

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj.		Subtotal Gas Usage Rate	Other Surcharges	Gas Cost	Effective Sales Rate
		Reservation	Storage	NFCAM	BBAAM				
GN-10 — Residential Gas Service									
Basic Service Charge	\$ 5.00							\$	5.00
Cost per Therm									
Baseline Quantities	\$ 0.56619	\$ 0.16485	\$ 0.02375	\$ 0.09815	\$ 0.00028	\$ 0.85322	\$ 0.00000	\$ 0.64516	1.51653
Tier II	0.66842	0.16485	0.02375	0.09815	0.00028	0.95545	0.00000	0.64516	1.61876
GN-12 — CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$	4.00
Cost per Therm									
Baseline Quantities	\$ 0.27456	\$ 0.16485	\$ 0.02375	\$ 0.09815	\$ 0.00028	\$ 0.56159	\$ 0.00000	\$ 0.64516	1.20694
Tier II	0.35634	0.16485	0.02375	0.09815	0.00028	0.64337	0.00000	0.64516	1.28873
GN-15 — Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00							\$	6.00
Cost per Therm	\$ 0.70916	\$ 0.16395	\$ 0.02362	\$ 0.09815	\$ 0.00000	\$ 0.99488	\$ 0.00000	\$ 0.64516	1.65819
GN-20 — Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 25.00							\$	25.00
Cost per Therm									
Baseline Quantities	\$ 0.56324	\$ 0.16767	\$ 0.02416	\$ 0.09815	\$ 0.00000	\$ 0.85322	\$ 0.00000	\$ 0.64516	1.51653
Tier II	0.66547	0.16767	0.02416	0.09815	0.00000	0.95545	0.00000	0.64516	1.61876
GN-25 — Multi-Family Master-Metered Gas Service — Submetered									
Basic Service Charge	\$ 25.00							\$	25.00
Cost per Therm									
Baseline Quantities	\$ 0.41159	\$ 0.16767	\$ 0.02416	\$ 0.09815	\$ 0.00000	\$ 0.70157	\$ 0.00000	\$ 0.64516	1.36488
Tier II	0.66547	0.16767	0.02416	0.09815	0.00000	0.95545	0.00000	0.64516	1.61876
GN-30 — Street and Outdoor Lighting Gas Service									
Charge per Therm of Rated Capacity	\$ 0.67983	\$ 0.16295	\$ 0.02348	\$ 0.09815		\$ 0.96441	\$ 0.00000	\$ 0.64516	1.62772
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$	8.80
Cost per Therm									
Summer (June - September)	\$ 0.13944	\$ 0.15949	\$ 0.00000	\$ 0.09815	\$ 0.00000	\$ 0.39708	\$ 0.00000	\$ 0.64516	1.05048
First 100	0.09144	0.15949	0.00000	0.09815	0.00000	0.34908	0.00000	0.64516	1.00248
Next 500	0.03544	0.15949	0.00000	0.09815	0.00000	0.29308	0.00000	0.64516	0.94648
Next 2,400	(0.04734)	0.15949	0.00000	0.09815	0.00000	0.21030	0.00000	0.64516	0.86370
Over 3,000									
Winter (October - May)	\$ 0.13369	\$ 0.15949	\$ 0.02877	\$ 0.09815	\$ 0.00000	\$ 0.42010	\$ 0.00000	\$ 0.64516	1.07350
First 100	0.08569	0.15949	0.02877	0.09815	0.00000	0.37210	0.00000	0.64516	1.02550
Next 500	0.02969	0.15949	0.02877	0.09815	0.00000	0.31610	0.00000	0.64516	0.96950
Next 2,400	(0.05310)	0.15949	0.02877	0.09815	0.00000	0.23331	0.00000	0.64516	0.88671
Over 3,000									

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 6049-G
Cal. P.U.C. Sheet No. 6041-G

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj.		Subtotal Gas Usage Rate	Other Surcharges	CPUC	Gas Cost	Effective Sales Rate
		Reservation	Storage	NFCAM	BBAAM					
GN-40 — Core General Gas Service	11.00									\$ 11.00
Basic Service Charge										
Cost per Therm										
Summer (June - September)	\$ 0.40000	\$ 0.15949	\$ 0.00000	\$ 0.09815	\$ 0.00000	\$ 0.65764	\$ 0.01815	\$ 0.00000	\$ 0.64516	\$ 1.32095
First 100	0.34000	0.15949	0.00000	0.09815	0.00000	0.59764	0.01815	0.00000	0.64516	1.26095
Next 500	0.27000	0.15949	0.00000	0.09815	0.00000	0.52764	0.01815	0.00000	0.64516	1.19095
Next 2,400	0.16652	0.15949	0.00000	0.09815	0.00000	0.42416	0.01815	0.00000	0.64516	1.08747
Over 3,000										
Winter (October - May)	\$ 0.40000	\$ 0.15949	\$ 0.02877	\$ 0.09815	\$ 0.00000	\$ 0.68641	\$ 0.01815	\$ 0.00000	\$ 0.64516	\$ 1.34972
First 100	0.34000	0.15949	0.02877	0.09815	0.00000	0.62641	0.01815	0.00000	0.64516	1.28972
Next 500	0.27000	0.15949	0.02877	0.09815	0.00000	0.55641	0.01815	0.00000	0.64516	1.21972
Next 2,400	0.16652	0.15949	0.02877	0.09815	0.00000	0.45293	0.01815	0.00000	0.64516	1.11624
Over 3,000										
GN-50 — Core Natural Gas Service for Motor Vehicles	25.00									\$ 25.00
Basic Service Charge										
Cost per Therm										
Summer (June - September)	\$ 0.08070	\$ 0.10094	\$ 0.00000	\$ 0.09815	\$ 0.00000	\$ 0.27979	\$ 0.01815	\$ 0.00000	\$ 0.64516	\$ 0.94310
Winter (October - May)	0.08070	0.10094	0.02248	0.09815	0.00000	0.30227	0.01815	0.00000	0.64516	0.96558
GN-60 — Core Internal Combustion Engine Gas Service	25.00									\$ 25.00
Basic Service Charge										
Cost per Therm										
Summer (May - October)	0.24217	0.15767	0.00000	0.09815	0.00000	0.49799	0.01815	0.00000	0.64516	1.16130
Winter (November - April)	0.24217	0.15767	0.02585	0.09815	0.00000	0.52384	0.01815	0.00000	0.64516	1.18715
GN-66 — Small Electric Power Generation Gas Service	25.00									\$ 25.00
Basic Service Charge										
Cost per Therm										
Summer (June - September)	\$ 0.08413	\$ 0.15949	\$ 0.00000	\$ 0.09815	\$ 0.00000	\$ 0.34177	\$ 0.01815	\$ 0.00000	\$ 0.64516	\$ 0.98693
Winter (October - May)	0.08413	0.15949	0.02877	0.09815	0.00000	0.37054	0.01815	0.00000	0.64516	1.01570
GN-70 — Noncore General Gas Transportation Service [7]	100.00									\$ 100.00
Basic Service Charge										
Cost per Therm										
Summer (June - September)	\$ 0.07499	\$ 0.07499	\$ 0.00000	\$ 0.00000	\$ 0.00000	\$ 0.07499	\$ 0.01815	\$ 0.00000	\$ 0.01123	\$ 0.10437
Winter (October - May)	0.07499	0.07499	0.00000	0.00000	0.00000	0.07499	0.01815	0.00000	0.01123	0.10437
Transportation Franchise Fee (TFF) Surcharge Provision										\$ 0.01025
TFF Surcharge per Therm										

Canceling

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Resurrection	Upstream Interstate Charges	Storage	Balancing Acct. Adj.	Subtotal Gas Usage Rate	Other Surcharges	Gas Cost	Effective Sales Rate
					CFCAM [5] NFCAM BBAAM		CPUC PPP [6]		
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision									
MHPS Surcharge per Space per Month									\$ 0.21000

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees, multiplied by the most current authorized franchise fee factor.
- [2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge for Schedule Nos. GS-70/GN-70 is equal to the monthly projected cost of gas.
- [3] In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 17 of the Preliminary Statements of this California Gas Tariff.
- [4] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [5] The CFCAM surcharge includes an amount of \$.00388 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.
- [6] The PPP Surcharge includes \$.00537 per therm to recover prior under collections in the CARE Balancing Account. This amount is not related to current program year expenses.
- [7] Electric Generation customers served under Schedule Nos. GS-70/GN-70 are exempt from the Public Purpose Program (PPP) Surcharge.