

Canceling

Revised  
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Cal. P.U.C. Sheet No. 5658-G  
Cal. P.U.C. Sheet No. 5378-G\*/5650-G

Schedule No. & Type of Charge	STATEMENT OF RATES										Effective Sales Rate	
	EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]					EFFECTIVE RATES APPLICABLE TO SOUTHWEST GAS SERVICE						
	Upstream Interstate Fixed Charges		Balancing Account Adjustments			Other Surcharges		Upstream Interstate Fixed Charges		Balancing Account Adjustments		
Southwest	Shrinkage	Reservation	Storage	PGA	CFCAM	PPMA	Subtotal (Gas Usage Rate)	CPUC	PPP	Gas Cost	Effective Sales Rate	
GN-10 — Residential Gas Service												
Basic Service Charge	\$ 4.25										\$ 4.25	
Cost per Therm:												
Baseline Quantities	\$ .36160	\$ .00874	\$ .18687	\$ .02470	\$ .00000	(\$ .06321)	\$ .50217	\$ .00199	\$ .02090	\$ .60841	\$ 1.13347	
Tier II	.41871	.00874	.18687	.02470	.00000	(.06321)	.55928	.00199	.02090	.60841	1.19058	
GN-12 — CARE Residential Gas Service												
Basic Service Charge	\$ 3.40										\$ 3.40	
Cost per Therm:												
Baseline Quantities	\$ .12863	\$ .00874	\$ .18687	\$ .02470	\$ .00000	(\$ .06321)	\$ .28005	\$ .00199	\$ .00916	\$ .60841	\$ .89961	
Tier II	.17432	.00874	.18687	.02470	.00000	(.06321)	.32574	.00199	.00916	.60841	.94530	
GN-15 — Secondary Residential Gas Service												
Basic Service Charge	\$ 4.25										\$ 4.25	
Cost per Therm:												
Baseline Quantities	\$ .45754	\$ .00874	\$ .19117	\$ .02527	\$ .00000	(\$ .06321)	\$ .60298	\$ .00199	\$ .02090	\$ .60841	\$ 1.23428	
GN-30 — Street and Outdoor Lighting Gas Service												
Rated Capacity	\$ .45367	\$ .00874	\$ .19071	\$ .02521	\$ .00000	(\$ .06321)	\$ .59859	\$ .00199	\$ .02090	\$ .60841	\$ 1.22989	
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service												
Basic Service Charge	\$ 8.00										\$ 8.00	
Cost per Therm:												
Summer (June–September)	\$ .04323	\$ .00874	\$ .19844	\$ .00000	\$ .00000	(\$ .06321)	\$ .18152	\$ .00199	\$ .00916	\$ .60841	\$ .80108	
Winter (October–May)	.03566	.00874	.19844	.03786	.00000	(.06321)	.21181	.00199	.00916	.60841	.83137	
GN-40 — Core Commercial Gas Service												
Basic Service Charge	\$ 10.00										\$ 10.00	
Cost per Therm:												
Summer (June–September)	\$ .25156	\$ .00874	\$ .19844	\$ .00000	\$ .00000	(\$ .06321)	\$ .37900	\$ .00199	\$ .02090	\$ .60841	\$ 1.01030	
Winter (October–May)	.25156	.00874	.19844	.03786	.00000	(.06321)	.41866	.00199	.02090	.60841	1.04816	
GN-50 — Core Natural Gas Service for Motor Vehicles												
Basic Service Charge	\$ 25.00										\$ 25.00	
Cost per Therm:												
Summer (June–September)	\$ .06477	\$ .00874	\$ .19844	\$ .00000	\$ .00000	(\$ .06321)	\$ .19221	\$ .00199	\$ .02090	\$ .60841	\$ .82351	
Winter (October–May)	.01022	.00874	.19844	.03786	.00000	(.06321)	.17552	.00199	.02090	.60841	.80682	
GN-66 — Small Electric Power Generation Gas Service												
Basic Service Charge	\$ 10.00										\$ 10.00	
Cost per Therm:												
Summer (June–September)	\$ .25504	\$ .00874	\$ .19844	\$ .00000	\$ .00000	(\$ .06321)	\$ .39901	\$ .00199	\$ .00916	\$ .60841	\$ 1.00941	
Winter (October–May)	.25504	.00874	.19844	.03786	.00000	(.06321)	.43687	.00199	.00916	.60841	1.04727	

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Schedule No. & Type of Charge	STATEMENT OF RATES										Effective Sales Rate
	Southwest		Upstream Interstate Fixed Charges		Balancing Account Adjustments			Other Surcharges		Gas Cost	
	Margin	Shrinkage	Reservation	Storage	PGA	CFCAM	PPIMA	Subtotal (Gas Usage Rate)	CPUC		PPP
GN-70 — Noncore General Gas Transportation Service [5]											
Basic Service Charge	\$ 75.00										\$ 75.00
Cost per Therm:											
Summer (June–September)	\$ .25156	\$ .00874	\$ .18611	\$ .02460	\$ .00000	(\$ .01653)	(\$ .01653)	\$ .24377	\$ .00199	\$ .02090	\$ .26666
Winter (October–May)	.25156	.00874	.18611	.02460	.00000	(.01653)	(.01653)	.24377	.00199	.02090	.26666
G-20 — Multi-Family Master Metered Gas Service											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm:											
Baseline Quantities Tier II	\$ .36246	\$ .00874	\$ .18611	\$ .02460	\$ .00000	(\$ .06321)	(\$ .01653)	\$ .50217	\$ .00199	\$ .02090	\$ 1.13347
	.41957	.00874	.18611	.02460	.00000	(.06321)	(.01653)	.55928	.00199	.02090	1.19058
G-25 — Multi-Family Master Metered Gas Service – Submetered											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm:											
Baseline Quantities Tier II	\$ .24911	\$ .00874	\$ .18611	\$ .02460	\$ .00000	(\$ .06321)	(\$ .01653)	\$ .38882	\$ .00199	\$ .02090	\$ 1.02012
	.41957	.00874	.18611	.02460	.00000	(.06321)	(.01653)	.55928	.00199	.02090	1.19058
Core Subscription Procurement Service Procurement Charge per Therm											\$ .60734
Transportation Franchise Fee (TFF) Surcharge Provision											\$ .00561
TFF Surcharge per Therm											\$ .21000
MHPS — Master Meter Mobile Home Park Safety Inspection Provision											\$ .21000
MHPS Surcharge per Space per Month											\$ .21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Upstream Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported multiplied by the monthly Core Subscription Procurement Charge, excluding franchise fees, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge for Schedule No. GN-70 is equal to the Core Subscription Procurement Charge.

[3] In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.

[4] A Franchise Fee differential of 2% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[5] Electric generation customers served under Schedule No. GN-70 are exempted from the PPP Surcharge.