

Canceling

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Cal. P.U.C. Sheet No. 5649-G
Cal. P.U.C. Sheet No. 5638-G*

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]													
(Continued)													
Schedule No. & Type of Charge	Margin	Southwest		Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments			Other Surcharges		Gas Cost	Effective Sales Rate
		Shrinkage	Fixed	Variable	PGA		CFCAM	ITCAM	PPPMA	Subtotal (Gas Usage Rate)	CPUC		
GS-80 — Core Internal Combustion Engine Gas Service	\$ 25.00												
Basic Service Charge													\$ 25.00
Cost per Therm:													
Summer (May-October)	\$.06824	\$.00169	\$.00132	\$.01906	\$.00382	\$.00000	\$.00500	(\$.00723)	\$.08386	\$.00199	\$.02090	\$.58676	\$.69331
Winter (November-April)	.06824	.00169	.04154	.01906	.00382	.00000	.00500	(.00723)	.12388	.00199	.02090	.58676	.73353
GS-65 — Noncore Cogeneration Gas Transportation Service													
Basic Service Charge	\$ 50.00												\$ 50.00
Cost per Therm:													
Summer (May-October)	\$.03102	\$.00169		\$.01906				(\$.00723)	\$.04454	\$.00199			\$.04653
Winter (November-April)	.03102	.00169		.01906				(.00723)	.04454	.00199			.04653
GS-66 — Small Electric Power Generation Gas Service													
Basic Service Charge	\$ 10.00												\$ 10.00
Cost per Therm:													
Summer (May-October)	\$.25504	\$.00170	\$.00207	\$.01912	\$.00383	\$.00000	\$.00502	(\$.00725)	\$.27953	\$.00199		\$.58676	\$.86828
Winter (November-April)	.25504	.00170	.03094	.01912	.00383	.00000	.00502	(.00725)	.30840	.00199		.58676	.89715
GS-70 — Noncore General Gas Transportation Service [3]													
Basic Service Charge	\$ 75.00												\$ 75.00
Cost per Therm:													
Summer (May-October)	\$.02079	\$.00169		\$.01906				(\$.00723)	\$.02607	\$.00199	\$.02090		\$.04896
Winter (November-April)	.02079	.00169		.01906				(.00723)	.02607	.00199	.02090		.04896
G-20 — Multi-Family Master Metered Gas Service													
Basic Service Charge	\$ 25.00												\$ 25.00
Cost per Therm:													
Baseline Quantities Tier I	\$.30106	\$.00170	\$.02275	\$.01912	\$.00383	\$.00000	\$.00502	(\$.00725)	\$.33799	\$.00199	\$.02090	\$.58676	\$.94764
Tier II	.53238	.00170	.02275	.01912	.00383	.00000	.00502	(.00725)	.56931	.00199	.02090	.58676	1.17896
G-25 — Multi-Family Master Metered Gas Service-Submetered													
Basic Service Charge	\$ 25.00												\$ 25.00
Cost per Therm:													
Baseline Quantities Tier I	\$.20630	\$.00170	\$.02275	\$.01912	\$.00383	\$.00000	\$.00502	(\$.00725)	\$.24323	\$.00199	\$.02090	\$.58676	\$.85288
Tier II	.53238	.00170	.02275	.01912	.00383	.00000	.00502	(.00725)	.56931	.00199	.02090	.58676	1.17896
Core Subscription Procurement Service Procurement Charge per Therm													\$.51638
Transportation Franchise Fee (TFF) Surcharge Provision													\$.00681
TFF Surcharge per Therm													\$.21000
MHPS — Master Meter Mobile Home Park Safety Inspection													\$.00681
MHPS Surcharge per Space per Month													\$.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported multiplied by the monthly Core Subscription Procurement Charge, excluding franchise fees, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge for Schedule Nos. GS-65 and GS-70 is equal to the Core Subscription Procurement Charge.

[3] Electric generation customers served under Schedule No. GS-70 are exempted from the PPP Surcharge.