SOUTHWEST GAS CORPORATION

P O Box 98510

	/egas ornia (919	3-8510		Cance	eling				vised vised	Ca Ca	II. P.U.C II. P.U.C	2. Sheet No. <u>6162-</u> 2. Sheet No. <u>6152-</u>
	Effective Sales Rate	5.00	1.7099 4		4.00 1.27989 1.36167	6.00 1.75087	25.00	1.60771 1.70994	25.00	1.44694 1.70994	1.71933		8.80	1.11619 1.06819 1.01219 0.92941	1.16819 1.10019 1.04419 0.96141
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	Gas Cost		0.77153 0.77153		0.77153 0.77153	0.77153		0.77153 0.77153		0.77153 0.77153	0.77153			0.77153 0.77153 0.77153 0.77153	0.77153 0.77153 0.77153 0.77153 0.77153
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CHEDULES	Subtotal Gas Usage Rate		\$ 0.81803 0.92026		\$ 0.50012 0.58190	\$ 0.96119		\$ 0.81803 0.92026		\$ 0.65726 0.92026	\$ 0.92965			 \$ 0.33642 0.28842 0.23242 0.14964 	 \$ 0.36842 0.32042 0.32042 0.18164 0.18164
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	t. Adj. BBAAM		0.00028 0.00028		0.00028									07	
ORNIA	g Acct. BI		Ś		ŝ										
ERN CALIF	Ealancing Acct. Adj CFCAM [5] NFCAM BBAA		0.03591 0.03591		0.03591 0.03591	0.03591		0.03591 0.03591		0.03591 0.03591	0.03591			0.03591 0.03591 0.03591 0.03591	0.03591 0.03591 0.03591 0.03591
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APPLIC	ream Inter Charges on		÷		⇔	\$		\$		\$	\$			\$	\$
/E RATES /	Upstream Interstate Charges Reservation Store		0.18291 0.18291		0.18291 0.18291	0.18331		0.17890 0.17890		0.17890 0.17890	0.18144			0.17750 0.17750 0.17750 0.17750 0.17750	0.17750 0.17750 0.17750 0.17750 0.17750
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Ш	Southwest Margin	5.00	0.56619 0.66842		4.00 0.24828 0.33006	6.00 0.70916	25.00	0.57120 0.67343	25.00	0.41043 0.67343	0.67983		8.80	0.12301 0.07501 0.01901 (0.06377)	
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	Schedule No. and Type of Charge	GN-10 — Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GN-12 — CARE Residential Gas Service	Basic Service Charge Cost per Therm Baseline Quantities Tier II	GN-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GN-20 — Multi-Family Master-Metered Gas Service Charge Basic Service Charge	Cost per menu Baseline Quantities Tier II	GN-25 — Multi-Family Master-Metered Gas Service — Submetered Basic Service Charge Cost per Therm	Baseline Quantities Tier II	GN-30 — Street and Outdoor Lighting Gas Service Charge per Therm of Rated Capacity	GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	Basic Service Charge Cost per Therm Summer / June Sentember/	First 100 Next 500 Next 2,400 Over 3,000	Winter (October - May) First 100 Next 500 Next 2,400 Over 3,000
	e Let		0		740				Issue John P. /ice Pre	Hest	er	Date Effect Resc	tive_	dS	August 31, 2005 eptember 7, 200

SOUTHWEST GAS CORPORATION P.O. Box 98510

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	Effective Sales Rate	11.00	1.40309 1.34309 1.27309 1.16961	1.44309 1.38309 1.31309 1.20961	25.00	1.04929 1.08721	25.00	1.23599 1.27025	25.00	1.06907 1.10907	100.00	0.09314 0.09314	0.01198			
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	Gas Cost		0.77153 0.77153 0.77153 0.77153	0.77153 0.77153 0.77153 0.77153		0.77153 0.77153		0.77153 0.77153		0.77153 0.77153						
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2] [3] [4]	Other CPUC		0.00000 0.00000 0.00000	0.00000 0.000000 0.000000		0.00000		0.00000		0.00000		0.00000				
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EDULE	Subtotal Gas Usage Rate		0.61341 0.55341 0.48341 0.37993	0.65341 0.59341 0.52341 0.41993		0.25961 0.29753		0.44631 0.48057		0.29754 0.33754		0.07499 0.07499				
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EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Acct. Adj. BBAAM															
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EFI	Southwest Margin	11.00	0.40000 0.34000 0.27000 0.16652	0.40000 0.34000 0.27000 0.16652	25.00	0.08070 0.08070	25.00	0.24217 0.24217	25.00	0.08413 0.08413	100.00	0.07499 0.07499				
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	Schedule No. and Type of Charge	GN-40 — Core General Gas Service Basic Service Charge Cost per Therm	Summer (June - September) First 100 Next 500 Next 2,400 Over 3,000	vuriner (October - May) First 100 Next 500 Next 2,400 Over 3,000	GN-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Therm		GN-60 — Core Internal Combustion Engine Gas Service Basic Service Charge Cost per Therm	Summer (May - October) Winter (November - April)	GN-66 — Small Electric Power Generation Gas Service Basic Service Charge	Cost per Therm Summer (June - September) Winter (October - May)	GN-70 — Noncore General Gas Transportation Service Basic Service Charge	Cost per Therm Summer (June - September) Winter (October - May)	Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm			
lvic	e Lette	er No	7	40			lssı John l	ued b P. He	oy ester		Date Effect	Filed ive	Auc	<u>just 3'</u> ember	<u>1, 200</u> [.] 7, 20	- 500

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

P.O. Box 98510 .as Vegas, Nevada 89193 California Gas Tariff		Cancelin	g		Revised Revised		.C. Sheet No .C. Sheet No	
	\$780 per month and an amount of \$0.01133 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amontization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge. If a principale a the TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor. For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.	13 In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff. 200 14 15 16 16 17 17 17 18 18 19 10 19 10 <	[5] The CFCAM surcharge includes an amount of \$.00000 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.	[6] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00537 per therm to recover prior under collections in the CARE Balancing Account. This amount is not related to current program year expenses.	zevisea	Cal. P.U	.c. Sneet NO	<u>0104-(</u>
Advice Letter No.	740		ls	sued by n P. Hester	Date F Effect	-iled	August 3 September	1, 2005