

Canceling

STATEMENT OF RATES																
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]																
Schedule No. & Type of Charge	Southwest				Upstream Interstate Fixed Charges				Balancing Account Adjustments				Other Surcharges		Effective Sales Rate	
	Margin	Shrinkage	Reservation	Storage	PGA	CFCAM	PPMA	Subtotal (Gas Usage Rate)	CPUC	PPP	Gas Cost	Rate				
GN-10 — Residential Gas Service	\$ 4.25															
Basic Service Charge																
Cost per Therm:																
Baseline Quantities	\$.36160	\$.00874	\$.18687	\$.02470	\$.00000	\$ (.06321)	\$ (.01653)	\$.50217	\$.00199	\$.02090	\$.53972	\$ 1.06478				
Tier II	.41871	.00874	.18687	.02470	.00000	(.06321)	(.01653)	.55928	.00199	.02090	.53972	1.12189				
GN-12 — CARE Residential Gas Service																
Basic Service Charge	\$ 3.40															
Cost per Therm:																
Baseline Quantities	\$.14237	\$.00874	\$.18687	\$.02470	\$.00000	\$ (.06321)	\$ (.00568)	\$.29379	\$.00199	\$.00916	\$.53972	\$.84466				
Tier II	.18806	.00874	.18687	.02470	.00000	(.06321)	(.00568)	.33948	.00199	.00916	.53972	.89035				
GN-15 — Secondary Residential Gas Service																
Basic Service Charge	\$ 4.25															
Cost per Therm:																
Baseline Quantities	\$.45754	\$.00874	\$.19117	\$.02527	\$.00000	\$ (.06321)	\$ (.01653)	\$.60298	\$.00199	\$.02090	\$.53972	\$ 1.16559				
Tier II																
GN-30 — Street and Outdoor Lighting Gas Service																
Charge per Therm of Rated Capacity	\$.45367	\$.00874	\$.19071	\$.02521	\$.00000	\$ (.06321)	\$ (.01653)	\$.59859	\$.00199	\$.02090	\$.53972	\$ 1.16120				
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service																
Basic Service Charge	\$ 8.00															
Cost per Therm:																
Summer (June–September)	\$.05697	\$.00874	\$.19844	\$.00000	\$.00000	\$ (.06321)	\$ (.00568)	\$.19526	\$.00199	\$.00916	\$.53972	\$.74613				
Winter (October–May)	.04939	.00874	.19844	.03786	.00000	(.06321)	(.00568)	.22554	.00199	.00916	.53972	.77641				
GN-40 — Core Commercial Gas Service																
Basic Service Charge	\$ 10.00															
Cost per Therm:																
Summer (June–September)	\$.25156	\$.00874	\$.19844	\$.00000	\$.00000	\$ (.06321)	\$ (.01653)	\$.37900	\$.00199	\$.02090	\$.53972	\$.94161				
Winter (October–May)	.25156	.00874	.19844	.03786	.00000	(.06321)	(.01653)	.41686	.00199	.02090	.53972	.97947				
GN-50 — Core Natural Gas Service for Motor Vehicles																
Basic Service Charge	\$ 25.00															
Cost per Therm:																
Summer (June–September)	\$.06477	\$.00874	\$.19844	\$.00000	\$.00000	\$ (.06321)	\$ (.01653)	\$.19221	\$.00199	\$.02090	\$.53972	\$.75482				
Winter (October–May)	.01022	.00874	.19844	.03786	.00000	(.06321)	(.01653)	.17552	.00199	.02090	.53972	.73613				
GN-66 — Small Electric Power Generation Gas Service																
Basic Service Charge	\$ 10.00															
Cost per Therm:																
Summer (June–September)	\$.25504	\$.00874	\$.19844	\$.00000	\$.00000	\$ (.06321)	\$ (.01653)	\$.39901	\$.00199	\$.02090	\$.53972	\$.94072				
Winter (October–May)	.25504	.00874	.19844	.03786	.00000	(.06321)	(.01653)	.43887	.00199	.02090	.53972	.97858				

Advice Letter No. 678
Decision No. _____

Issued by Edward S. Zub
Executive Vice President

Date Filed January 30, 2003
Effective February 7, 2003
Resolution No. _____

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 5651-G
Cal. P.U.C. Sheet No. 5640-G*

Schedule No. & Type of Charge	Southwest		Upstream Interstate Fixed Charges		Balancing Account Adjustments			Other Surcharges			Effective Sales Rate	
	Margin	Shrinkage	Reservation	Storage	PGA	CFCAM	PPMA	Subtotal (Gas Usage Rate)	CPUC	PPP		Gas Cost
GN-70 — Noncore General Gas												
Transportation Service [5]												
Basic Service Charge	\$ 75.00											\$ 75.00
Cost per Therm:												
Summer (June–September)	.25156	\$.00874						\$.24377	\$.00199	\$.02090		\$.26666
Winter (October–May)	.25156	.00874						.24377	.00199	.02090		.26666
G-20 — Multi-Family Master Metered Gas Service												
Basic Service Charge	\$ 25.00											\$ 25.00
Cost per Therm:												
Baseline Quantities	.36246	\$.00874	\$.18611	\$.02460	\$.00000	\$.06321	\$.01653	\$.50217	\$.00199	\$.02090	\$.53972	\$.106478
Tier II	.41957	.00874	.18611	.02460	.00000	.06321	.01653	.55928	.00199	.02090	.53972	1.12189
G-25 — Multi-Family Master Metered Gas Service – Submetered												
Basic Service Charge	\$ 25.00											\$ 25.00
Cost per Therm:												
Baseline Quantities	.25598	\$.00874	\$.18611	\$.02460	\$.00000	\$.06321	\$.01653	\$.39569	\$.00199	\$.02090	\$.53972	\$.95830
Tier II	.41957	.00874	.18611	.02460	.00000	.06321	.01653	.55928	.00199	.02090	.53972	1.12189
Core Subscription Procurement Service												
Procurement Charge per Therm												\$.51666
Transportation Franchise Fee (TFF)												
Surcharge Provision												
TFF Surcharge per Therm												\$.00477
MHPS — Master Meter Mobile Home Park Safety Inspection Provision												
MHPS Surcharge per Space per Month												\$.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Upstream Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported multiplied by the monthly Core Subscription Procurement Charge, excluding franchise fees, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge for Schedule No. GN-70 is equal to the Core Subscription Procurement Charge.

[3] In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.

[4] A Franchise Fee differential of 2% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[5] Electric generation customers served under Schedule No. GN-70 are exempted from the PPP Surcharge.