

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 5721-G
Cal. P.U.C. Sheet No. 5683-G*

Schedule No. & Type of Charge	Southwest		Charges				Balancing Account Adjustments			Other Surcharges			Effective Sales Rate
	Margin	Shrinkage	Reservation	Storage	PGA	CFCAM	PPPMA	Subtotal (Gas Usage Rate)	CPUC	PPP	Gas Cost		
GN-10 — Residential Gas Service													
Basic Service Charge	\$ 4.25												\$ 4.25
Cost per Therm:													
Baseline Quantities	.36160	\$.00874	\$.18687	\$.02470	\$.00000	\$.00000	(\$.01653)	\$.56538	\$.00199	\$.02090	\$.64860	\$.64860	\$ 1.23687
Tier II	.41871	.00874	.18687	.02470	.00000	.00000	(.01653)	.62249	.00199	.02090	.64860	.64860	1.29398
GN-12 — CARE Residential Gas Service													
Basic Service Charge	\$ 3.40												\$ 3.40
Cost per Therm:													
Baseline Quantities	.10795	\$.00874	\$.18687	\$.02470	\$.00000	\$.00000	(\$.00568)	\$.32256	\$.00199	\$.00916	\$.64860	\$.64860	\$.96233
Tier II	.15364	.00874	.18687	.02470	.00000	.00000	(.00568)	.36827	.00199	.00916	.64860	.64860	1.02802
GN-15 — Secondary Residential Gas Service													
Basic Service Charge	\$ 4.25												\$ 4.25
Cost per Therm:													
Street and Outdoor Lighting Gas Service	.45754	\$.00874	\$.19117	\$.02527	\$.00000	\$.00000	(\$.01653)	\$.66619	\$.00199	\$.02090	\$.64860	\$.64860	\$ 1.33788
GN-30 — Street and Outdoor Lighting Gas Service													
Charge per Therm of Rated Capacity	\$.45367	\$.00874	\$.19071	\$.02521	\$.00000	\$.00000	(\$.01653)	\$.66180	\$.00199	\$.02090	\$.64860	\$.64860	\$ 1.33329
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service													
Basic Service Charge	\$ 8.00												\$ 8.00
Cost per Therm:													
Summer (June-September)	.02255	\$.00874	\$.19844	\$.00000	\$.00000	\$.00000	(\$.00568)	\$.22405	\$.00199	\$.00916	\$.64860	\$.64860	\$.86380
Winter (October-May)	.01488	.00874	.19844	.03786	.00000	.00000	(.00568)	.25434	.00199	.00916	.64860	.64860	.91409
GN-40 — Core Commercial Gas Service													
Basic Service Charge	\$ 10.00												\$ 10.00
Cost per Therm:													
Summer (June-September)	.25156	\$.00874	\$.19844	\$.00000	\$.00000	\$.00000	(\$.01653)	\$.44221	\$.00199	\$.02090	\$.64860	\$.64860	\$ 1.11370
Winter (October-May)	.25156	.00874	.19844	.03786	.00000	.00000	(.01653)	.48007	.00199	.02090	.64860	.64860	1.15156
GN-50 — Core Natural Gas Service for Motor Vehicles													
Basic Service Charge	\$ 25.00												\$ 25.00
Cost per Therm:													
Summer (June-September)	.06477	\$.00874	\$.19844	\$.00000	\$.00000	\$.00000	(\$.01653)	\$.25542	\$.00199	\$.02090	\$.64860	\$.64860	\$.92691
Winter (October-May)	.01022	.00874	.19844	.03786	.00000	.00000	(.01653)	.23873	.00199	.02090	.64860	.64860	.91022
GN-68 — Small Electric Power Generation Gas Service													
Basic Service Charge	\$ 10.00												\$ 10.00
Cost per Therm:													
Summer (June-September)	.25504	\$.00874	\$.19844	\$.00000	\$.00000	\$.00000	(\$.01653)	\$.46222	\$.00199	\$.02090	\$.64860	\$.64860	\$ 1.11281
Winter (October-May)	.25504	.00874	.19844	.03786	.00000	.00000	(.01653)	.50008	.00199	.02090	.64860	.64860	1.15067

Advice Letter No. 689
Decision No.

Issued by Edward S. Zub
Executive Vice President

Date Filed May 30, 2003
Effective June 7, 2003
Resolution No.

Schedule No. & Type of Charge	STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES (1) [2] [3] [4] (Continued)										Effective Sales Rate	
	Southwest Margin	Shrinkage	Reservation	Storage	PGA	CFCAM	PPPMA	Subtotal (Gas Usage Rate)	CPUC	PPP		Gas Cost
GN-70 — Noncore General Gas												
Transportation Service [5]												
Basic Service Charge	\$ 75.00											\$ 75.00
Cost per Therm:												
Summer (June–September)	\$.25156	\$.00874				(\$.01653)	\$.24377	\$.00199	\$.02090			\$.26666
Winter (October–May)	.25156	.00874				(.01653)	.24377	.00199	.02090			.26666
G-20 — Multi-Family Master Metered Gas Service												
Basic Service Charge	\$ 25.00											\$ 25.00
Cost per Therm:												
Baseline Quantities Tier I	\$.36246	\$.00874	\$.18611	\$.02460	\$.00000	(\$.01653)	\$.56538	\$.00199	\$.02090	\$.64860		\$ 1.23687
Tier II	.41957	.00874	.18611	.02460	.00000	(.01653)	.62249	.00199	.02090	.64860		1.29398
G-25 — Multi-Family Master Metered Gas Service – Submetered												
Basic Service Charge	\$ 25.00											\$ 25.00
Cost per Therm:												
Baseline Quantities Tier I	\$.23877	\$.00874	\$.18611	\$.02460	\$.00000	(\$.01653)	\$.44169	\$.00199	\$.02090	\$.64860		\$ 1.11318
Tier II	.41957	.00874	.18611	.02460	.00000	(.01653)	.62249	.00199	.02090	.64860		1.29398
Core Subscription Procurement Service Procurement Charge per Therm												\$.62416
Transportation Franchise Fee (TFF) Surcharge Provision												\$.00577
TFF Surcharge per Therm												\$.21000
MHPS — Master Meter Mobile Home Park Safety Inspection Provision												
MHPS Surcharge per Space per Month												

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Upstream Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported multiplied by the monthly Core Subscription Procurement Charge, excluding franchise fees, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge for Schedule No. GN-70 is equal to the Core Subscription Procurement Charge.

[3] In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.

[4] A Franchise Fee differential of 2% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[5] Electric generation customers served under Schedule No. GN-70 are exempted from the PPP Surcharge.