

Schedule No. & Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservation Charge	Balancing Account Adjustments				Other Surcharges		Gas Cost	Effective Sales Rate
		Fixed	Variable		PG&A	CFCAM	ITCAM	PPPMA	COGEN	CPUC		
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00											\$ 25.00
Cost per Therm:												
Summer (May–October)	\$ 0.06824	\$.00169	\$.01906	\$.00382	\$.00500	(\$.00723)	(\$.00494)	\$.00000	\$.00076	\$.01760	\$.47123	\$.57655
Winter (November–April)	0.06824	.00169	.01906	.00382	.00500	(.00723)	(.00494)	.00000	.00076	.01760	.47123	.61677
GS-65 — Noncore Cogeneration Gas Transportation Service	\$ 50.00											\$ 50.00
Cost per Therm:												
Summer (May–October)	\$ 0.03225	\$.00169	\$.01906			(\$.00723)		\$.00000	\$.00076			\$.04653
Winter (November–April)	0.03225	.00169	.01906			(.00723)		.00000	.00076			.04653
GS-66 — Small Electric Power Generation Gas Service	\$ 10.00											\$ 10.00
Cost per Therm:												
Summer (May–October)	\$ 0.25504	\$.00170	\$.01912	\$.00383	\$.00502	(\$.00725)	(\$.00494)	\$.00000	\$.00076	\$.01760	\$.47123	\$.75152
Winter (November–April)	0.25504	.00170	.01912	.00383	.00502	(.00725)	(.00494)	.00000	.00076	.01760	.47123	.78039
GS-70 — Noncore General Gas Transportation Service [3]	\$ 75.00											\$ 75.00
Cost per Therm:												
Summer (May–October)	\$ 0.02079	\$.00169	\$.01906			(\$.00723)	(\$.00494)	\$.00000	\$.00076	\$.01760	\$.47123	\$.04773
Winter (November–April)	0.02079	.00169	.01906			(.00723)	(.00494)	.00000	.00076	.01760	.47123	.04773
G-20 — Multi-Family Master Metered Gas Service	\$ 25.00											\$ 25.00
Cost per Therm:												
Baseline Quantities	\$ 0.30106	\$.00170	\$.02275	\$.00383	\$.00502	(\$.00725)	(\$.00494)	\$.00000	\$.00076	\$.01760	\$.47123	\$.89088
Tier II	0.53238	.00170	.02275	.00383	.00502	(.00725)	(.00494)	.00000	.00076	.01760	.47123	1.06220
G-25 — Multi-Family Master Metered Gas Service—Submetered	\$ 25.00											\$ 25.00
Cost per Therm:												
Baseline Quantities	\$ 0.21797	\$.00170	\$.02275	\$.00383	\$.00502	(\$.00725)	(\$.00494)	\$.00000	\$.00076	\$.01760	\$.47123	\$.74779
Tier II	0.53238	.00170	.02275	.00383	.00502	(.00725)	(.00494)	.00000	.00076	.01760	.47123	1.06220
Core Subscription Procurement Service Procurement Charge per Therm												\$.42409
Transportation Franchise Fee (TFF) Surcharge Provision												\$.00559
TFF Surcharge per Therm												\$.21000
MHPS — Master Meter Mobile Home Park Safety Inspection												\$.00559
MHPS Surcharge per Space per Month												\$.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported multiplied by the monthly Core Subscription Procurement Charge, excluding franchise fees, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge for Schedule Nos. GS-65 and GS-70 is equal to the Core Subscription Procurement Charge.

[3] Electric generation customers served under Schedule No. GS-70 are exempted from the PPP Surcharge.