## SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6131-G
Canceling Revised Cal. P.U.C. Sheet No. 6101-G

Californ	ia (	jas	Tariff				Car	celir	ng				Revi	se	<u>d</u>	Cal. P.U.C.	Sheet No	. <u>6101-G</u>
		Effective Sales Rate	5.00	1.24533 1.39456	5.00	1.24630 1.39553 1.10197	4.00	0.94316 1.06255	6.00 1.50827	i i	25.00	1.24533 1.39456	25.00	20.00	1.39456	1.32846		
		Sales	↔	& ∴	69	& 	€9	& O —	% % ←	•		e — —	¥.			€		
		Gas		0.61651 0.61651		0.61651 0.61651 0.61651		0.61651 0.61651	0.61651			0.61651			0.61651	0.61651		
		PPP [4]		0.07875 \$		0.07875 \$ 0.07875 0.07875		\$ 06600.0	0.07875 \$			0.07875		0.07075	0.07875	0.07875 \$		
		Other Surcharges		0.00000.0		\$ 000000.0		0.00000.0	\$ 000000		€	0.00000		00000	•	\$ 000000		
				€		↔		↔	€			e e		6	<del>)</del>	<b>↔</b>		
2][1][5	Subtotal	Gas Usage Rate		0.55007		0.55104 0.70027 0.40671		0.31675	0.81301			0.69930			0.69930	0.63320		
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2	Balancing Account Adjustments	AAM		\$ 0.01656 \$ 0.01656		\$ 0.01656 \$ 0.01656 0.01656		\$ 0.01656 \$ 0.01656	↔		€	÷		6	<del>?</del>	↔		
ES FORNIA DIVISIA		ITCAM		\$ 0.00747		\$ 0.00747 0.00747 0.00747		\$ 0.00747	\$ 0.00747		0000	\$ 0.00747 0.00747		777000	0.00747	\$ 0.00747		
IENT OF RAT	Balancing	FCAM [3]		0.02427		0.02427 0.02427 0.02427		0.02427	0.02427		00000	0.02427		70000	0.02427	0.02427		
TATEN	ı	. !		↔		€		€9	↔			<del>,,</del>		6		₩.		
S' LICABLE TO	Interstate	Reservation Charge		\$ 0.01662 0.01662		\$ 0.01729 0.01729 0.01729		\$ 0.01662 0.01662	\$ 0.01660			\$ 0.01/42 0.01742		0 0 0 1740	0.01742	\$ 0.01694		
E RATES APF	Upstream Intrastate	Variable		0.02995		0.02995 0.02995 0.02995		0.02995	0.02995		90000	0.02995		90000	0.02995	0.02995		
ECTIV		Charges		31 \$		61 \$		31 \$	\$ 09			# 88		9		8-		
	Upsti	Storage		0.01731		0.01761 0.01761 0.01761		0.01731	0.01750		2	0.01803		0	0.01803	0.01718		
		1 1	0	\$ 2	0	\$ 2 9	0	\$ 22	\$ 20	9		5 0 4	Ç	9 ⊆		\$ 5		
		Southwest	5.00	0.43789	5.00	0.43789 0.58712 0.29356	4.00	0.20457	6.00	i.	75.00	0.60216	25.00	2000	0.60216	0.53739		
		й   I	<i>↔</i> I	↔	<i></i>	↔	<i></i>	↔	ю ю a I	· I		A	<i>⊎</i> I	÷ 6	<del>)</del>	<i></i>		
		Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge	Baseline Quantities	GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge	Cost per Therm Tier I Tier II Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge Cost ner Therm	Baseline Quantities	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service	Basic Service Charge Cost per Therm	Baseline Quantities Tier II	GS-25 — Multi-Family Master-Metered Gas Service — Submetered Rasic Sancies Charae	Cost per Therm	Tier II	GS-30 — Street and Outdoor Lighting Gas Service Charge per Therm of Rated Capacity		

Advice Letter No. 734

Decision No. 734

Issued by John P. Hester Vice President Date Filed June 30, 2005
Effective July 7, 2005
Resolution No.

## SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6132-G
Revised Cal. P.U.C. Sheet No. 6102-G

Odino	mia Gas	rann		O	anceing			Revised	Cal. P.U.C. Sheet No. <u>6 102-G</u>
	Effective Sales Rate	8.80	\$ 0.95231 0.92031 0.80831 0.69604	\$ 0.96934 0.93734 0.82534 0.71307	11.00	\$ 1.25676 1.21676 1.07676 0.93642	\$ 1.27805 1.23805 1.09805 0.95771	\$ 25.00 \$ 0.86652 0.89426	\$ 45.00 \$ 1.23432 0.97432 0.87621 \$ 1.26017 1.10017 0.95017 0.90206
	Gas		\$ 0.61651 0.61651 0.61651 0.61651	0.61651 0.61651 0.61651 0.61651		\$ 0.61651 0.61651 0.61651 0.61651	0.61651 0.61651 0.61651 0.61651	\$ 0.61651	\$ 0.61651 0.61651 0.61651 0.61651 0.61651 0.61651
	Other Surcharges		06600.0 06600.0 06600.0	0.00990 0.00990 0.00990 0.00990		\$ 0.07875 0.07875 0.07875 0.07875	0.07875 0.07875 0.07875 0.07875	\$ 0.07875	\$ 0.07875 0.07875 0.07875 0.07875 0.07875 0.07875 0.07875
	Other Sur CPUC		0.000000	0.00000		0.00000	0.00000	0.00000	00000000000000000000000000000000000000
.ES[1][2	Subtotal Gas Usage Rate		\$ 0.32590 0.29390 0.18190 0.06963	0.34293 0.31093 0.19893 0.08666		\$ 0.56150 0.52150 0.38150 0.24116	0.58279 0.54279 0.40279 0.26245	\$ 0.17126 0.19900	\$ 0.53906 0.37906 0.27906 0.18095 0.56491 0.40491 0.25491
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2	stments BBAAM								
TES IFORNIA DIVIS	Balancing Account Adjustments AM [3] SAM ITCAM BB.		\$ 0.00747 0.00747 0.00747 0.00747	\$ 0.00747 0.00747 0.00747 0.00747		\$ 0.00747 0.00747 0.00747 0.00747	\$ 0.00747 0.00747 0.00747 0.00747	\$ 0.00747	\$ 0.00747 0.00747 0.00747 0.00747 \$ 0.00747 0.00747 0.00747
STATEMENT OF RATES TO SOUTHERN CALIFOI	Balancin CFCAM [3] NFCAM		\$ 0.02427 0.02427 0.02427 0.02427	0.02427 0.02427 0.02427 0.02427		\$ 0.02427 0.02427 0.02427 0.02427	0.02427 0.02427 0.02427 0.02427	\$ 0.02427	\$ 002427 002427 002427 002427 002427 002427 002427
STAT LICABLE TO S(	Interstate Reservation Charge		\$ 0.01832 (0.01832 0.01832 0.01832	0.01832 0.01832 0.01832 0.01832		\$ 0.01832 \$ 0.01832 0.01832 0.01832	0.01832 0.01832 0.01832 0.01832	\$ 0.02520 °\$	\$ 0.001615 0
'E RATES APP	rtrastate es Variable		0.02995 0.02995 0.02995 0.02995	0.02995 0.02995 0.02995 0.02995		0.02995 0.02995 0.02995 0.02995	0.02995 0.02995 0.02995 0.02995	0.02995 0.02995	0.0295 0.0295 0.02995 0.02995 0.02995 0.02995 0.02995
EFFECTIV	Upstream Intrastate Charges Storage Variab		0.00149 \$ 0.00149 0.00149 0.00149	0.02278 0.02278 0.02278 0.02278		0.00149 0.00149 0.00149	0.02278 0.02278 0.02278 0.02278	0.00076 \$	\$ 0.00122 \$ 0.00122 \$ 0.00122 \$ 0.00122 \$ 0.00122 \$ 0.00122 \$ 0.00102 \$ 0.02707 \$ 0.02707 \$ 0.02707
	Southwest	8.80	0.24440 \$ 0.21240 0.10040 (0.01187)	0.24014 0.20814 0.09614 (0.01613)	11.00	0.48000 \$ 0.44000 0.30000 0.15966	0.48000 0.44000 0.30000 0.15966	25.00 0.08361 \$ 0.08361	45.00 \$ 0.46000 \$ 0.30000 0.10189 0.10189
	Schedule No. and Type of Charge	GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Basic Service Charge \$\$\$	Cost per Therm Summer (May - October) First 100 Next 500 Next 2,000 Over 3,000	Finite (Novelliber - April) Finit 100 Next 500 Next 2,400 Over 3,000	GS-40 — Core General Gas Service Basic Service Charge Cost per Therm Summer Maya - Ochher)	First 100 S Next 500 Next 2.400 Over 3.000	Winter (November - April) First 100 Next 500 Next 2,400 Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Therm Summer (May - October) \$ Winter (November - April)	GS-55 — Core Industrial Gas Service Basic Service Charge Cost per Therm Summer (May - October) First 100 Next 2400 Over 3,000 Wart 2 400 Next 500 Next 2 400 Over 3,000 Over 3,000

Canceling

Advice Letter No	734	
Decision No		

Issued by John P. Hester Vice President

Date Filed	June 30, 2005
Effective	July 7, 2005
Resolution No	-

## SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Canceling Revised Cal. P.U.C. Sheet No. 6133-G
Cal. P.U.C. Sheet No. 6103-G

			Canceling			Revised			Sheet No.	
Effective Sales Rate	\$ 25.00 \$ 0.89224 0.92573	\$ 25.00 \$ 0.78426 0.81223	\$ 100.00 \$ 0.18443	\$ 0.00828	\$ 0.21000	ge of \$780 per greater period subject to the nultiplied by the		ider collections		
Gas	\$ 0.61651	\$ 0.61651				Service Char, service for the ion will also be ncollectibles, m	ed cost of gas.	ecover prior un		
charges PPP [4]	\$ 0.07875		\$ 0.07875			Transportation transportation gas transportation ilse fees and un	monthly project nese costs.	per therm to re		
Other Sur CPUC	000000000000000000000000000000000000000	0.00000	\$ 0.00000			es Rate, plus a ales service to cured natural ( xcluding franch	is equal to the led to recover the	cludes \$.01801		
Subtotal Gas Usage Rate	0.19698	0.16775	0.10568			ie Effective Salı nverting from s for customer-se d cost of gas, e	ement Charge evenues intend	P Surcharge in		
nents BBAAM	67	07	•			imponents of the customers co customers co colume charge i conthly projecte	pplicable Procur and recorded r	PPPS. The PP		
Account Adjustr	\$ 0.00747	\$ 0.00747	\$ 0.00747			nd Gas Cost cc t is applicable t veloped. The v itiplied by the m	he otherwise ap ed core margin	schedule No. G		
Balancing / FCAM [3] NFCAM	0.02427	0.02427	(0.01173)			ation Charge a bunt Adjustmen ustment was de ransported, mu	i Natural Gas, t west's authoriz	efined in Rate S		
1 !	0.01542 \$	0.01542 \$	€			erstate Reserv Balancing Acc ng Account Adj ured volumes t	stomer-Secured between South	customers as de Ises.		
	0.02995 \$	0.02995 0.02995	0.02995			Rate less the In Rage. The PGA ich the Balancii e customer-sed	portation of Cur the difference	luding exempt ( Iram year exper		
am Intr	↔	0.00118 \$	₩			fective Sales F 1 system shrink eriod upon whi ne product of th	No. 22, Trans therm related to	ion service exc to current prog		
\overline{\omega}	↔	25.00 08946 \$ 0 08946 0	100.00 07999 07999			will pay the Ef n for distribution amortization p arge shall be th	visions of Rule of \$.04936 per 1	ınd transportati t is not related		
Sout	о́ о́ • • •	6 6 8 8	` о'о'	ī		n service per therm on of the FF Surch: e factor.	tariff pro amount o	is sales a		
le No. and Type of Charge	Core Internal Combustion Engine     Gas Service     Basic Service Charge     Cost per Therm     Summer (May - October)     Winter (November - April)	— Small Electric Power Generation  Gas Service Basic Service Charge Cost per Them Summer (May - October) Winter (November - April)	— Non-Core General Gas — Transportation Service — Basic Service Charge — Cost per Therm — Summer (May - October) — Winter (November - April)	ortation Franchise Fee (TFF) rige Provision Surcharge per Therm	Master-Metered Mobile Home Park Inspection Provision S Surcharge per Space per Month	Customers taking only transportation month and an amount of \$0.0040 t of either 12 months or the conclusion TFF Surcharge, if applicable. The TF most current authorized franchise fer	For the purpose of administering the The CFCAM surcharge includes an a	The PPP Surcharge applies to all gain the CARE Balancing Account. Thi		
	state Interstate Balancing Account Adjustments Subtotal Reservation CFCAM [3] Gas Usage Other Surcharges Gas ariable Charge NFCAM ITCAM BBAAM Rate CPUC PPP [4] Cost	Southwest Angine         Charges Charges         Reservation CFCAM (3)         CFCAM (3)         ITCAM         BBAAM         Rate CPUC         PPP (4)         Cost         Sa           n Engine         \$ 25.00         \$ 0.00098         \$ 0.001542         \$ 0.002427         \$ 0.00747         \$ 0.00747         \$ 0.19698         \$ 0.00000         \$ 0.07875         \$ 0.61661         \$ 0.	Southwest	Southwest   Charge   Charge	Figure   Continue   Continue	Southwest   Charges   Southwest   Charges   Southwest   Charges   Charges	Fig. 20   Part   Part	hedule hedule chargorit richarge F Sum AHPS A	Pedule   P	hedule

Advice Letter No. 734

Decision No. 734

Issued by John P. Hester Vice President Date Filed June 30, 2005
Effective July 7, 2005
Resolution No.