  Yes  No

Requested effective date: **November 1, 2014**

No. of tariff sheets: 7

Estimated system annual revenue effect (%): **Not applicable**

Estimated system average rate effect (%): **1.37% So. CA, 0.51% No. CA and 0.67% So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP – Gas Procurement for Core Customers**

Service affected and changes proposed<sup>1</sup>: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Utility Info (including e-mail)  
Mr. Justin Lee Brown,  
Vice-Pres./Regulatory Affairs  
Southwest Gas Corporation  
P. O. Box 98510  
Las Vegas, NV 89193-8510  
Justin.Brown@swgas.com  
Facsimile: 702-222-1475**

<sup>1</sup> Discuss in AL if more space is needed.